

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32657
Name: Gateway Resources, LLC
Address 1: 224 S. Crestway
Address 2: _____
City: Wichita State: KS Zip: 67218 + _____
Contact Person: Gary F. Gensch
Phone: (316) 684-0199

CONTRACTOR: License # 335735 **RECEIVED**
Name: W.W. Drilling, LLC **KANSAS CORPORATION COMMISSION**
Wellsite Geologist: Gary F. Gensch **JUN 10 2010**

Purchaser: Coffeyville Resources **CONSERVATION DIVISION**
Designate Type of Completion: **WICHITA, KS**
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
12/03/2009 12/13/2009 2/03/2010
Spud Date or Date Reached TD Completion Date or Recompletion Date

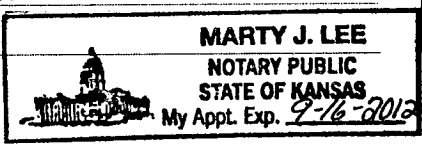
API No. 15 - 065-23603-0000
Spot Description: 170' North & 60' East
C NW SE SE Sec. 17 Twp. 7 S. R. 22 East West
1,160 Feet from North / South Line of Section
930 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Graham
Lease Name: Worcester Well #: 2-17
Field Name: Alda
Producing Formation: LKC, Marmaton
Elevation: Ground: 2,350' Kelly Bushing: 2,355'
Total Depth: 4,100' Plug Back Total Depth: 4,068'
Amount of Surface Pipe Set and Cemented at: 219' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1,973' Feet
If Alternate II completion, cement circulated from: 1,973'
feet depth to: Surface w/ 170 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 2,100 ppm Fluid volume: 700 bbls
Dewatering method used: Air Dry - Backfill Pits
Location of fluid disposal if hauled offsite: _____
Operator Name: NA
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary F. Gensch
Title: President Date: 4/15/2010
Subscribed and sworn to before me this 16th day of April,
20 10.
Notary Public: Marty J. Lee
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
Alt 2 - Dg. 6/15/10

Operator Name: Gateway Resources, LLC Lease Name: Worcester Well #: 2-17
 Sec. 17 Twp. 7 S. R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard Log Micro Log Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>T/Anhydrite</td> <td>1973</td> <td>+382</td> </tr> <tr> <td>B/Anhydrite</td> <td>2004</td> <td>+351</td> </tr> <tr> <td>Topeka</td> <td>3332</td> <td>-977</td> </tr> <tr> <td>Heebner</td> <td>3531</td> <td>-1176</td> </tr> <tr> <td>Lansing</td> <td>3572</td> <td>-1217</td> </tr> <tr> <td>BKC</td> <td>3770</td> <td>-1415</td> </tr> <tr> <td>Arbuckle</td> <td>3972</td> <td>-1617</td> </tr> </table>	Name	Top	Datum	T/Anhydrite	1973	+382	B/Anhydrite	2004	+351	Topeka	3332	-977	Heebner	3531	-1176	Lansing	3572	-1217	BKC	3770	-1415	Arbuckle	3972	-1617
Name	Top	Datum																							
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Lansing	3572	-1217																							
BKC	3770	-1415																							
Arbuckle	3972	-1617																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	218'	Common	160	2% Gel, 3% CC
Production	7-7/8"	5-1/2"	15.5	4096	EA-2	170	1/4#/sx Flocele
Port Collar				1973	Multi Density Std	155	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3604-3607.5	300 Gal 15% MCA	3607.5
4	3728-3735	500 Gal 15% MCA	3735
4	3815.5-3818.5	300 Gal 15% MCA	3818.5
		750 Gal 15% MCA	3818.5

TUBING RECORD:	Size: 2-3/8"	Set At: 4,063'	Packer At: NA	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 2/20/2010		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 15.0	Gas Mcf NA	Water Bbls. 110	Gas-Oil Ratio 33

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 3604-3818.5
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P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
12/13/2009	16671

