

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5363 EXPIRATION DATE 6/30/84
OPERATOR BEREXCO, INC. API NO. 15-109-20,291-10-00
ADDRESS 970 Fourth Financial Center COUNTY Logan
Wichita, Kansas 67202 FIELD _____
** CONTACT PERSON Tyler H. Sanders PROD. FORMATION NA
PHONE 316-265-3311

PURCHASER NA LEASE Beagley
ADDRESS _____ WELL NO. 1
WELL LOCATION NW SE

DRILLING MURFIN DRILLING COMPANY 1980 Ft. from S Line and
CONTRACTOR ADDRESS 250 N. Water Suite 300 1980 Ft. from E Line of (X)
Wichita, Kansas 67202 the SE (Qtr.) SEC 22 TWP 12. RGE 33 (W).

PLUGGING MURFIN DRILLING COMPANY
CONTRACTOR ADDRESS 250 N. Water, Suite 300
Wichita, Kansas 67202

TOTAL DEPTH 4755' PBDT _____
SPUD DATE 7/29/83 DATE COMPLETED 8/10/83
ELEV: GR 3088 DF _____ KB 3093

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 310' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (X) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Tyler H. Sanders, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Tyler H. Sanders (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of September

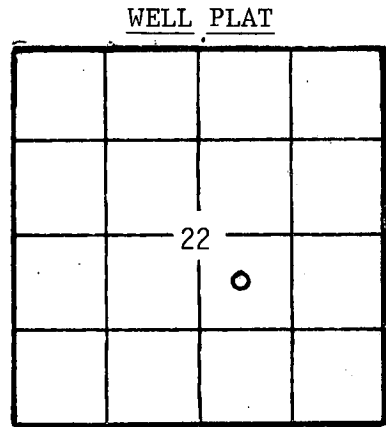
1983.

MY COMMISSION EXPIRES: April 14, 1985

Patricia E. Hensohn (NOTARY PUBLIC)



** The person who can be reached by phone regarding any questions concerning this information.



(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

RECEIVED
SEP 19 1983
09-19-1983
CONSERVATION DIVISION
WICHITA, KANSAS

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent to Geological Survey _____</p>				
LOG TOPS:				
Anhydrite 2571 (+522)	B/KC	4360 (-1267)		
B/Anhydrite 2592 (+501)	Marmaton	4399 (-1306)		
Tarkio 3656 (-563)	Pawnee	4494 (-1401)		
Topeka 3781 (-688)	Ft. Scott	4554 (-1461)		
Heebner 4009 (-916)	Cherokee	4581 (-1488)		
Lansing 4052 (-959)	Johnson Zn	4627 (-1534)		
Muncie Creek 4205 (-1112)	Rwkd Miss	4703 (-1610)		
Stark Shale 4287 (-1194)	Mississippi	4719 (-1626)		
	LTD	4755 (-1662)		
DST #1) 4049-4065 ("A") 90/60/90/60 20' Clean oil, 1485' wtr w/SO throughout 1218/1207 69/576 576/739				
DST #2) 4225-4280 ("I,J") 30/30/30/30 Rec: 20' Mud 610/474 57/57 57/57 (NOTE: Pulled very tight: short tripped; used jars)				
DST #3) 4275-4305 ("K") VGS0; Good odor 90/60/90/60 Rec: 855' Wtr/SO 797/777 80/280 300/420				
DST #4) 4332-4354 ("L") 30/30/30/30 Rec: 5' Mud 39/39 39/39 39/39				
DST #5) 4510-4575 (1.Paw, FS, Ck.1m.) 30/30/30/30 Rec: 15' Mud 230/170 80/80 80/80				
DST #6) 4585-4635 (Johnson) 30/30/30/30 Rec: 15' Mud 70/80 40/40 50/50				
DST #7) 4640-4755 (Rwkd Miss, Miss) 45/45/30/30 Rec: 65' Mud 906/837 70/80 100/100				

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"		310'	60/40poz	200	3%CC, 2%gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1ST Plug @ 2590 w/20sx	
2ND Plug @ 1550 w/100sx	
3RD Plug @ 320 w/40sx	
4TH Plug @ 40 w/10sx	
10sx in Rat Hole	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas bbls.
Disposition	Water % MCF	Gas-oil ratio CFPB
	Perforations	