

ORIGINAL

CONFIDENTIAL

RECEIVED KANSAS CORPORATION COMMISSION

04-11-1997 APR 11 1997

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

API NO. 15- 109-20644-0000

County Logan CONSERVATION DIVISION E 15'E & 1'N of Sec. 18 Twp. 14CHNGe, KS 33w X W - SE - NW - NE

Operator: License # 5003

4291 Feet from N (circle one) Line of Section

Name: McCoy Petroleum Corporation

1635 Feet from W (circle one) Line of Section

Address 3017 N. Cypress Street

Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)

Wichita, KS

Lease Name BOUZIDEN "A" Well # 1-18

City/State/Zip 67226-4003

Field Name Wildcat

Purchaser: None

Producing Formation None: D&A

Operator Contact Person: Steve O'Neill

Elevation: Ground 3145' KB 3154'

Phone (316) 636-2737

Total Depth 4800' PBDT None

Contractor: Name: Sweetman Drilling, Inc.

Amount of Surface Pipe Set and Cemented at 219' Feet

License: 5658

Multiple Stage Cementing Collar Used? Yes X No

Wellsite Geologist: Mikeal K. Maune

If yes, show depth set Feet

Designate Type of Completion X New Well Re-Entry Workover

If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Oil SWD SOW Temp. Abd.

Gas ENHR SIGW

X Dry Other (Core, WSW, Exp. Sack, etc.)

RELEASED

Drilling Fluid Management Plan D&A 8H 11-7-97 (Data must be collected from the Reserve Pit)

If Workover:

Operator: MAY 18 1999

Chloride content 14,000 ppm Fluid volume 1250 bbls

Well Name: FROM CONFIDENTIAL

Dewatering method used Evaporation

Comp. Date Old Total Depth

Location of fluid disposal if hauled offsite: APR 5

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

Operator Name CONFIDENTIAL

Lease Name License No.

3/13/97 3/22/97 3/23/97

Quarter Sec. Twp. S Rng. E/W

Spud Date Date Reached TD Completion Date

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

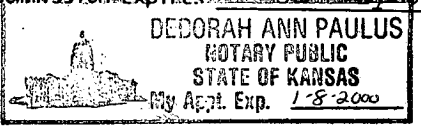
Signature Brent B. Reinhardt Title Regulatory Geologist Date 4/5/97

K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Wireline Log Received Geologist Report Received Distribution KCC KGS SWD/Rep Plug NGPA Other (Specify)

Subscribed and sworn to before me this 5th day of April 19 97.

Notary Public Deborah Ann Paulus

Date Commission Expires January 8, 2000



ORIGINAL

Operator Name McCoy Petroleum Corporation

Lease Name BUJADEN "A" Well # 1-18

Sec. 18 Twp. 12S Rge. 33W
 East
 West

County Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datums Sample

Name Top Datum

See Attached Log Tops

List All E.Logs Run: Log Tech:
 Dual Induction, Dual Comp. Porosity,
 GR & Caliper, Microres.

See Attached DST Reports

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	219'	Common	150	2%Gel, 3%CaCl

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	None:D&A		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. None: D&A			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____ D&A

ORIGINAL

McCoy Petroleum Corporation
Bouzenid 'A' #1-18
SE NW NE
Section 18-12S-33W
Logan County, Kansas
API #15-109-20,644 -00-00
Spud 3-13-97

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RECEIVED
KANSAS CORPORATION COMMISSION

APR 11 1997

ACO-1 Continued

CONSERVATION DIVISION
WICHITA, KS

Drill Stem Tests:

RELEASED

DST #1 4108'- 4130' (Lansing 'B' Zone)
Open 30" SI 60", Open 30", SI 60"
1st Open: Strong blow OBB in 1 min
2nd Open: Strong blow OBB in 1 min
Recovered: 90' Watery Mud
2302' Saltwater (Chlorides 15,000 PPM - Mud System 2,000 PPM)
FP: 246-864 / 906-1108#
SIP: 1237-1241#