BILL TO
Gateway Resources LLC 224 South Crestway Wichita, KS 67218

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-17	Worcester	Graham	WW Drilling #8	Oil	Development	LongString	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				70	Miles	5.00	350.00
578D-L	Pump Charge - Long String				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
281	Mud Flush				500	Gallon(s)	1.00	500.00T
290	D-Air				1	Gallon(s)	35.00	35.00T
402-5	5 1/2" Centralizer				13	Each	55.00	715.00T
403-5	5 1/2" Cement Basket				3	Each	180.00	540.00T
404-5	5 1/2" Port Collar				1	Each	1,900.00	1,900.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	275.00	275.00T
411-5	5 1/2" Recipo Scratcher				20	Each	45.00	900.00T
325	Standard Cement				200	Sacks	11.00	2,200.00T
276	Flocele				50	Lb(s)	1.50	75.00T
283	Salt				1,000	Lb(s)	0.15	150.00T
284	Calseal				9	Sack(s)	30.00	270.00T
285	CFR-1				100	Lb(s)	4.00	400.00T
581D	Service Charge Cement				200	Sacks	1.50	300.00
583D	Drayage				698.25	Ton Miles	1.00	698.25
Subtotal								10,983.25
Sales Tax Graham County							6.55%	539.39

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 10 2010

CONSERVATION DIVISION
WICHITA, KS

**Thank You For Your Business &
Best Wishes For A Wonderful Holiday Season!!**

Total

\$11,522.64



CHARGE TO: GATEWAY RESOURCES
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No **16671**
 PAGE 1 OF 2

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. <u>HAYS</u>	<u>2-17</u>	<u>WORCESTER</u>	<u>GRAHAM</u>	<u>KS</u>		<u>12-23-09</u>	
2. <u>NESS</u>	TICKET TYPE	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
3.	<input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES		<u>W.W. DRUG 8</u>	<u>GT</u>	<u>SW. SE 1/4 Hill City</u>		
4.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
REFERRAL LOCATION	INVOICE INSTRUCTIONS	<u>OIL</u>	<u>Develop</u>	<u>LONGSTRINGS</u>	<u>15-065-23603</u>	<u>S17.77, R22</u>	

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #112	70	mi			5.00	350	00
578		1			Pump Service	1	EA			1400.00	1400	00
221		1			Liquid NGL	2	CAL			25.00	50	00
281		1			Mud Flush	500	Gal			1.00	500	00
290		1			D-Air	1	Gal			35.00	35	00
402		1			Centralizer	13	EA	5 1/2 in		55.00	715	00
403		1			CMT BASKET	3	EA	5 1/2 in		180.00	540	00
404		1			PORE COLLAR	1	EA	5 1/2 in	1975 FT	1900.00	1900	00
406		1			LATCHDOWN PLUG & BAFFLE	1	EA	5 1/2 in		225.00	225	00
407		1			FEELT FLOW SHOCK / AVOIDER	1	EA	5 1/2 in		275.00	275	00
411		1			RECIPRO SCATCHERS	20	EA	5 1/2 in		45.00	900	00

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 JUN 10 2010
 CONSERVATION DIVISION
 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 12-23-09 TIME SIGNED 2:00 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	Pg. 1	6890	00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL	4093	05
WE UNDERSTOOD AND MET YOUR NEEDS?				sub TOTAL	10,983	05
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Graham TAX 6.55%	539	39
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	11,522	04
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DAVE BH APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 12-13-09 PAGE NO. 1

CUSTOMER GATEWAY RESOURCES WELL NO. 2-17 LEASE WORRESTER JOB TYPE LONGSTRING TICKET NO. 16671

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) <u>GALE</u>	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							DUPLICATION CMT: 200 EA-2 RTD 4100, SET Pipe 4097, SJ 2126, JACKET 4076 5 1/2" SIS # NEW, PORT COLLAR ON TOP # 52, 1975 FT CE: 7, 14, 6, 8, 9, 10, 11, 12, 13, 14, 15, 17, 51, BASED 3, 7, 52 REG. ON SCOTCHFIELD 20EA Joints 8, 9, 10, 11, 13, 14, 16, 17 PRINTS OUT 2, 100
	1015							START CEMENT WATER TRUBITUM DROPS BREAKING & REG. PIPE 15 FT PLUS RH 3000
	1335		7					
	1340	5.0	12			200		MUD FLUSH 500 GALS
			20					KILL FLUSH
			42					EA-2 CMT
	1400	6.5	0			200		DROP L.D. PLUS; WASHOUT PL START DRIP
			55.5			300		CMT ON BITTEN
			850			600		
			900			700		
			950			800		
	1415	4.0	970			1700		LAND PLUS RELEASE - DRY
	1500							JOB COMPLETE

