

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: PO Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + 0399
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: Jason Alm
Purchaser: NCRA
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW
☐ Gas ☐ ENHR ☐ SIGW
☐ CM (Coal Bed Methane) ☐ Temp. Abd.
☐ Dry ☐ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enh. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enh.?) _____ Docket No.: _____
12/14/2009 12/22/2009 03/13/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24991-00-00

Spot Description: _____
SE NW SE SW Sec. 25 Twp. 18 S. R. 22 ☐ East ☒ West
775 Feet from ☐ North / ☒ South Line of Section
1950 Feet from ☐ East / ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☒ SW

County: Ness

Lease Name: Witthuhn Heirs Well #: 1-25

Field Name: Wildcat

Producing Formation: Mississippian

Elevation: Ground: 2145' Kelly Bushing: 2151'

Total Depth: 4239' Plug Back Total Depth: 4239'

Amount of Surface Pipe Set and Cemented at: 1417 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 16000 ppm Fluid volume: 160 bbls

Dewatering method used: hauled

Location of fluid disposal if hauled offsite:

Operator Name: H-D Oil Field Service, Inc.

Lease Name: Strecker License No.: 32970

Quarter SW Sec. 06 Twp. 19 S. R. 21 ☐ East ☒ West

County: Ness Docket No.: D19026

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

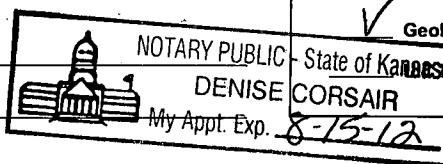
Title: Petroleum Engineer Date: 06/06/2010

Subscribed and sworn to before me this 6th day of June

20 10

Notary Public: Denise Corsair

Date Commission Expires: 8-15-12



KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☒ Geologist Report Received

State of Kansas Distribution

CORSAIR

My Appt. Exp. 8-15-12

Alt-1-Dlg-6/15/10

Operator Name: American Warrior, Inc. Lease Name: Witthuhn Heirs Well #: 1-25
 Sec. 25 Twp. 18 S. R. 22 ☐ East ☒ West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> ☒ Yes ☐ No Samples Sent to Geological Survey ☐ Yes ☒ No Cores Taken ☐ Yes ☒ No Electric Log Run ☒ Yes ☐ No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Dual Compensated Porosity	☒ Log ☐ Sample <table style="width: 100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> <tr> <td></td> <td>Anhydrite</td> <td>1410</td> <td>+741</td> </tr> <tr> <td></td> <td>Heebner</td> <td>3613</td> <td>-1462</td> </tr> <tr> <td></td> <td>Lansing</td> <td>3660</td> <td>-1509</td> </tr> <tr> <td></td> <td>BKC</td> <td>3980</td> <td>-1829</td> </tr> <tr> <td></td> <td>Ft. Scott</td> <td>4144</td> <td>-1993</td> </tr> <tr> <td></td> <td>Cherokee</td> <td>4163</td> <td>-2012</td> </tr> <tr> <td></td> <td>Mississippian</td> <td>4220</td> <td>-2069</td> </tr> </table>	Formation (Top), Depth and Datum	Name	Top	Datum		Anhydrite	1410	+741		Heebner	3613	-1462		Lansing	3660	-1509		BKC	3980	-1829		Ft. Scott	4144	-1993		Cherokee	4163	-2012		Mississippian	4220	-2069
Formation (Top), Depth and Datum	Name	Top	Datum																														
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	BKC	3980	-1829																														
	Ft. Scott	4144	-1993																														
	Cherokee	4163	-2012																														
	Mississippian	4220	-2069																														

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	1417	SMD	450	
Production	7 7/8"	5 1/2"	15.5	4239	EA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate ☒ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	Surface-2000'	SMD	150	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4228-4238'		

TUBING RECORD:		Size: 2 3/8"	Set At: 4234'	Packer At: NA	Liner Run: ☐ Yes ☒ No
Date of First, Resumed Production, SWD or Enhr. 03/13010			Producing Method: ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 15	Gas Mcf	Water Bbls. 75	Gas-Oil Ratio	Gravity 40

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____	PRODUCTION INTERVAL: 4228-4238' Perf
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CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Brett Corsair* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 12-17-09 PAGE NO.