MAY 18 1999

FROM CONFIDENTIAL

DST #2 4235'- 4260' (Lansing 'lower G' & 'H' Zones)
Open 30", SI 60", Open 30", SI 60"
1st Open: Weak blow died in 17 min
2nd Open: No blow
Recovered: 30' Mud w/ Oil Spots
FP: 35-43 / 45-49#
SIP: 1190-1103#

KCC

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DST #3 4268'- 4295' (Lansing 'I' Zone)
Open 30", SI 60", Open 60", SI 90"
1st Open: Strong blow OBB in 1 min
2nd Open: Strong blow OBB immediately
Recovered: 92' Watery Mud
2584' Saltwater
FP: 239-912 / 917-1235#
SIP: 1270-1275#

ORIGINAL

15-109-20644-00-00

Electric Log Tops:

Anhydrite	2636	(+518)
Base Anhydrite	2658	(+496)
Heebner	4040	(-886)
Lansing	4088	(-934)
Lansing 'B' Zone	4118	(-964)
Lansing 'E' Zone	4158	(-1004)
Lansing 'H' Zone	4247	(-1093)
Lansing 'I' Zone	4281	(-1127)
Lansing 'J' Zone	4299	(-1145)
Stark Shale	4318	(-1164)
Lansing 'K' Zone	4330	(-1176)
B/KC	4384	(-1230)
Marmaton	4420	(-1266)
Pawnee	4517	(-1363)
Cherokee Sh.	4604	(-1450)
Johnson Zone	4652	(-1498)
Mississippi	4734	(-1580)
RTD	4800	(-1646)
LTD	4800	(-1646)

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MAY 18 1999

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CONSERVATION DIVISION
WICHITA, KS

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APR 5

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ALLIED CEMENTING CO., INC. 5150

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

15-109-20644-00-00
ORIGINAL

SERVICE POINT:
OAKLEY

DATE <u>3-14-97</u>	SEC. <u>18</u>	TWP. <u>125</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>10:30AM</u>	JOB START	JOB FINISH <u>2:00 pm</u>
LEASE <u>BOH210EN</u>		WELL # <u>1-18</u>		LOCATION <u>MONUMENT 65-1/2W-S INTO</u>		COUNTY <u>LOGAN</u>	STATE <u>KS</u>

OLD OR (NEW) (Circle one)

CONTRACTOR <u>SWEETMAN DRLLG.</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>SURFACE</u>	CEMENT
HOLE SIZE <u>12 1/4"</u> T.D. <u>225'</u>	
CASING SIZE <u>8 7/8"</u> DEPTH <u>219.40</u>	AMOUNT ORDERED <u>150 SKS COM 3%CC 2%GEL</u>
TUBING SIZE _____ DEPTH _____	
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM <u>20</u>	COMMON <u>150 SKS @ 7.20</u> <u>1080.00</u>
MEAS. LINE _____ SHOE JOINT <u>27.45'</u>	POZMIX _____ @ _____
CEMENT LEFT IN CSG. _____	GEL <u>3 SKS @ 9.50</u> <u>28.50</u>
PERFS. _____	CHLORIDE <u>5 SKS @ 28.00</u> <u>140.00</u>

EQUIPMENT	CONFIDENTIAL
PUMP TRUCK CEMENTER <u>MARK</u>	
# <u>191</u> HELPER <u>TERRY</u>	
BULK TRUCK DRIVER <u>PAUL</u>	HANDLING <u>150 SKS @ 1.05</u> <u>157.50</u>
# <u>315</u>	MILEAGE <u>4¢ per sk/mile</u> <u>90.00</u>
BULK TRUCK DRIVER _____	RELEASED
# _____	TOTAL <u>1496.00</u>

