

FORM NUMBER TYPE

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACC-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4629
Name: Brito Oil Company, Inc.
Address: 200 E. 1st Street, Ste. 208
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Raul Brito
Phone: (316) 263-8787
Contractor: Name: Abercrombie RTD, Inc.
License: 30684
Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIDW Temp. Abd.
 Gas EMHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: N/A
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD
Plug Back _____ PBTD
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) Docket No. _____
Spud Date 12-26-92 Date Reached TD 1-4-93 Completion Date _____

API NO. 15- 109-20,547-00-00
County Logan CONSERVATION DIVISION
C NE NE Sec. 22 Twp. 12S Rng. 3 E/W
660' feet from S (circle one) Line of Section
660' feet from E (circle one) Line of Section
Footages Calculated from nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Beagley Well # 1-22
Field Name Owen East
Producing Formation Lansing, Marmaton, Cherokee
Elevation: Ground 3085' KB 3090'
Total Depth 4750' PBTD _____
Amount of Surface Pipe Set and Cemented at 222' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan DJA 3-12-93
(Data must be collected from the Reserve Pit)
Chloride content 21,000 ppm Fluid volume 700 bbls
Dewster: evaporation
Location: Fluid disposal if used offsite: _____
Operator Name N/A
Lease Name _____ License No. _____
Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title PRESIDENT Date 2/12/93
Subscribed and sworn to before me this 12th day of February 19 93.
Notary Public Kenneth S. White KENNETH S. WHITE
STATE OF KANSAS
My Appt. Exp. 9-4-95
Date Commission Expires _____

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

P1

SIDE TWO

Operator Name Brito Oil Company, Inc. Lease Name Beagley Well # 1-22
 Sec. 22 Twp. 12S Rge. 33 East West
 County Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	B/ANHY 2600 (+490)		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heeb 4007 (-917)		
		Lans 4050 (-960)		
		Stark 4287 (-1197)		
		BKC 4363 (-1273)		
		Marm 4391 (-1301)		
		Paw 4482 (-1392)		
		Cher Sh 4567 (-1477)		
		Miss 4694 (-1604)		

List All E.Logs Run: Radiation Guard
 DST #1 4191-4222 30-30-30, 2' Oil, 80' WCM
 w/scum of oil, 720'W, FP 51-225/276-395, SIP
 1271/1246 DST #2 4236-76 30-45-60-60, 30' GIP,
 2' O, 60'SO&WCM (3%), 120' Ww/scum O, 270'W, FP34-89/117-231, SIP 1152-1106

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	222'	60-40 posmix	185	3%cc 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	McF	Water	Bbls.	Gas-Oil Ratio	Gravity

15-109-20547-00-00

BRITO OIL CO., INC.
#1-22 Beagley
15-109-20,547
Logan County, KS

ACO-1 cont.

DST #3 4509-4642
30-30-30-30, 15' Mud, FP 55-55/
66-66, SIP 287/232

DST #4 4125-4150 (straddle)
30-45-60-60, 90' MW (65%), less
than 1% oil, FP 60-60/70-70,
SIP 1254/1232

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 15 1993

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

J-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

15-109-20547-00-00
 NEW

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31 Russell, Kansas 67665

ORIGINAL 1675

Date	12-26-92	Sec.	32	Twp.	12	Range	33	Called Out	2:30 PM	On Location	5:00 PM	Job Start	7:00 PM	Finish	7:30 PM
Lease	Beagley	Well No.	1-22	Location	6W7S Oakley KS			County	Logan	State	KS				
Contractor	Abercrombie Rig 4					Owner	Brito Oil Co Inc								
Type Job	Surface					To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	12 1/4		T.D.	224											
Csg.	8 7/8		Depth	222											
Tbg. Size			Depth												
Drill Pipe			Depth												
Tool			Depth												
Cement Left in Csg.	15'		Shoe Joint												
Press Max.	300 PSI		Minimum												
Meas Line	NO		Displace	12 3/4 Bbl											
Perf.															

Charge To Brito Oil Co Inc
 Street 200 E 1st Suite 206
 City Wichita State KS 67202
 The above was done to satisfaction and supervision of owner agent or contractor.
 Purchase Order No. *Harold Males*
CEMENT

EQUIPMENT

<i>HAYS</i>	No.	Cementer	<i>Dean Rundle</i>
<i>P10624</i>		Helper	
	No.	Cementer	
<i>2034</i>		Helper	<i>Carl Battin</i>
<i>Oakley</i>		Driver	<i>Steve Williams</i>
<i>272</i>		Driver	

Amount Ordered	135 sk 60/40 390 cc 290 Gel		
Consisting of			
Common	81 SKS @ 6.35		514.35
Poz. Mix	54 SKS @ 2.65		143.10
Gel.	2 SKS @ 6.75		13.50
Chloride	4 SK @ 21.00		84.00
Quickset			

Handling	1.00 per sk		135.00
Mileage	4¢ per sk/mile	13 miles	70.20
Sub Total			946.65
Total			

DEPTH of Job		
Reference:	Pump Truck	380.00
	Surface Plug	42.00
	2.00 per mile Bmi	26.00
	Sub Total	448.00
	Tax	
	Total	

Remarks: Ran 6 joint 8 7/8 csg
 cement did circulate into cellar

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FEB 15 1993

CONSERVATION DIVISION
 WICHITA, KS

