

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5285

Name: The Dane G. Hansen Trust

Address P.O. Box 187

City/State/Zip Logan, KS 67646

Purchaser: n/a

Operator Contact Person: Dane G. Bales

Phone (913) 689-4816

Contractor: Name: Chief Drilling, Inc.

License: 5886

Wellsite Geologist: Jerry Jespersen

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

5-15-93 5-26-93 5-26-93
Spud Date Date Reached TD Completion Date

API NO. 15- 109-20,554-00-00

County Logan

SW - SW - SE - _____ Sec. 19 Twp. 12S Rge. 33W E
W

330 FSL Feet from (S)W (circle one) Line of Section

2340 FEL Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Beckman Well # 1

Field Name W.C.

Producing Formation none

Elevation: Ground 3163 KB 3170

Total Depth 4850' PBTD ---

Amount of Surface Pipe Set and Cemented at 258' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan O&D 7-9-93
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dane G. Bales

Title Manager Date 6/25/93

Subscribed and sworn to before me this 25 day of June, 19 93.

Notary Public Betty Jane Bittel

Date Commission Expires July 17, 1996

RECEIVED 06-29-1993
K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
DISTRIBUTION DIVISION
Wichita, Kansas
KGS
Distribution
 SWD/Rep NGPA
 Plug Other
(Specify)

BETTY JANE BITTEL
State of Kansas
My Appt. Exp. July 17, 1996

Operator Name The Dane Hansen Trust Lease Name Beckman Well # 1

Sec. 19 Twp. 12S Rge. 33W East West
 County Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2634	(+536)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/Anhydrite	2656	(+519)
List All E.Logs Run: ELI Radiation Guard Log		Heebner	4054	(-884)
		Toronto	4083	(-808)
		Lansing	4094	(-924)
		Stark	4332	(-1132)
		Hushpuckney	4364	(-1194)
		BKC	4400	(-1230)
		Marmaton	4434	(-1265)
		Pawnee	4524	(-1354)
		Fort Scott	4582	(-1412)
		Cherokee	4610	(-1440)
		Johnson Zn	4654	(-1484)
		Mississippi	4726	(-1556)
		LTD	4848	(-1678)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	258'	60/40 pozmix	160	3%cc, 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

15-109-20554-00-00

The Dane G. Hansen Trust
Beckman #1 - SW SW SE, 19-12-33, Logan County, Kansas

DST #1 - 4145-60. 15-45-15-45. Rec. 5' Mud. SIP's 1220/1177. FP's 21-21/21-21.

DST #2 - 4294-4355. 15-45-60-45. Rec. 186' MW & 1395' SW. SIP's 1125/902.
FP's 162-205/270-497.

DST #3 - 4670-4715. 15-45-90-45. Rec. 10' SOCMW & 114' MW. SIP's 1093/1019.
FP's 32-32/32-54.

RECEIVED
STATE COMMISSION

JUN 29 1993

CONSERVATION DIVISION
Wichita, Kansas

15-109-20554-00-00

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

5001

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	5-15-93	Sec.	9	Twp.	12 ^S	Range	33 ^W	Called Out	1:00pm	On Location	1:30pm	Job Start	2:50pm	Finish	3:00pm	
Lease	Beckman	Well No.	1	Location				Monument 85-1/2 W	County	Logan	State	KS				
Contractor	Chert Dely															
Type Job	Surface															
Hole Size	12 1/4		T.D. 261													
Csg.	8 5/8		Depth 260													
Tbg. Size	Depth															
Drill Pipe	Depth															
Tool	Depth															
Cement Left in Csg.	15		Shoe Joint													
Press Max.	Minimum															
Meas Line	Displace 15 1/2 Bbls															
Perf.																

EQUIPMENT

OKley No.	Cementer	Fitz
Pumptrk 300	Helper	Terry
No.	Cementer	
Pumptrk	Helper	
	Driver	Steve
Bulktrk 315		
Bulktrk	Driver	

DEPTH of Job	260	
Reference:	1	
	8 5/8 Surface Plug	42 ⁰⁰
	Pumptruck	430 ⁰⁰
	2 ²⁵ per mile	38 ²⁵
	Sub Total	
	Tax	510 ²⁵
	Total	

Remarks: Mix Cement - Release Plug & Displace to within 15ft from Bottom Cement did Circulate

Thank You
 Fitz & Crew

Owner D G Hansen Trust
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To D G Hansen Trust
 Street P.O. Box 187
 City Logan State Kan 67646
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. [Signature]
 X [Signature]

CEMENT

Amount Ordered	160 sk	60/40	32cc	286.1
Consisting of				
Common	96 sk	0	6 ⁹⁵	657 ⁶⁰
Poz. Mix	64 sk	0	3 ⁰⁰	192 ⁰⁰
Gel.	3 sk	0	7 ⁰⁰	21 ⁰⁰
Chloride	5 sk	0	25 ⁰⁰	125 ⁰⁰
Quickset				
Handling	1 ⁰⁰ per SK	160 ⁰⁰		
Mileage	4¢ per SK/mile	17 mile 108 ⁸⁰		
		Sub Total	4,243 ⁴⁰	
		Total		

Floating Equipment

RECEIVED
 CONSERVATION COMMISSION

JUN 29 1993

RECEIVED
 MAY 23 1993

CONSERVATION DIVISION
 Wichita, Kansas

AG

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

15-109-20554-00-00

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

4988

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
5-25-93	9	12S	33W	8:30 PM	10:30 PM	11:00 PM	1:30 AM
Lease	Well No.	Location			County	State	
Beckman	1	Moument 85- west into			Logan	Kansas	

Contractor	Chief Drgr
Type Job	PTA
Hole Size	T.D.
Csg.	Depth
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Meas Line	Displace
Perf.	

Owner D. G. Hanson TRUST

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To D. G. Hanson TRUST

Street Box 187

City Logan State Kansas

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. [Signature]

X [Signature]

CEMENT

Amount Ordered 200 SK. 60/40 Pkg 6 to gel

Consisting of				
Common	120	SKS @	6.85	822.00
Poz. Mix	80	SKS @	3.00	240.00
Gel.	7	SKS @	7.00	49.00
Chloride				
Quickset				

Handling 1.00 per SK 200.00

Mileage 4¢ per SK/1 mile 136.00

17 mil. Sub Total 1,447.00

Floating Equipment Total

RECEIVED
 JUN 5 1993

RECEIVED
 STATE REGISTRATION COMMISSION

JUN 29 1993

CONSERVATION DIVISION
 Wichita, Kansas

EQUIPMENT

No.	Cementer	Helper
Pumptrk 300	Ken	Terry
Pumptrk		
Bulktrk 305	Fitz	
Bulktrk		

DEPTH of Job	2645
Reference:	Pumptruck 430.00
	1-8 7/8 Dry Hole pkg 21.00
	2.25 per mile 38.25
	Sub Total
	Tax
	Total 489.25

Remarks:
 25 SK. @ 2645
 100 SK. @ 1615
 40 SK. @ 300
 10 SK. @ 40
 15 SK. in Rat Hole
 10 SK. in mouse Hole