MAY 18 1999

REMARKS: <u>DISPLACEMENT 12 1/4 BBL</u>	SERVICE
<u>CEMENT DIA CIRC.</u>	FROM <u>CONFIDENTIAL</u>
<u>THANK YOU</u>	DEPTH OF JOB <u>219.40'</u>
	PUMP TRUCK CHARGE _____ <u>445.00</u>
	EXTRA FOOTAGE _____ @ _____
	MILEAGE <u>15 mile @ 2.85</u> <u>42.75</u>
	PLUG <u>8 7/8 SURFACE</u> @ _____ <u>45.00</u>
	_____ @ _____
	_____ @ _____
	TOTAL <u>532.75</u>

CHARGE TO: McCOY PETRO, CORP.
STREET 500 Heritage Park Place
CITY Wichita STATE Kan ZIP 67202

RECEIVED
KANSAS CORPORATION COMMISSION

APR 11 1997

CONSERVATION DIVISION
WICHITA, KS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Brad Bay

APR 5

CONFIDENTIAL

FLOAT EQUIPMENT	
<u>8 7/8</u>	
<u>1-Baffle Plate</u> @ _____	<u>135.00</u>
<u>1-CENTRALIZER</u> @ _____	<u>61.00</u>
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
	TOTAL <u>196.00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

15-109-20644-00-00
ALLIED CEMENTING CO., INC.

5504

REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: Oakley

DATE <u>3-23-99</u>	SEC. <u>18</u>	TWP. <u>12</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION <u>7:30 AM</u>	JOB START	JOB FINISH <u>12:30 PM</u>
LEASE <u>Bouze Den</u>	WELL# <u>A</u>	LOCATION <u>Manomet 65-3/4W-S.S.</u>	COUNTY <u>Logan</u>	STATE <u>Kan</u>			

OLD OR NEW (Circle one) NEW

CONTRACTOR Sweetman Drls #2
 TYPE OF JOB PTA
 HOLE SIZE 7 7/8 T.D. 4800'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 XH DEPTH 2645'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____

OWNER Same
 CEMENT
 AMOUNT ORDERED 200 SKS 60/40 per
6% Gel, 1/4" Flo-Seal
 COMMON 120 SKS @ 7.20 864.00
 POZMIX 80 SKS @ 3.12 252.00
 GEL 10 SKS @ 9.50 95.00
 CHLORIDE _____ @ _____
Flo-Seal 50# @ 1.15 57.50
 @ _____
 @ _____
 @ _____
 @ _____
 HANDLING 200 SKS @ 1.05 210.00
 MILEAGE 44 per sk/mile 120.00
 TOTAL 1,598.50

CONFIDENTIAL

EQUIPMENT
 PUMP TRUCK CEMENTER Walt
 # 300 HELPER Wayne
 BULK TRUCK
 # 212 DRIVER Jeff
 BULK TRUCK
 # _____ DRIVER _____

RELEASED
 MAY 18 1999

REMARKS:

25 SKS @ 2645'
100 SKS @ 1595'
40 SKS @ 270'
10 SKS @ 40'
15 SKS in R.H.
10 SKS in M.H.

Hand Gen

SERVICE

DEPTH OF JOB <input checked="" type="checkbox"/>	<u>2645'</u>
PUMP TRUCK CHARGE	<u>550.00</u>
EXTRA FOOTAGE @	_____
MILEAGE <u>15-miles</u> @ <u>2.85</u>	<u>42.75</u>
PLUG <u>8 3/8 Plug</u> @	<u>23.00</u>
@	_____
@	_____
TOTAL	<u>615.75</u>

CHARGE TO: McCoy Petroleum
 STREET 3017 Cypress
 CITY Wichita STATE Kansas ZIP 67226-0003

FLOAT EQUIPMENT

@	_____
@	_____
@	_____
@	_____
@	_____
TOTAL	_____

APR 5

CONFIDENTIAL

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 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Brad Bortz

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____
RECEIVED
 KANSAS CORPORATION COMMISSION

APR 11 1999

CONSERVATION DIVISION
 WICHITA, KS