

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 109-20,543-00-00

County Logan

c SW SE NW Sec. 27 Twp. 12S Rge. 33W

2970' Feet from (B) (circle one) Line of Section

3630' Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name Messerli Well # 1

Field Name W.C.

Producing Formation N/A

Elevation: Ground 3121 KS 3128

Total Depth 4745 PSTD

Amount of Surface Pipe Set and Cemented at 248" Ft

Multiple Stage Cementing Collar Used? Yes X NO

If yes, show depth set _____ Ft

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cr

Drilling Fluid Management Plan DFA 1-11-99 010
(Data must be collected from the Reserve Pit)

Chloride content 28,000 ppm Fluid volume 800 bt

Deaerating method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

Operator: License # 30798

Name: Overland Exploration Company

Address 200 E. First St. #505

City/State/Zip Wichita, KS 67202

Purchaser: N/A

Operator Contact Person: Joel A. Alberts

Phone (316) 262-6391

Contractor: Name: Blue Goose Drilling Co., Inc.

License: 5104

Wellsite Geologist: Joel A. Alberts

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11-18-92 11-30-92 11-30-92
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 208 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joel A. Alberts

Title OWNER / GEOLOGIST Date 12/21/92

Subscribed and sworn to before me this 21st day of December 19 92.

Notary Public
WILMA E. CLARK
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. Aug. 5, 1996

W. E. Clark
8-5-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
G Geologist Report Received
Distribution
KCC
KCS
SUD/Rep
Plug
NSPA
Other (Specify)
DEC 21 1992
12-28-1992
KANSAS CORPORATION COMMISSION

Operator Name Overland Exploration Company Lease Name Messerli Well # 1

Sec. 27 Twp. 12S Rge. 33 East West
 County Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: Rad. Guard

Log	Formation (Top), Depth and Datum	Sample
Name	Top	Datum
Anhydrite	2603'	(+525)
B/ Anhy.	2625'	(+503)
Huebner	4036'	(-908)
Lansing-K.C.	4080'	(-952)
Stark	4309'	(-1181)
B.K.C.	4374'	(-1246)
Pawnee	4511'	(-1383)
Ft. Scott	4566'	(-1438)
Cherokee	4594'	(-1466)
Miss.	4708'	(-1580)

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	248'	60/40 poz	150	3%cc, 2%ga

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

ORIGINAL

15-109-20543-00-00

OVERLAND EXPLORATION COMPANY
NO. 1 Messerli
27-12S-33W Logan Co., KS

DST #1 4036' - 4075'
45-60-45-60
Rec: 30'MCO(75% oil, 25% mud), 61'MCO(50% oil, 50% mud)
122'OCWM(10% oil, 10% wtr., 80% mud), 122'OCMW
(5%oil, 55%wtr., 40% mud), 244'SW w/oil spots <1%
IF=50-162# FF=193-223#
ISIP=1135# FSIP=1120#
HSP=1931-1911#
BHT=114

DST #2 4265'-4300'
30-45-30-60
Rec: 125' SOCM (2% oil, 98% mud)
IF=40-40# FF=60-60#
ISIP=980# FSIP=989#
HSP=2101-2072#
BHT=122

DST #3 4297'-4340'
60-60-60-60
Rec: 120'mud, 302'SW
IF=50-142# FF=172-203#
ISIP=859# FSIP=834#
HSP=2101-2082#
BHT=N/A

DST #4 4540'-4628'
30-45-45-60
Rec: 65' Mud
IF=50-50# FF=50-60#
ISIP=1110# FSIP=1099#
HSP=2351-2272#
BHT=126

DST #5 4590'-4660'
30-45-30-100
Rec: 62' Mud
IF=30-30# FF=40-40#
ISIP=223# FSIP=294#
HSP=2312-2282#
BHT=127

RECEIVED
STATE COMMISSION

DEC 2 8 1972

CONSERVATION DIVISION
MINNIE, KANSAS

ORIGINAL

483-2627, Russell, Kansas
316-793-5861, Great Bend, Kansas

15-109-20543-00-00

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

5267

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	11-18-92	Sec.	27	Twp.	12	Range	33	Called Out		On Location	5:00 AM	Job Start	8:45 PM	Finish	9:15 PM
Lease	Messerli	Well No.	1	Location	Monument 15-85-1E-1/2S			County	Logan	State	Kan				
Contractor	Blue Goose														
Type Job	Surface														
Hole Size	12 1/4	T.D.	250'												
Csg.	8 5/8	Depth	249'												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.	15'	Shoe Joint													
Press Max.		Minimum													
Meas Line		Displace	✓												
Perf.															

