

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5181
Name DONALD C. SLAWSON
Address 200 Douglas Building
City/State/Zip Wichita, Kansas 67202

Purchaser

Operator Contact Person Bill Horigan
Phone (316) 263-3201

Contractor: License # 5657
Name SLAWSON DRILLING CO., INC.

Wellsite Geologist Richard Robba
Phone (316) 264-6653

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

10/9/85 10/19/85 10-19-85
Spud Date Date Reached TD Completion Date
4710' PBTB
Total Depth

Amount of Surface Pipe Set and Cemented at 469 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-109-20,403-00-00
County Logan
NE SE Sec 23 Twp 12 Rge 33 East West

1940 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

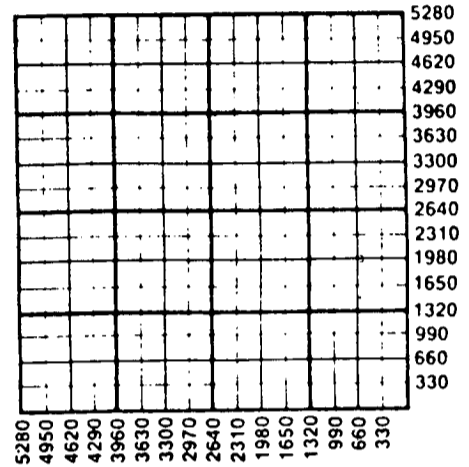
Lease Name Kuhlman T Well # 1

Field Name Wildcat

Producing Formation

Elevation: Ground 3068 KB 3074

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan
Title Kansas Operations Manager Date 11/18/85

Subscribed and sworn to before me this 18 day of November 1985

Notary Public Leslie K. Robinson

Date Commission Expires 5-27-89

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



11-20-1985
NOV 20 1985

SIDE TWO

Operator Name Donald C. Slawson Lease Name Kuhlman T Well # 1

Sec. 23 Twp. 12S Rge. 33 East West County Logan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST #1 4187-4294 30-60-45-75, FR BL decr to Wk Bl, Rec: 245' Wtry Mud w/ spks oil, IFP 66-115, FFP 115-180, ISIP 1239, FSIP 1174
DST #2 4493-4520 30-60-45-75, Wk Blow decr to Very wk blow, Rec: 1' FO, 15' OW&CM (20% O, 15% W, 55% M), 60' OCWCM (8% O, 20% W, 72% M) IFP 33-49, FFP 49-56, ISIP 914, FSIP 800
DST #3 4516-4620 30-30-30-30, WK Blow decr to Very wk Blow, Rec: 150' SG&OCM (2% G, 10% O, 88% M) IFP 49-115, FFP 115-131, ISIP 979, FSIP 792

Table with 3 columns: Name, Top, Bottom. Lists geological formations such as ANHY, B/ANHY, WB, HOW, TOP, HB, TOR, LSG, MUN CR, S'IK, BKC, MARM, PWE, FS, L/CHER, JN, MISS, LTD with their respective top and bottom depths.

RELEASED

Form sections: CASING RECORD (Purpose of String, Size Hole, etc.), PERFORATION RECORD (Shots Per Foot, Specify Footage), TUBING RECORD (Size, Set At, Packer at), Date of First Production, Producing Method, Estimated Production Per 24 Hours, and METHOD OF COMPLETION.

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Other (Specify) [] Perforation [] Dually Completed [] Commingled