CUSTOMER American Warrior WELL NO. 1-25 LEASE Withthun Hoig JOB TYPE Cement Surface TICKET NO. 17331

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0100							On location
								8 5/8 23# Cent. 1, 5, 15, 23
								TD-1418' SJ-42'
								PS-1416'
								TP-1416'
	230							Start 8 5/8 Casing
	415							Break Circulation
	445	6 3/4	32	✓			200	Pump Mud Flush + KCL Flush
	450	6 1/2		✓			200	Start Cement 100sk @ 11.8ppg
		6 1/2	47	✓			200	Cement 100sk @ 12.5ppg
		6 1/2	85	✓			200	Cement 150sk @ 13.5ppg
		6 1/2	131	✓			200	Cement 120sk @ 15.0ppg
			160				100	Shut Down - Release Plug
	530	6 3/4		✓			200	Start Displacement
		6 3/4	40	✓			350	Cement to Surface
								100sk to pit
	545		87.9				450	Land Plug Shut in
								Wash Truck
	615							Job Complete
								Thank you
								Brett, David & Jason

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JUN 10 2010

CONSERVATION DIVISION
WICHITA, KS



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 17331

[illegible]



CHARGE TO: <i>AMERICAN WARREN</i>
ADDRESS
CITY, STATE, ZIP CODE

TICKET

No 16677

PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>HAD</i>	WELL/PROJECT NO. <i>105</i>	LEASE <i>WITTNUW HEIRS</i>	COUNTY/PARISH <i>NESS</i>	STATE <i>KS</i>	CITY	DATE <i>12-22-09</i>	OWNER
2. <i>NESS</i>	TICKET TYPE ☒ SERVICE ☐ SALES	CONTRACTOR	RIG NAME/NO. <i>RETOMARK JRG 1</i>	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>W. B. B. B.</i>	ORDER NO.	
3.	WELL TYPE <i>D/L</i>	WELL CATEGORY <i>DEVELOP</i>	JOB PURPOSE <i>LONGSTRUNG</i>	WELL PERMIT NO. <i>15-135-21991</i>	WELL LOCATION <i>505.718, 200W</i>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
575		1			MILEAGE #112	20	mi			5.00		100	00
578		1			Pump Service	1	EA			1400	00	1400	00
221		1			Liquid Drill	2	gal			25	00	50	00
231		1			PRO FLUSH	500	gal			1	00	500	00
290		1			DAIR	1	gal			35	00	35	00
402		1			CENTRALIZERS	6	EA	5 1/2	in	55	00	330	00
403		1			CNT BAKET	1	EA	5 1/2	in	180	00	180	00
406		1			LAND DOWN PUS 1 Baffle	1	EA	5 1/2	in	225	00	225	00
407		1			FAST FORWARD 1/4" AIR FILL	1	EA	5 1/2	in	275	00	275	00
415		1			ROTATING HEAD RENTAL	1	EA	5 1/2	in	150	00	150	00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED *12/22/09* TIME SIGNED *0400* ☒ A.M. ☐ P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE 1	3245	00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE 2	3651	00
WE UNDERSTOOD AND MET YOUR NEEDS?				TOTAL	6896	00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX		
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL		
ARE YOU SATISFIED WITH OUR SERVICE?	☐ YES ☐ NO					
☐ CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR

APPROVAL

Thank You!

SWIFT Services, Inc.

DATE	PAGE NO.
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CUSTOMER <i>AMERICAN WARRIOR</i>	WELL NO. <i>1-25</i>	LEASE <i>WITTHAMM AERIS</i>	JOB TYPE <i>LONG STRING</i>	TICKET NO. <i>11477</i>
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CHART NO.	TIME	RATE (BPM)	VOLUME (BB) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0400							DIVULSION 175 EA-2 4 1/4 X 96 HALL 322 RTA 4440, SET P. 28 4259, ST 4097, TEST 4198 5 1/2 15.5" NEW CENT 12.3 45.20 BPT 5
	0410							START CSH & FIDATION TAG BOTTOM DRUG BATH BRANCHING # 23 TAP PL
	0600							PUMP PH 30 1000 FLUSH SACKS HCL " EA-2 CMT DROPPED PLUS, WAS AULT PL START J(15) CMT ON BOTTOM
		50	12		✓		20	
		S	20		✓		S	
			375		✓			
		65	0		✓			
			633		✓			
			850		✓		SW	
			900		✓		6W	
			950		✓		700	
	0715		1000		✓		1700	LAW PLUS RECEIVE
RECEIVED KANSAS CORPORATION COMMISSION JUN 10 2010 CONSERVATION DIVISION WICHITA KS								
								JOB COMPLETE
								THANK YOU! Dave Jeske, Rob

CONTINUATION TOTAL	3651.00
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DATE	6 JAN 10	PAGE NO	1
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TICKET NO. 18270

CONSENTED TO
WICHITA, KS

Geological Report

American Warrior, Inc.
Witthuhn Heirs #1-25
775' FSL & 1950' FWL
Sec. 25 T18s R22w
Ness County, Kansas

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CONSERVATION DIVISION
WICHITA, KS



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Witthuhn Heirs #1-25
775' FSL & 1950' FWL
Sec. 25 T18s R22w
Ness County, Kansas
API # 15-135-24991-0000

Drilling Contractor: Petromark Drilling, LLc Rig #1

Geologist: Jason Alm

Spud Date: December 14, 2009

Completion Date: December 22, 2009

Elevation: 2145' Ground Level
2151' Kelly Bushing

Directions: Bazine KS, ½ mi West on Hwy 96, North into location.

