

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 31337  
Name: Wildcat Oil & Gas, LLC  
Address 1: 10286 SW 170 Ave.  
Address 2: \_\_\_\_\_  
City: Nashville State: KS Zip: 67112 + 8336  
Contact Person: Gary Adelhardt  
Phone: ( 620 ) 243-4401  
CONTRACTOR: License # 33902  
Name: Hardt Drilling, LLC  
Wellsite Geologist: Timothy G. Pierce  
Purchaser: N/A

**RECEIVED**  
**JUN 09 2010**  
**KCC WICHITA**

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

|                                   |                   |   |
|-----------------------------------|-------------------|---|
| <u>01/26/2010</u>                 | <u>02/08/2010</u> | <u>03/23/2010</u>                       |
| Spud Date or<br>Recompletion Date | Date Reached TD   | Completion Date or<br>Recompletion Date |

API No. 15 - 007-23496-00-00

Spot Description: \_\_\_\_\_

W2\_NW\_SW Sec. 27 Twp. 34 S. R. 11  East  West  
1,980 Feet from  North /  South Line of Section  
330 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Barber

Lease Name: Liebl Well #: 2

Field Name: Unnamed

Producing Formation: Arbuckle

Elevation: Ground: 1335 Kelly Bushing: 1345

Total Depth: 5799 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 224 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 45000 ppm Fluid volume: 900 bbls

Dewatering method used: Hauled off

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Wildcat Oil & Gas, LLC

Lease Name: Adelhardt SWD 1-7 License #: 31337

Quarter SW Sec. 7 Twp. 30 S. R. 8  East  West

County: Kingman Permit #: D-30389

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Office Manager Date: 06/07/2010

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: DG Date: 6/15/10

Operator Name: Wildcat Oil & Gas, LLC Lease Name: Liebl Well #: 2  
 Sec. 27 Twp. 34 S. R. 11  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

|   |   |  |                                 |
|---|---|--|---------------------------------|
| Drill Stem Tests Taken<br><i>(Attach Additional Sheets)</i>                     | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name   | Top Datum                       |
| Cores Taken   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Heebner Sh.  | 3662 -2317                      |
| Electric Log Run  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Iatan LS.  | Absent                          |
| Electric Log Submitted Electronically<br><i>(If no, Submit Copy)</i>            | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Stark Sh.  | 4372 -3027                      |
| List All E. Logs Run:   |   | Cherokee Sh.   | 4595 -3250                      |
| <b>Dual Compensated Porosity Log; Dual Induction Log; Sonic Cement Bond Log</b> |   | Mississippi  | 4649 -3304                      |
|   |   | Viola  | 5011 -3666                      |
|   |   | Simpson Sh.  | 5103 -3758                      |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used <span style="float: right;">5294 -3949</span> |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.   |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 14-3/4"           | 10-3/4"                   | 28#               | 224'          | 60:40          | 200          | 2% gel + 3%cc              |
| Production  | 7-7/8"            | 5-1/2"                    | 14#               | 5392'         | 60:40:4        | 155          |                            |
|   |                   |                           |                   |               | Class A ASC    | 200          | 5# kol seal + 5% FL-160    |

| ADDITIONAL CEMENTING / SQUEEZE RECORD <span style="float: right;">+ 15 gal Cla Pro<br/>+ 500 gal ASF</span>  |                  |                |              |                            |
|--|------------------|----------------|--------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
|                | <b>RECEIVED</b>   | 3000 gal of 15% HCL acid + FE acid conversion +  |       |
|                | <b>JUN 09 2010</b>  | CIA-1 EP acid inhibitor + S-1 Surfactant   |       |
|                | <b>KCC WICHITA</b>  |  |       |

|  |   |                      |             |  |
|--|---|----------------------|-------------|--|
| TUBING RECORD:   | Size: <u>3-1/2"</u>   | Set At: <u>5350'</u> | Packer At:  | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or ENHR.<br><u>03/28/2010</u> | Producing Method:<br><input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |                      |             |  |
| Estimated Production Per 24 Hours                                    | Oil Bbbs.   | Gas Mcf              | Water Bbbs. | Gas-Oil Ratio Gravity  |

|   |   |  |
|---|---|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5) (Submit ACO-4)</i><br><input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br>_____<br>_____ |
|---|---|--|



24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906  
 Voice: (785) 483-3887  
 Fax: (785) 483-5566

# INVOICE

Invoice Number: 121387  
 Invoice Date: Jan 26, 2010  
 Page: 1

|   |
|---|
| <b>Bill To:</b>   |
| Wildcat Oil & Gas<br>10286 SW 170th Ave.<br>Nashville, KS 67112 |

| Customer ID  | Well Name/# or Customer P.O. | Payment Terms |          |
|--------------|------------------------------|---------------|----------|
| Wild         | Lieble #2                    | Net 30 Days   |          |
| Job Location | Camp Location                | Service Date  | Due Date |
| KS1-01       | Medicine Lodge               | Jan 26, 2010  | 2/25/10  |

| Quantity | Item | Description             | Unit Price | Amount   |
|----------|------|-------------------------|------------|----------|
| 120.00   | MAT  | Class A Common          | 15.45      | 1,854.00 |
| 80.00    | MAT  | Pozmix                  | 8.00       | 640.00   |
| 3.00     | MAT  | Gel                     | 20.80      | 62.40    |
| 6.00     | MAT  | Chloride                | 58.20      | 349.20   |
| 200.00   | SER  | Handling                | 2.40       | 480.00   |
| 1.00     | SER  | Handling Mileage Charge | 312.00     | 312.00   |
| 1.00     | SER  | Surface                 | 1,018.00   | 1,018.00 |
| 15.00    | SER  | Pump truck Mileage      | 7.00       | 105.00   |

RECEIVED  
 JUN 09 2010  
 KCC WICHITA

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

\$ 1349 ??

