

# NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. October 20, 1988  
month day year

API Number 15-109-20,463-00-00

OPERATOR: License # 8541

$N\frac{1}{2}$   $N\frac{1}{2}$  NE Sec 15 Twp. 12 S, Rg. 33 X East  
4950 West  
1320 Ft. from South Line of Section  
Ft. from East Line of Section

Name Petex, Inc.

Address 1111 S. Glenstone, #1-104

City/State/Zip Springfield, MO 65804

Contact Person Larry Childress

Phone (417) 862-2177

CONTRACTOR: License # 5104

Name Blue Goose Drilling

City/State Great Bend, KS

Well Drilled For: Well Class: Type Equipment:

Oil  Storage  Infield  Mud Rotary

Gas  Inj  Pool Ext.  Air Rotary

OWWO  Expl  Wildcat  Cable

If OWWO: old well info as follows:

Operator .....

Well Name .....

Comp Date ..... Old Total Depth .....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 8/15/88 Signature of Operator or Agent [Signature]

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet

County Logan

Lease Name Michaelis Well # 1

Ground surface elevation 3120 feet MSL

Domestic well within 330 feet:  yes  no

Municipal well within one mile:  yes  no

Depth to bottom of fresh water 160

Depth to bottom of usable water 1700 1850

Surface pipe by Alternate:  1  2

Surface pipe planned to be set 210

Conductor pipe required .....

Projected Total Depth 4700 feet

Formation Miss

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required 200' feet per Alt.  (2)

This Authorization Expires 2-18-89 Approved By LKM 8-18-88

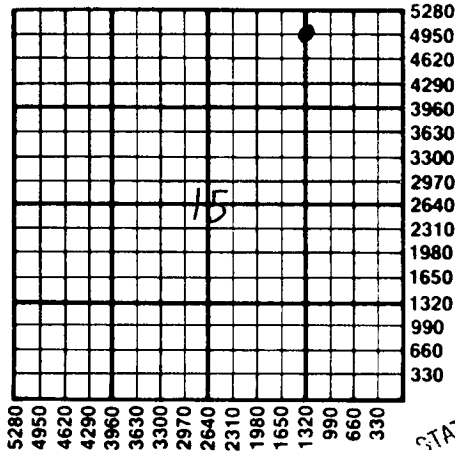
EFFECTIVE DATE: 8-23-88

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

1. Notify District office before setting surface casing.
  2. Set surface casing by circulating cement to the top.
  3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
  4. Notify District office 48 hours prior to old well workover or re-entry.
  5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
  6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
  7. Obtain an approved injection docket number before disposing of salt water.  
Notify K.C.C. within 10 days when injection commences or terminates.
- If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

### A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED  
STATE CORPORATION COMMISSION  
AUG 13 1988  
08-18-1988  
CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238