Casing: 1413' 8 5/8" surface casing
4239' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: Log Tech, Inc. "Mike Garrison"
CNL/CDL, DIL

Drillstem Tests: One, Trilobite Testing, Inc. "Brian Fairbank"

Problems: None

Remarks: None

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Formation Tops

Formation

Anhydrite
Base
Heebner
Lansing
BKc
Pawnee
Fort Scott
Cherokee
Mississippian
LTD
RTD

American Warrior, Inc.

Witthuhn Heirs #1-25

Sec. 25 T18s R22w

775' FSL & 1950' FWL

1410', +741

1441', +710

3613', -1462

3660', -1509

3980', -1829

4067', -1916

4144', -1993

4163', -2012

4220', -2069

4239', -2088

4240', -2089

Sample Zone Descriptions

Mississippian Osage (4220', -2069):

Covered in DST #1

Dolo – Δ – Fine sucrosic crystalline with fair to good vuggy porosity, heavy chert, triptolitic, weathered with good vuggy porosity, light to heavy oil stain and saturation, good show of free oil, good odor, bright yellow cut fluorescents, 15 units hotwire.

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Drill Stem Tests
Trilobite Testing, Inc.
"Brian Fairbank"

DST #1

Mississippian Osage

Interval (4225' - 4235') Anchor Length 10'

IHP	- 2156 #	
IFP	- 15" - B.O.B. 7 min.	42-104 #
ISI	- 30" - Built to 2 in.	1331 #
FFP	- 15" - B.O.B. 5 min.	112-156 #
FSI	- 30" - Built to 4 in.	1328 #
FHP	- 2089 #	
BHT	- 118°F	

Recovery:	315' GIP		
	190' CGO	80% Oil	Gravity: 41° API
	110' SOGCM	5% Oil	
	30' CM&WCO	55% Oil, 20% Water	
	30' GO&WCM	10% Oil, 15% Water	

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WICHITA, KS

Structural Comparison

	American Warrior, Inc. Witthuhn Heirs #1-25 Sec. 25 T18s R22w 775' FSL & 1950' FWL	Galloway Drilling Co. Foos #1 Sec. 36 T18s R22w 660' FNL & 1980' FWL		Mack Oil Co. Witthuhn #1 Sec. 35 T18s R22w C NE NE	
Formation					
Anhydrite	1410', +741	1402', +744	(-3)	1419', +743	(-2)
Base	1441', +710	1437', +709	(+1)	NA	NA
Heebner	3613', -1462	3642', -1496	(+34)	3627', -1465	(+3)
Lansing	3660', -1509	3688', -1542	(+33)	3673', -1511	(+2)
BKc	3980', -1829	4015', -1869	(+40)	NA	NA
Pawnee	4067', -1916	4103', -1957	(+41)	4088', -1926	(+10)
Fort Scott	4144', -1993	4185', -2039	(+46)	4164', -2002	(+9)
Cherokee	4163', -2012	4198', -2052	(+40)	4184', -2022	(+10)
Mississippian	4220', -2069	4321', -2175	(+106)	4266', -2104	(+35)

Summary

The location for the Witthuhn #1-25 was found via 3-D seismic survey. The new well ran structurally higher than expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the Witthuhn #1-25 well.

Recommended Perforations

Mississippian Osage:	(4220' – 4235')	DST #1
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WICHITA, KS

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Am Warrior
PO Box 399
Garden City, Ks
67846
ATTN: Jason Alm

Witthuhn Heirs 1-25

25-18s-22w/Ness

Job Ticket: 36625

DST#: 1

Test Start: 2009.12.21 @ 10:05:06

GENERAL INFORMATION:

Formation: Miss

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:24:01

Time Test Ended: 16:01:30

Test Type: Conventional Bottom Hole

Tester: Brian Fairbank

Unit No: 41

Interval: 4225.00 ft (KB) To 4235.00 ft (KB) (TVD)

Total Depth: 4235.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition:

Reference Elevations: 2151.00 ft (KB)

2145.00 ft (CF)

KB to GR/CF: 6.00 ft

Serial #: 8371

Inside

Press@RunDepth: 156.00 psig @ 4227.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2009.12.21

End Date:

2009.12.21

Last Calib.:

2009.12.21

Start Time: 10:05:06

End Time:

2009.12.21 @ 12:22:31

Time On Btm:

2009.12.21 @ 12:22:31

Time Off Btm:

2009.12.21 @ 13:56:01

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TEST COMMENT: IFP - BOB 7 min.