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JUN 10 2010

CONSERVATION DIVISION
WICHITA, KS

THANK YOU!
DAVE JESCH, LANE



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
12/22/2009	16819

BILL TO
Gateway Resources LLC 224 South Crestway Wichita, KS 67218

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30		Wooster	Graham	Bach Well Service	Oil	Development	Port Collar	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				70	Miles	5.00	350.00
576D-D	Pump Charge - Port Collar - 1973 Feet				1	Job	1,100.00	1,100.00
290	D-Air				2	Gallon(s)	35.00	70.00T
100	Mileage - Tool Man				70	Miles	2.00	140.00
105	Port Collar Tool Rental With Man				1	Each	300.00	300.00T
330	Swift Multi-Density Standard (MIDCON II)				155	Sacks	14.00	2,170.00T
276	Flocele				50	Lb(s)	1.50	75.00T
581D	Service Charge Cement				225	Sacks	1.50	337.50
583D	Drayage				771.5	Ton Miles	1.00	771.50
	Subtotal							5,314.00
	Sales Tax Graham County						6.55%	171.28
RECEIVED KANSAS CORPORATION COMMISSION JUN 10 2010 CONSERVATION DIVISION WICHITA, KS								

Thank You For Your Business & Best Wishes For A Wonderful Holiday Season!!	Total	\$5,485.28
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CHARGE TO: *Gateway Resources*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 16819

PAGE 1 OF 1

SERVICE LOCATIONS:
 1. *Hays, Ks*
 2. *Ness City, Ks*
 3.
 4.

WELL/PROJECT NO. LEASE COUNTY/PARISH STATE CITY DATE OWNER
 CONTRACTOR RIG NAME/NO. SHIPPED VIA DELIVERED TO ORDER NO.
 WELL TYPE WELL CATEGORY JOB PURPOSE WELL PERMIT NO. WELL LOCATION
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE #111	70	mi	5	00	350 00
576 D		1			Pump Charge (Part Collar)	1	ea	1100	00	1100 00
290		1			D-Air	2	gal	35	00	70 00
100		1			Mileage Tool man	70	mi	2	00	140 00
105		1			Part Collar-Tool rental w/man	1	ea	300	00	300 00
330		2			SMD Cement	155		14	00	2170 00
276		2			Fluocle	50	#	1	50	75 00
581		2			Cement Service Charge	225	sk	1	50	337 50
583		2			Drayage	771.5	TM	1	00	771 50

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 JUN 10 2010
 CONSERVATION DIVISION
 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X L. W. ...
 DATE SIGNED: 12-22-09 TIME SIGNED: 1645
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	5314 00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Graham TAX 6.55%	171 28
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	5485 28
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

JOB LOG

SWIFT Services, Inc.

DATE 12-22-09 PAGE NO. 7

CUSTOMER Gateway Resources

WELL NO.

LEASE Weoster

JOB TYPE Part Collar

TICKET NO. 16819

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1030							on loc w/ PC Tool
								2 7/8" x 5 1/2"
								P.C. 1973'
	1140							TIH w/ P.C. Tool
	1300							Locate P.C.
	1310	1.5					1000	Test csg to 1000 ^{psi} welded collar in cellar leaking .25 bpm @ 1100 ^{psi} wait on welder
	1545						1000	Test csg Open P.C.
	1550	4	5				500	Take inj rate & check for blow
	1553	4.5	0				500	start Cement 1553ks SMD
		4.5	75				600	Raise out / circ cement
		4.5	80/0				600	End Cement / start Displac.
	1613		7					Cement Displaced
								Close P.C.
	1617						1000	Test Csg to 1000 ^{psi}
								Ran 4jts
	1625	3.5	0				150	Rev out
	1630		18					Hole clean
								155 sks SMD
								circ 15 sks to pit
								Thank you
								Nick, Josh F + Jason F

