

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5363
name BEREXCO INC
address 970 Fourth Financial Center
City/State/Zip Wichita, KS 67202

Operator Contact Person Max Houston
Phone 1-316-265-3311

Contractor: license # 6033
name Murfin Drilling CO.

Wellsite Geologist Steve Kreider
Phone 1-316-265-5370

PURCHASER NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
11/10/84 11/18/84 11/19/84
Spud Date Date Reached TD Completion Date

4748
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 338 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-109-20,358-00-00

County Logan

C N/2 SW Sec 22 Twp 12S Rge 33 W W
(location)

1980 Ft North from Southeast Corner of Secti
3960 Ft West from Southeast Corner of Secti
(Note: locate well in section plat below)

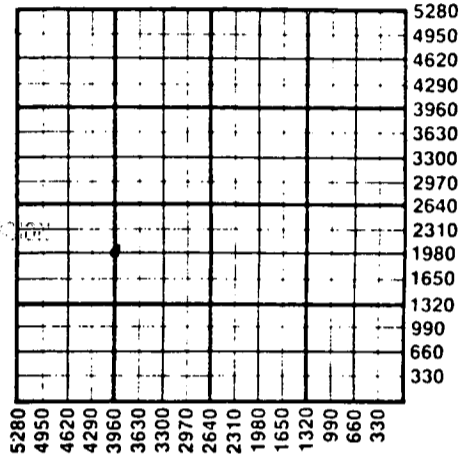
Lease Name Gilkerson Well# 2

Field Name

Producing Formation NA

Elevation: Ground 3102 KB 3107

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner a
(Well) Ft. West From Southeast Corner
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner a
(Stream, Pond etc.) Ft West From Southeast Corn
Sec Twp Rge East West

Other (explain) HAULED
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building
Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107
for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with
all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.

Signature Max S. Houston

Title Geologist Date 12/17/84

Subscribed and sworn to before me this 17th day of December 1984

Notary Public Patricia E. Heinsohn
Date Commission Expires 4/14/85



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 22 Twp 12S Rge 33

Operator Name BEREXCO INC. Lease Name Gilkerson Well# 2. SEC. 22. TWP. 12S. RGE. 33W.

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached surface level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

SAMPLE TOPS:

Anhy	2600(+ 507)	B/KC	4379(-1272)-
B/An	2623(+ 474)	Marm	4411(-1304)
Tko	3678(- 571)-17	Pawn	4507(-1400)
Topeka	3808(- 701)	FtSc	4564(-1457)
Oread	3985(- 878)-20	Cher	4593(-1486)
Heeb	4037(- 930)-23	JZ	4637(-1530)-
L/KC	4081(- 974)-24	Sd	4703(-1596)-
Muncie	4229(-1122)-23	Ms	4733(-1626)-
SK	4311(-1204)-24	RTD	4748

DST #1) 4280-4332 ("J,K")
 45-45-60-60
 90' O&WCM
 (7% oil, 10% wtr, 23,000 Chl)
 675/642 33/33 55/55

DST #2) 4646-4748' (JZ & Sd)
 Hit bridge @ 2400' could not get past.
 Condition hole, tried again, same results.

DST #4) 4662-4748' (Sd)
 30-60-30-60
 268' SO&WC mud
 (2% gas, 18% oil, 63% mud, 17% wtr)
 869/728 120/142 164/175

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		8.5/8		338	60-40 Poz	240	2% gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	size	set at	packer at				
Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

Dually Completed.

Commingled