Owner Same E.S.
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish
 cementer and helper to assist owner or contractor to do work as listed.

Charge To Overland Exploration
 Street 200 East 1st St. Suite 505
 City Wichita State Kan 67202
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X 

CEMENT

Amount Ordered 150 sacks 60/40 per, 3% CC - 2% Lel

Consisting of

Common	90 @ 635	571 50
Poz. Mix	60 @ 265	159 00
Gel.	3 @ NIC	NIC
Chloride	5 @ 21 00	105 00
Quickset		

Sales Tax

Handling 1 00 per sk 150 00

Mileage 4¢ per sk/mile 114 00

19 Sub Total

Total 1099 50

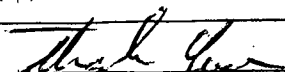
Floating Equipment

RECEIVED

STATE COMMISSION

DEC 2 1992

CONSERVATION DIVISION



EQUIPMENT

No.	Cementer	Walt Mark
Pumptrk 221	Helper	
No.	Cementer	
Pumptrk	Helper	
	Driver	
Bulktrk 218		
Bulktrk	Driver	

DEPTH of Job

Reference:	Pumptrac 1c	380 00
	8 5/8 Plus	42 00
	2 00 per mile	38 00
	Sub Total	
	Tax	
	Total	460 00

Remarks:

Cement Did Cure

15-109-20543-00-00

Phone 27, Russell, Kansas
Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

5078

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	11-30-92	Sec.	27	Fwp.	12 ^s	Range	33 ^w	Called Out	12:30pm	On Location	4:45pm	Job Start	6:00pm	Finish	10:00pm	
Lease	Messarli	Well No.	1	Location				Oakley 135-7W-1 1/2 N-E 1/4	County	Logan	State	KS				
Contractor	Blue Goose Drly				Owner				Overland Energy							
Type Job	PTA				To Allied Cementing Co., Inc.				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	7 7/8				T.D.				4745							
Csg.					Depth											
Tbg. Size					Depth											
Drill Pipe	4 1/2 16.6				Depth				2610							
Tool					Depth											
Cement Left in Csg.					Shoe Joint											
Press Max.					Minimum											
Meas Line					Displace											
Perf.																

EQUIPMENT

No.	Cementer	Fitz
Pumptrk 6463	Helper	Terry
No.	Cementer	
Pumptrk	Helper	
	Driver	Steve A
Bulktrk		
Bulktrk	Driver	

DEPTH of Job	2610	
Reference:		380 ⁰⁰
	2 ⁰⁰ Per Mile	44 ⁰⁰
	1-8 5/8 Plug	21 ⁰⁰
	Sub Total	
	Tax	
	Total	445 ⁰⁰

Remarks:
25sk @ 2610
100sk @ 1520
40sk @ 300
10sk @ 40
15sk @ Rat hole

Charge To Overland Energy
Street 200 East 1st # 505
City Wichita State Kansas
The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
X Tony Baryl
CEMENT

Amount Ordered 190sk 60/40 Poz 6% Gel 2sk Flow Seal

Consisting of		
Common	114 @ 6.35	723 ⁹⁰
Poz. Mix	76 @ 2.65	201 ⁴⁰
Gel.	7 @ 6.75	47 ²⁵
Chloride		
Quickset		
Flow Seal	2 @ 25 ⁰⁰	50 ⁰⁰

Handling	@ 1 ⁰⁰ /sq	190 ⁰⁰
Mileage	44 / Sq / Mile	167 ²⁰
Sub Total		
Total		1379 ⁷⁵

Floating Equipment

RECEIVED
STATE OF KANSAS DEPARTMENT OF REVENUE
DEC 2 8 1992
CONSERVATION DIVISION
WICHITA, KANSAS