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JUN 10 2010

CONSERVATION DIVISION
WICHITA KS

DRILL STEM TESTS					
DST INTERVAL/FM.	FP TIME	IFP/FFP	SIP TIME	ISIP/FSIP	RECOVERY
DST #1: 3458' - 3495' LECOMPTON-OREAD	IFP: 5": FFP: 60":	14 - 19# 22 - 74#	ISIP: 30": FSIP: 60":	1091# 1086#	130' TOTAL FLUID (0.72 Bbls)
ELECTRICAL CHART TEMP: 95 DEG. F.					3" of Heavy oil on top of fluid 70' SII Oil Cut Mud (2% O, 98% M) 60' SII WCM with oil spots (20% W, 80% M)
					COMMENTS: IF: Weak blow bldg to 1 inch. ISIP: No blow FF: Weak blow. Flushed tool, no chg built to 5 in. FSIP: No blow back HP: 1732-1664#. Mixed 2 tanks of pit mud and pre-mix to keep from losing circulation.
Dec 2009 7 Mon 3AM					VIS 68, WT 8.9, WL 6.4, LCM 3.5#, CHL 1400 PPM
DST INTERVAL/FM.	FP TIME	IFP/FFP	SIP TIME	ISIP/FSIP	RECOVERY
DST #2: 3588' - 3613' LANSING 'C'	IFP: 5": FFP: 60":	19 - 54# 59 - 136#	ISIP: 30": FSIP: 60":	907# 901#	271' TOTAL FLUID (2.69 Bbls)
ELECTRICAL CHART TEMP: 108 DEG. F.					35' Free Oil (30 deg. API) 52' HOCM (35% O, 65% M) 60' SII OWCM (5% O, 5% W, 90% M) 92' Oil Spotted MW (60% W, 40% M) 30' Mud with oil spots (100% M) (Water Chlorides: 48,000 ppm)
					COMMENTS: TOT OIL: 0.57 BOPH IFP: Blow building to 4.5 inches ISIP: weak surface blow back, died in 20 min. FFP: Good blow to BOB in 20 min. FSIP: Weak blow back to 1/4 inch. HP: 1773-1728#
7 Mon Dec 2009 3PM 6PM 9PM					VIS 53, WT 9.1, WL 6.0, LCM 3#, CHL 1000 PPM
DST INTERVAL/FM.	FP TIME	IFP/FFP	SIP TIME	ISIP/FSIP	RECOVERY
DST #3: 3567' - 3590' LANS'D, 'E' & 'F'	IFP: 5": FFP: 60":	50 - 136# 148 - 423#	ISIP: 30": FSIP: 60":	955# 947#	960' TOTAL FLUID (12.36 BF)
ELECTRICAL CHART TEMP: 110 DEG. F.					5 Inches of Clean Light Oil 960' Muddy Water (85% W, 15% M) (Water Chlorides: 50,000 PPM)
					COMMENTS: IF: BOB in 2 Min. ISIP: No blow blow back FF: Good blow BOB in 2 Min. FSIP: Intermittent Surf blow back HP: 1802-1762#
8 Tue Dec 2009 8AM 9AM					VIS 53, WT 9.1, WL 6.8, LCM 3#, CHL 1000 ppm

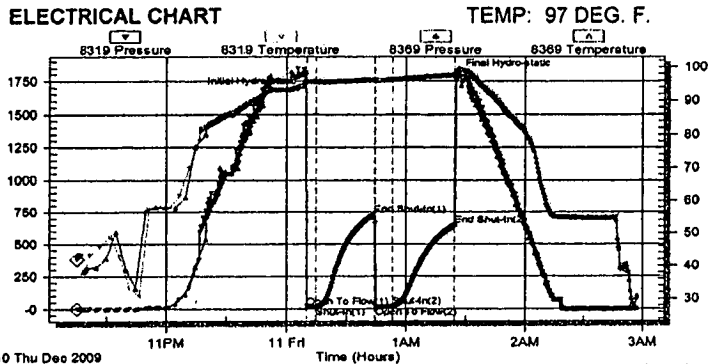
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JUN 10 2010

CONSERVATION DIVISION
WICHITA, KS

DRILL STEM TESTS

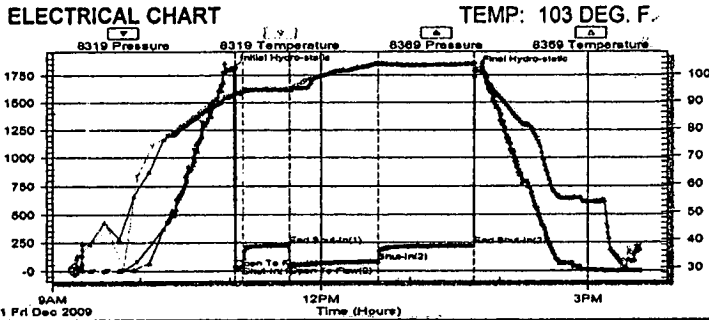
DST INTERVAL/FM.	FP TIME	IFP/FFP	SIP TIME	ISIP/FSIP	RECOVERY
DST #4: 3673' - 3707'	IFP: 5":	13 - 14#	ISIP: 30":	731#	5' Mud
LKC 'H'	FFP: 10":	15 - 16#	FSIP: 30":	648#	