ISI - 2" blow back

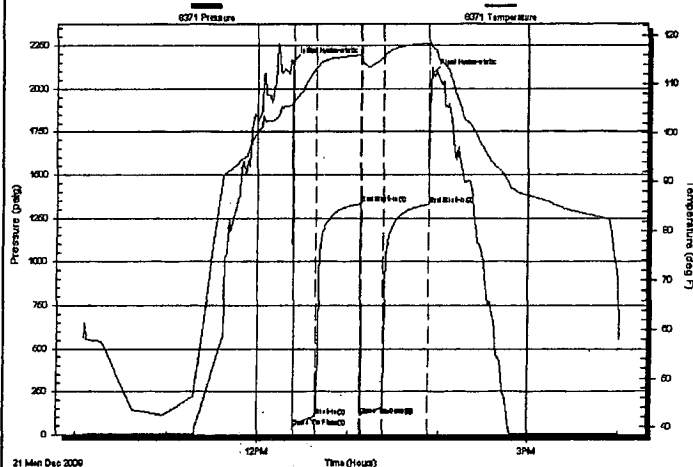
FFP - BOB 5 min.

FSI - 4" blow back

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CONSERVATION DIVISION
WICHITA, KS

Pressure vs. Time



PRESSURE SUMMARY

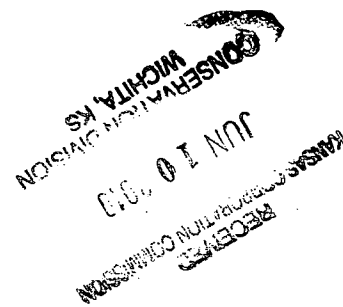
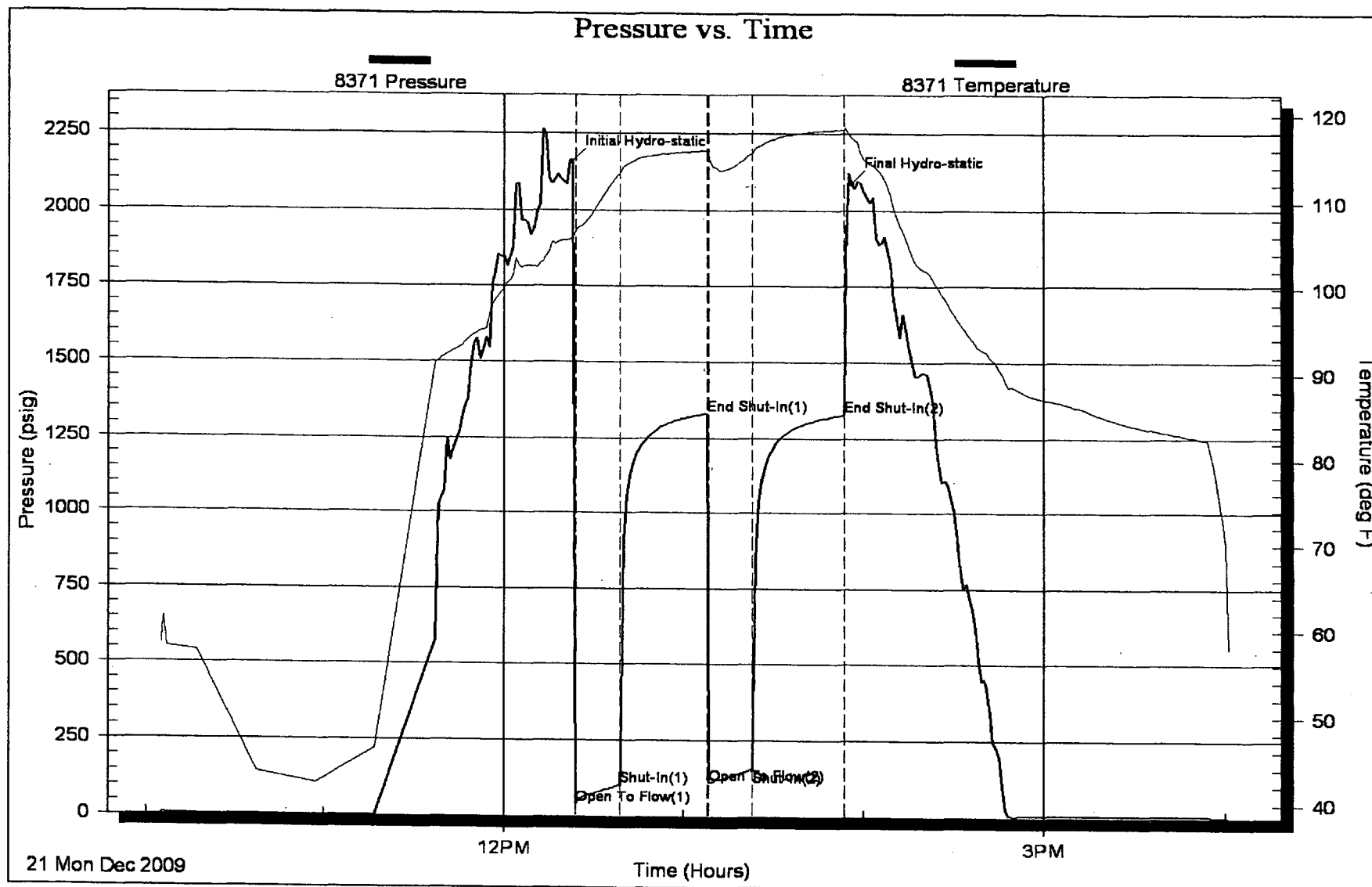
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2156.42	105.82	Initial Hydro-static
2	41.59	106.66	Open To Flow (1)
16	103.74	113.31	Shut-In (1)
46	1331.34	115.98	End Shut-In (1)
46	112.01	115.32	Open To Flow (2)
61	156.00	115.64	Shut-In (2)
91	1327.73	118.36	End Shut-In (2)
94	2088.80	117.46	Final Hydro-static

