

G NP 5831

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5363 EXPIRATION DATE 6/30/83

OPERATOR BEREXCO-Beren API NO. 15-109-20,272-00-00

ADDRESS 970 Fourth Financial Center COUNTY Logan
Wichita, Kansas 67202 FIELD OWEN SE

** CONTACT PERSON Evan Mayhew PROD. FORMATION Kansas City
 PHONE (316) 265-3311

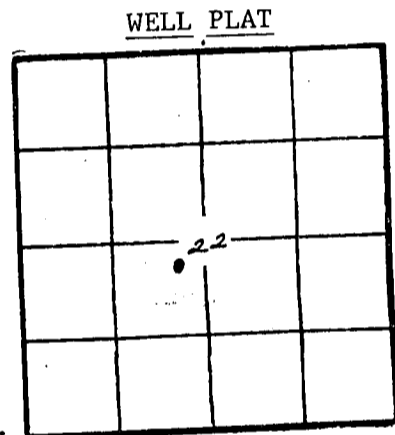
PURCHASER Central Crude Corporation LEASE Gilkerson

ADDRESS 402 Commerce Plaza WELL NO. #1
Wichita, Kansas 67202 WELL LOCATION NE NE SW

DRILLING CONTRACTOR KANDRILCO, Inc. 2310Ft. from South Line and
2310Ft. from West Line of
 ADDRESS 555 N. Woodlawn, Bldg. 1-Ste. 207 the SW (Qtr.) SEC 22 TWP 12 RGE 33W.
Wichita, Kansas 67208

PLUGGING CONTRACTOR _____

ADDRESS _____



(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

TOTAL DEPTH 4810' KB PBTD 4747'

SPUD DATE 03/14/83 DATE COMPLETED 4/28/83

ELEV: GR 3090 DF _____ KB 3098

DRILLED WITH ~~(CASE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 302' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Don W. Beauchamp, being of lawful age, hereby certifies that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Don W. Beauchamp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of May, 19 83.



Karen G. Berry
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: Nov. 4, 1984

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
05-03-1983
MAY 03 1983

SIDE TWO

15-109-20272-00-00

ACO-1 WELL HISTORY

OPERATOR BEREXCO-Beren

LEASE Gilkerson #1

SEC. 22 TWP. 12 RGE. 33W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0'	65'		
Shale	66'	315'		
Sand and Shale	316'	400'		
Shale and Red Bed	401'	1540'		
Sand	1541'	1636'		
Pyrite	1637'	1654'		
Sand and Shale	1655'	2120'		
Shale and Lime Streaks	2121'	2395'		
Sand and Shale	2396'	2577'		
Anhydrite	2578'	2603'		
Lime and Shale and Sand	2604'	2715'		
Lime and Shale	2716'	3595'		
Shale and Lime	3596'	3755'		
Lime and Shale	3756'	4702'		
Lime	4703'	4755'		
Lime and Shale	4756'	4810'		
RTD		4810'		
DST #1: 4106-4040; 45/45/60/45; 290' muddy water; 1009/943; 33/98; 31/153.				
#2: 4255-4286; 60/60/60/60; 1070' oil + 180' gassy OCW; 1238/1216; 87/273/ 306/393.				
#3: 4280-4300; 60/60/60/60; 900' GIP + 804' oil + 66' wtr; 1216/1183; 87/175; 229/317.				
#4: 4510-4548; 60/60/60/60; 120' GIP + 300' oil + 60' HOCM (45% oil) + 10' OCM (15% oil); 1107/1085; 55/120; 131/164.				
#5: 4610-4630; 60/60/60/60; 1' oil + 10' OCM (20% oil); 98/98; 33/33; 33/33.				
#6: 4630-4702; 60/90/60/90; 300' oil + 60' MCO (75% oil) + 120' HOCM (25% oil) + 30' OCM (10% oil); 1140/1118/ 98/186; 196/229 (plugging throughout open period)				

RELEASED
MAY 20 1984
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	23#	313'KB	60-40 Pozmix	215	2% Gel, 3% CaCl ₂
Production (used)	7 7/8"	5 1/2"	14#	4809'KB	60-40 Pozmix	250	2% Gel, 10% Salt 3/4% CFR-2, 10# Gilsoni

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
NONE	---	---	2	DPJS	4671-75', 4681-86'
TUBING RECORD			2	DPJS	4517-25'
			2	DPJS	4533-39'
Size	Setting depth	Packer set at	4	DPJS	4290-92'
2-3/8"	4333	4333	4	DPJS	4264-67'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gal 15% MSR	4671-4675
750 gal 14% INS, 2000 gal 15% NECRA	4617-4539
250 gal 15% INS, 1000 gal 15% NECRA	4290-92, 4264-67
Date of first production 4/28/83	Producing method (flowing, pumping, gas lift, etc.) Pumping
Gravity	35°
RATE OF PRODUCTION PER 24 HOURS	Oil 92 bbls. Gas 0 MCF Water 0% 0 bbls. Gas-oil ratio --- CFPB
Disposition of gas (vented, used on lease or sold)	Perforations 4264-67, 4290-92