

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5181  
Name DONALD C. SLAWSON  
Address 200 Douglas Building  
City/State/Zip Wichita, Kansas 67202

Purchaser.....

Operator Contact Person Bill Horigan  
Phone (316) 263-3201

Contractor: License # 5657  
Name SLAWSON DRILLING CO., INC.

Wellsite Geofogist Jeff Stewart  
Phone 316-263-3201

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWO: old well info as follows:

Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

Spud Date 4/29/86 Date Reached TD 5/8/86 Completion Date 5-8-86  
Total Depth 4717' PBDT

Amount of Surface Pipe Set and Cemented at 407 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-109-20,422-00-00

County Logan

SE NW Sec. 16 Twp. 12 Rge. 33  East  West

3300 Ft North from Southeast Corner of Section  
3300 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

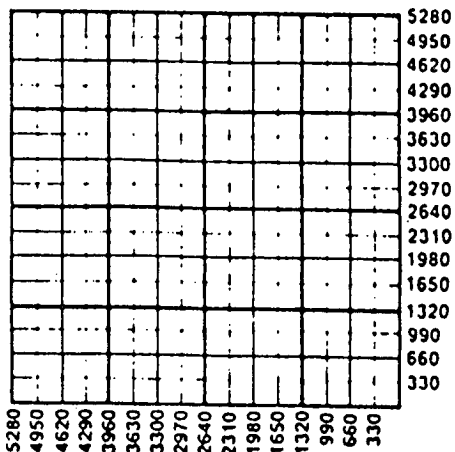
Lease Name Voth "RR" Well # 1

Field Name Wildcat

Producing Formation.....

Elevation: Ground 3100' KB 3106'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # .....

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

- Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West
- Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West
- Other (explain)..... (purchased from city, R.W.D. #)

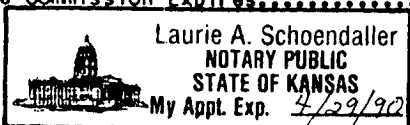
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan  
Title Kansas Operations Manager Date 5/15/86

Subscribed and sworn to before me this 15th day of May 1986

Notary Public Laurie A. Schoendaller  
Date Commission Expires 4/29/90



RECEIVED  
MAY 30 1986  
05-30-1986  
CONSERVATION DIVISION  
Wichita, Kansas

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

SIDE TWO

Operator Name Donald C. Slawson Lease Name Voth "RR" Well # 1

Sec. 16 Twp. 12 Rge. 33 East West Logan County

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No

Formation Description [X] Log [ ] Sample

DST #1: 4198-4290 PACKER FAILURE
DST #2: 4206-4290 30-60-45-75 SBTO Rec. 12'
OCW, 62' Sli. Gsy MW, 114' Sli. Mdy SW,
620' SW, CCL-44,000. IFP: 66-214, FFP: 222-386, ISIP: 1264, FSIP: 1208
DST #3: 4288-4345 30-60-30-30 Wk. blow died.
Rec. 7' Mud n/s. IFP: 33-33, FFP: 33-33,
ISIP: 1337, FSIP: 1127, HP: 2099-2093.
DST #4: 4532-4635 PACKER FAILURE
DST #5: 4498-4635 30-60-45-75 Wk. bl. incr.
to BOBOB in 10". Rec. 1767' MSW, 48,000 CCL.
IFP: 181-509 FFP: 525-907, ISIP: 1183, FSIP:
1143, HP: 2277-2236.

Table with columns: Name, Top, Bottom. Rows include ANHY, B/ANHY, WAB, HB, TOR, LSG, MUN CR, STK, BKC, MARM, PWE, FS, L/CHER, JZ, MISS, LTD.

RELEASED

SEP 22 1988

Form sections: CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [ ] Vented [ ] Sold [ ] Used on Lease
[ ] Open Hole [ ] Perforation [ ] Other (Specify)
[ ] Dually Completed [ ] Commingled