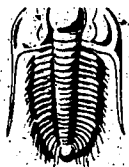
Recovery

Length (ft)	Description	Volume (bbl)
30.00	GO & WCM 10%G, 10%O, 15%W, 65%M	0.15
30.00	GM & WCO 5%G, 55%O, 20%W, 20%M	0.15
110.00	SGOCM 30%G, 5%O, 65%M	0.98
190.00	FREE OIL 95%O, 5%M	2.67
0.00	315' GIP	0.00

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 36625

10/08

Well Name & No. Withuhn Heirs 1-25 Test No. 1 Date 12-021-09
 Company Am Warrior Elevation 2151 KB 2145 GL
 Address PO Box 399 Garden City, KS 67846
 Co. Rep / Geo. Jasen Alm Rig Petromark 1
 Location: Sec. 25 Twp. 18^s Rge. 22^w Co. Ness State K

Interval Tested 4225-4235 Zone Tested Miss
 Anchor Length 10 Drill Pipe Run 4104 Mud Wt. 9.2
 Top Packer Depth 4220 Drill Collars Run 122 Vis 47
 Bottom Packer Depth 4225 Wt. Pipe Run --- WL 9.6
 Total Depth 4235 Chlorides 5400 ppm System LCM ---

Blow Description IFP-BOB 7 min
IST-2' blow back
FFP-BOB 5 min
FSI-4" blow back

Rec	Feet of	%gas	%oil	%water	%mud
315	GIP				
190	Free oil		95		5
110	SGOCM	30	5		65
30	GM+WCO	5	55	20	20
30	GO+WCM	10	10	15	65
Rec Total	360	BHT 118	Gravity 38	API RW .656@54 °F	Chlorides 13,000 ppm

(A) Initial Hydrostatic 2156
 (B) First Initial Flow 42
 (C) First Final Flow 104
 (D) Initial Shut-In 1331
 (E) Second Initial Flow 112
 (F) Second Final Flow 156
 (G) Final Shut-In 1328
 (H) Final Hydrostatic 2089

☒ Test
☒ Jars
☒ Safety Joint
☐ Circ Sub
☐ Hourly Standby
☒ Mileage 118 RT
☐ Sampler
☐ Straddle
☐ Shale Packer
☐ Extra Packer
☐ Extra Recorder
☐ Day Standby
☐ Accessibility
 Sub Total

T-On Location 0815
 T-Started 1005
 T-Open 1223
 T-Pulled 1353
 T-Out 1601
 Comments

Initial Open
 Initial Shut-In
 Final Flow
 Final Shut-In

☐ Ruined Shale Packer
☐ Ruined Packer
☐ Extra Copies
 Sub Total
 Total

Approved By _____

Our Representative

Brian Fairbank (thab)

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.