

Rec'd 04-29-1998

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4629

Name: Brito Oil Company, Inc.

Address 120 S. Market, Suite 400

City/State/Zip Wichita, Kansas 67202

Purchaser: n/a

Operator Contact Person: Raul F. Brito

Phone (316) 263-8787

Contractor: Name: White & Ellis Drilling, Inc.

License: 5420

Wellsite Geologist: Ken Dean

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Ra-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

3/17/98 3/30/98 3/30/98
Spud Date Date Reached TD Completion Date

API NO. 15- 109-20666000

County Logan

app. E/2, E/2, SW Sec. 18 Twp. 12S Rge. 33W E

1320 FSL Feet from SW (circle one) Line of Section

2970 FEL Feet from SW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name IRWIN Well # 1-18

Field Name W/C

Producing Formation None

Elevation: Ground 3142 KB 3152

Total Depth 4765 PBDT ---

Amount of Surface Pipe Set and Cemented at 221' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan ATA, 9-1-98 uc.
(Data must be collected from the Reserve Pit)

Chloride content 13,000 ppm Fluid volume 1,200 bbls

Dewatering method used RELEASED

Location of fluid disposal if hauled offsite: _____

MAY 18 1999

Operator Name KCC

Lease Name _____ License No. _____

Quarter _____ Sec. _____ S Rng. _____ E/W

County _____ Docket No. _____

APR 28 FROM CONFIDENTIAL
CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title Raul F. Brito, President Date 04/28/98

Subscribed and sworn to before me this 28th day of April, 19 98.

Notary Public Betty M. Abbott

Date Commission Expires 1-22-99

BETTY M. ABBOTT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1-22-99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Brito Oil Company, Inc.

Lease Name Irwin

Well # 1-18

Sec. 18 Twp. 12S Rge. 33W

East
 West

County Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Dual Induction Log
Compensated Density Neutron Log

Log Formation (Top), Depth and Datum Sample
Name Top Datum

SEE ATTACHMENT SHEET

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	30#	221	60/40 pozmix	150	2%gel, 4%c.c.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	

TUBING RECORD		Size	Set At	Packer At	Liner Run		
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj.		Producing Method					
				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	N-A						

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

ORIGINAL

CONFIDENTIAL

RCUP
04-29-98

Brito Oil Company, Inc.
Operator License #4629
120 S. Market, Suite 400
Wichita, Kansas 67202

#1-18 Irwin
API #15-109-20666000
Approx E/2 E/2 SW
Sec: 18-12S-33W
Logan County, Kansas

RECEIVED
SUNAS CORP
MAY 18 1999
RELEASED

MAY 18 1999

ACO-1 SUPPLEMENTAL SHEET

FROM CONFIDENTIAL

SAMPLE TOPS:

Anhy	2623	(+ 529)
B/Anhy	2645	(+ 507)
HB	4026	(- 874)
LKC	4072	(- 920)
MC	4213	(-1061)
STK	4304	(-1152)
BKC	4365	(-1213)
PAW	4499	(-1347)
FS	4556	(-1404)
Cher	4583	(-1431)
John	4626	(-1474)
Miss	4704	(-1552)
RTD	4765	

ELECTRIC LOG TOPS:

Anhy	2621	(+ 531)
B/Anhy	2643	(+ 509)
HB	4025	(- 873)
LKC	4068	(- 916)
MC	4217	(-1065)
STK	4302	(-1150)
BKC	4366	(-1214)
FS	4554	(-1402)
Cher	4582	(-1430)
Miss	4700	(-1548)
LTD	4764	

KB: 3152
GL: 3142

DST #1 4064-4083 (LKC "A")
30-30" 30-30", Rec. 30' drilling mud
FP 72/72#, 72/72#, SIP 1100/1050#

DST #2 4090-4110 (LKC "B")
30-45" 60-60", Rec. 80 MW, FP 20/20#, 31/41#
SIP 1060/1000#

DST #3 4135-4156 (LKC "E")
30-30" 30-30", Rec. 3' FO, 17' Mud w/SO.
FP 20/20#, 31/31#, SIP 1130/659#

DST #4 4207-4241 (LKC "H")
30-45" 60-60", Rec. 10' FO, 90' O&WCM
(5% oil, 45% wtr. 50% mud), 30' VSOCWM.
FP 41/41#, 62/83#, SIP 1261/1230#

DST #5 4247-4293 (LKC "I" & "J")
30-45" 60-60", Rec. 120' FO, 90' M, 375' SW.
FP 41/104# 135/210#, SIP 1220/1200#.

DST #6 4300-4324 (LKC "K")
30-45" 45-60", Rec. 380' SW, FP 31/62#, 104/145#,
SIP 1070/979#.

KCC
APR 28
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