COMMENTS:
 IFP: Weak blow to 3/4 inch.
 ISIP: No blow
 FFP: Weak blow, died in 6 minutes
 FSIP: No blow
 HP: 1840-1797#

VIS 58, WT 9.1, WL 7.2, LCM 2.5#, CHL 1400 PPM

DST INTERVAL/FM	FP TIME	IFP/FFP	SIP TIME	ISIP/FSIP	RECOVERY
DST #5: 3650' - 3684'	IFP: 5":	22 - 34#	ISIP: 30":	225#	152' TOTAL FLUID (1.02 Bbls)
LKC 'I'-'J'	FFP: 60":	37 - 81#	FSIP: 60":	221#	

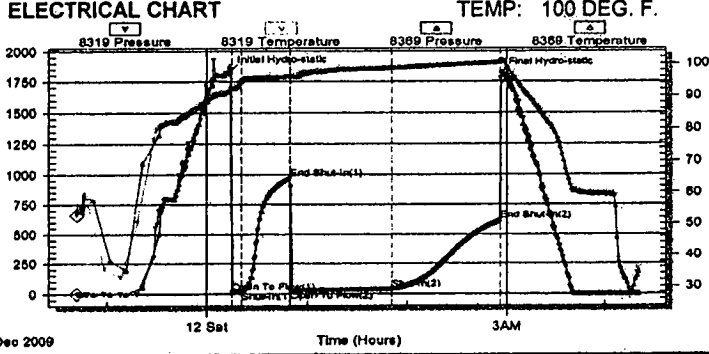


15' Free Oil (37 Deg API)
 137' SII OCWM (2% O, 30% W, 68% M)

COMMENTS: 0.23 BOPH
 IF: Weak blow bldg to 3 inches,
 ISIP: weak surf blow, died in 15 min.
 FF: blow bldg to 7.5"
 FSIP: weak blow, died in 15 min
 HP: 1816-1798#

VIS 55, WT 9.2, WL 7.2, LCM 2#, CHL 1500 PPM

DST INTERVAL/FM	FP TIME	IFP/FFP	SIP TIME	ISIP/FSIP	RECOVERY
DST #6: 3637 - 3769'	IFP: 5":	14 - 19#	ISIP: 30":	967#	60' TOTAL FLUID
LKC 'K' & 'L'	FFP: 60":	23 - 37#	FSIP: 60":	615#	



30' Free Oil (32 deg API)
 30' HOCM (25% O, 75 % M)

COMMENTS: TOT OIL: 0.19 BOPH
 IFP: Weak blow throughout to 1 Inch
 ISIP: No blow.
 FFP: Weak blow building to 3 Inches
 FSIP: No blow
 HP: 1838-1817#

VIS 55, WT 9.2, WL 7.2, LCM 2#, CHL 1500 PPM

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 KANSAS CORPORATION COMMISSION

JUN 10 2010

CONSERVATION DIVISION
 WICHITA, KS

GATEWAY RESOURCES, L.L.C.

224 S. CRESTWAY
Wichita, Kansas 67218
Office/Fax (316) 684-0199 Cell (316) 648-8522

June 9, 2010

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

Re: Well Completion Form ACO-1
Gateway Resources, LLC, #2-17 Worcester
1160' FSL & 930' FEL of Section 17-7S-22W
Graham County, Kansas

Gentlemen:

Please find the ACO-1 form for the referenced well. Also enclosed are Drill Stem Test results, cementing tickets and a suite of well logs including a geologic report log, micro log, radiation guard log and cement bond log.

Although the well was spud on December 3, 2009 and drilling operations ceased December 13, 2009, we were not able to enter the location to begin completion operations until January 25, 2010 due to severe winter weather and delays on rig availability. The well was completed on February 3, 2010, but there were further delays to install the SWDW line system to a neighboring lease that was necessary to produce this well. The well was not put on the pump until February 17, 2010 and due to gun barrel problems the first full day of production was not until February 20, 2010, nearly 3 months after the well was spudded.

Please accept my apologies for the delay in providing these required materials.

Sincerely,

GATEWAY RESOURCES, LLC



Gary F. Gensch, President

Enclosures

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KANSAS CORPORATION COMMISSION

JUN 10 2010

CONSERVATION DIVISION
WICHITA, KS