

15-109-20474-00-00

FORM MUST BE TYPED  
FORM C-1 12/88

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 6 28 89  
month day year

NE SE Sec 6 Twp 12 S, Rg 33 East West  
1980

OPERATOR: License # 5140  
Name: Frontier Oil Company  
Address: 125 N. Market, Ste. 1720  
City/State/Zip: Wichita, Kansas 67202  
Contact Person: George A. Angle  
Phone: 316-263-1201

..... feet from South line of Section  
..... 660 feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5302  
Name: Red Tiger Drilling Co.

County: Logan  
Lease Name: Johnston Well #: 1  
Field Name: Hubert SW

Well Drilled For: Well Class: Type Equipment:  
X Oil Inj Infield X Mud Rotary  
Gas Storage X Pool Ext. Air Rotary  
OWO Disposal Wildcat Cable  
Seismic; # of Holes

Is this a Prorated Field? yes X no  
Target Formation(s): Lans & Cherokee  
Nearest lease or unit boundary: 660  
Ground Surface Elevation: N/A feet MSL  
Domestic well within 330 feet: yes X no  
Municipal well within one mile: yes X no  
Depth to bottom of fresh water: 210 180  
Depth to bottom of usable water: 1750  
Surface Pipe by Alternate: 1 X 2  
Length of Surface Pipe Planned to be set: 320  
Length of Conductor pipe required: N/A  
Projected Total Depth: 4800  
Formation at Total Depth: Miss  
Water Source for Drilling Operations:

If OWO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

..... well farm pond X other  
DWR Permit #: N/A  
Will Cores Be Taken?: yes X no  
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

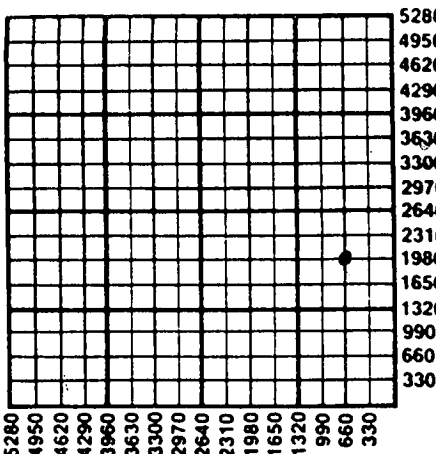
It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
- 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6-22-89 Signature of Operator or Agent: George A. Angle Title: Owner

FOR KCC USE:  
API # 15-109-20474-00-00  
Conductor pipe required 1000 feet  
Minimum surface pipe required 200 feet per Alt. X(2)  
Approved by: DPWC-22-89  
EFFECTIVE DATE: 6-27-89  
This authorization expires: 12-22-89  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:



RECEIVED  
CONSERVATION COMMISSION  
06-22-1989  
JUN 22 1989  
CONSERVATION DIVISION  
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.