

KCC

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

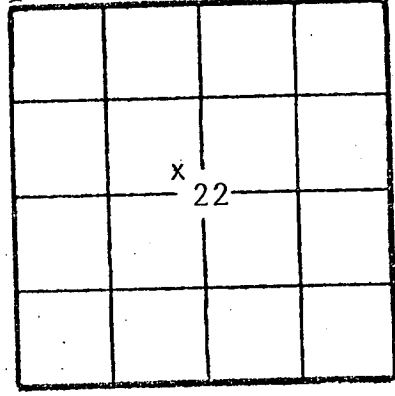
Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5422 EXPIRATION DATE 6/30/yearly
OPERATOR Abercrombie Drilling, Inc. API NO. 15-109-20,281-00-00
ADDRESS 801 Union Center COUNTY Logan
Wichita, KS 67202 FIELD Unknown OWEN, EAST
** CONTACT PERSON Jack K. Wharton PROD. FORMATION Lansing-KC
PHONE 316-262-1841
PURCHASER Koch Oil Co. LEASE MILLER
ADDRESS Box 2256 WELL NO. 2
Wichita, KS 67201 WELL LOCATION C SE SE NW
DRILLING Abercrombie Drilling, Inc. 2310 Ft. from North Line and
CONTRACTOR 2310 Ft. from West Line of
ADDRESS 801 Union Center the NW (Qtr.) SEC 22 TWP 12 S RGE 33 W
Wichita, KS 67202

PLUGGING
CONTRACTOR
ADDRESS

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 4755' PBD 4570
SPUD DATE 5/05/83 DATE COMPLETED 8/17/83
ELEV: GR 3082' DF 3085' KB 3087'
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



Amount of surface pipe set and cemented 313.73' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack K. Wharton, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jack K. Wharton
Jack K. Wharton (Name)
November

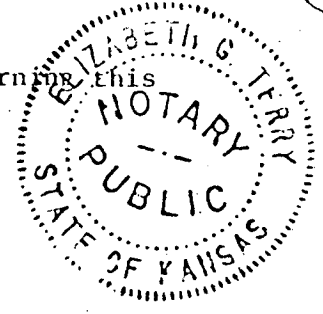
SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of November 19 83.

MY COMMISSION EXPIRES: 7-13-85

Signature of Elizabeth G. Terry
Elizabeth G. Terry (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

STATE CORPORATION COMMISSION
RECEIVED
NOV 7 1983
11-07-1983
CONSERVATION DIVISION
Wichita, Kansas



FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	0	2575	SAMPLE TOPS:	
Anhydrite	2575	2596	Anhydrite	2570' (+ 517)
Shale	2596	3389	Heebner	3996' (- 909)
Shale & Lime	3389	3825	Toronto	4021' (- 934)
Lime & Shale	3825	4213	Lansing	4040' (- 953)
Lime	4213	4215	Stark	4270' (-1183)
Lime & Shale	4215	4320	B/KC	4350' (-1263)
Lime	4320	4755	Marmaton	4377' (-1290)
Rotary Total Depth	4755		Pawnee	4467' (-1380)
			Ft. Scott	4527' (-1440)
			Cherokee	4556' (-1469)
			Johnson	4600' (-1513)
DST #1: (4178' - 4215') (140' zone) 30-60-30-60. Rec. 857' Fluid, 392' Muddy Gas & HOCW, 465' Gsy. VHD CW (ground out 285' oil & 324' water) IFPs: 121-263# ISIP: 1239#, FFPs: 307-384#, FSIP: 1207#. Temp. 132°			ELEC. LOG TOPS:	
DST #2: (4243' - 4265') 30-30-30-30. Rec. 5' Mud - no show. IFPs: 55-55#, ISIP: 66#, FFPs: 55-55#, FSIP: 56#, BHT 115°			Anhydrite	2570' (+ 517)
DST #3: (4268' - 4300') 30-45-60-45. Good blow. Rec. 93' OCMW, 299' Gsy watery ndy oil. (Ground out 120' oil, 120' water) IFPs: 88-110# ISIP: 1067#, FFPs: 154-177#, FSIP: 991#. BHT 118°			B/Anhyd.	2591' (+ 496)
DST #4: (4496' - 4535') (Pawnee & Ft. Scott) 30-45-60-45. Strong Blow Rec. 60' OC gsy Mud 279' VGMO (122' oil, 47' water) IFPs: 77-110# ISIP: 1045#, FFPs: 143-164#, FSIP: 1013#.			Heebner	3996' (- 909)
DST #5: (4548' - 4636') Johnson Zone. 30-30-30- 30. Rec. 60' WM - no show. IFPs: 88-99#, ISIP: 818#, FFPs: 110-110#, FSIP: 406#. BHT 120°			Toronto	4018' (- 931)
DST #6: (4634' - 4683') 30-60-60-60. Rec. 15' Mud, 93' Oil Sptd. Gsy Mud, 93' Gsy MCO, IFPs: 99-110#, ISIP: 948#, FFPs: 154-175#, FSIP: 753#. Temp. 122°			Lansing	4035' (- 948)
			Stark	4268' (-1181)
			Ft. Scott	4524' (-1437)
			Cherokee	4552' (-1465)
			Miss.	4676' (-1668)
			LTD	4755' (-1668)
			DTD	4755' (-1668)

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	321'	60-40 pos.	250	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4753'	Disco Flush	500 g	
					DJ Mud Sweep	500 g	
					50-50 pos.	50 sx	4% gel, 7.5# Gils
Port Collar				1658'	Common	250	.7# D=29
					50-50 pozmix	330	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DP Jets	4668' - 4672'
TUBING RECORD			4	DP Jets	4525' - 4528'
Size	Setting depth	Packer set at			4510' - 4514'
			4	DP Jets	4280' - 4282'
					4202' - 4204'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons 7.5% MCA	4668' - 4672'
4000 gallons 15% CRA E	4525' - 4528'
500 gallons 7.5% Non E	4510' - 4514'
250 gallons 7.5% MCA	4280' - 4282'
	4202' - 4204'

Date of first production 8-17-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 35
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RATE OF PRODUCTION PER 24 HOURS	Oil 22 bbls.	Gas MCF	Water 77% 75 bbls.	Gas-oil ratio CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations 4280' - 4282' & 4202' - 4204'
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