ONLY IF PAID ON OR BEFORE  
 Feb 20, 2010

|                        |                 |
|------------------------|-----------------|
| Subtotal               | 4,820.60        |
| Sales Tax              | 183.05          |
| Total Invoice Amount   | 5,003.65        |
| Payment/Credit Applied |                 |
| <b>TOTAL</b>           | <b>5,003.65</b> |

# ALLIED CEMENTING CO., LLC. 043072

10 P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge, KS.*

|                           |                 |   |                  |                           |                            |                          |                           |
|---------------------------|-----------------|---|------------------|---------------------------|----------------------------|--------------------------|---------------------------|
| DATE <i>1-26-2010</i>     | SEC. <i>27</i>  | TWP. <i>34S</i>   | RANGE <i>11W</i> | CALLED OUT <i>2:30 PM</i> | ON LOCATION <i>5:00 PM</i> | JOB START <i>6:30 PM</i> | JOB FINISH <i>7:00 PM</i> |
| LEASE <i>lieble</i>       | WELL # <i>2</i> | LOCATION <i>South of Medicine Lodge to Scott Canyon Rd. East to Northstar Rd. South to Pottersville East 1 mile 3/8 W E/S</i> |                  |                           | COUNTY <i>Barber</i>       | STATE <i>Kansas</i>      |                           |
| OLD (OR NEW) (Circle one) |                 |   |                  |                           |                            |                          |                           |

CONTRACTOR *Hardt #1* OWNER *Wildcat Oil + Gas*

TYPE OF JOB *Surface*

HOLE SIZE *14 3/4* T.D. *211'*

CASING SIZE *10 3/4* DEPTH *211'*

TUBING SIZE *13' 8 5/8 L* DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *250* MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT *20 1/2 Bbls Fresh*

EQUIPMENT

PUMP TRUCK CEMENTER *Paul Balding*

# *372* HELPER *Darin Franklin*

BULK TRUCK

# *363-314* DRIVER *Ron Gilley*

BULK TRUCK

# DRIVER

CEMENT AMOUNT ORDERED

*200 5x 60:40:28.6cL + 37. cL*

COMMON *A 120* @ *15.45* *1854.00*

POZMIX *80* @ *8.00* *640.00*

GEL *3* @ *20.80* *62.40*

CHLORIDE *6* @ *58.20* *349.20*

ASC @

@

@

@

@

HANDLING *200* @ *2.40* *480.00*

MILEAGE *200/10/15 min* *312.00*

TOTAL *3697.00*

REMARKS:

*Run 211' 10 3/4" casing with a 13' 8 5/8" landing joint. Break circulation with Rig-Mix + pumps 200 5x 60:40:28.6cL + 37. cL Displace with 20 1/2 Bbls freshwater, leave 6' cement in casing + shut in. Cement did circulate. Thank you*

SERVICE

DEPTH OF JOB *211'*

PUMP TRUCK CHARGE *1018.00*

EXTRA FOOTAGE @

MILEAGE *15* @ *7.00* *105.00*

MANIFOLD @

@

TOTAL *1123.00*

CHARGE TO: *Wildcat Oil + Gas*

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Scott C Adelhardt*

SIGNATURE *Scott C Adelhardt*

SALES TAX (If Any)

TOTAL CHARGES *[scribble]*

DISCOUNT *[scribble]* IF PAID IN 30 DAYS

RECEIVED

JUN 09 2010

KCC WICHITA



24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906

Voice: (785) 483-3887  
 Fax: (785) 483-5566

# INVOICE

Invoice Number: 121538

Invoice Date: Feb 7, 2010

Page: 1

|   |
|---|
| <b>Bill To:</b>   |
| Wildcat Oil & Gas<br>10286 SW 170th Ave.<br>Nashville, KS 67112 |

| Customer ID  | Well Name# or Customer P.O. | Payment Terms |          |
|--------------|-----------------------------|---------------|----------|
| Wild         | Lieble #2                   | Net 30 Days   |          |
| Job Location | Camp Location               | Service Date  | Due Date |
| KS2-02       | Medicine Lodge              | Feb 7, 2010   | 3/9/10   |

| Quantity | Item | Description                        | Unit Price | Amount   |
|----------|------|------------------------------------|------------|----------|
| 9.00     | MAT  | Class A Common ✓                   | 15.45      | 139.05   |
| 6.00     | MAT  | Pozmix ✓                           | 8.00       | 48.00    |
| 1.00     | MAT  | Gel ✓                              | 20.80      | 20.80    |
| 200.00   | MAT  | ASC Class A ✓                      | 18.60      | 3,720.00 |
| 1,000.00 | MAT  | Kol Seal ✓                         | 0.89       | 890.00   |
| 94.00    | MAT  | FL-160                             | 13.35      | 1,254.90 |
| 15.00    | MAT  | Cla Pro                            | 31.25      | 468.75   |
| 500.00   | MAT  | ASF                                | 1.27       | 635.00   |
| 215.00   | SER  | Handling                           | 2.40       | 516.00   |
| 15.00    | SER  | Mileage 215 sx @ .10 per sk per mi | 21.50      | 322.50   |
| 1.00     | SER  | Production Casing                  | 2,011.00   | 2,011.00 |
| 15.00    | SER  | Pump Truck Mileage                 | 7.00       | 105.00   |
| 1.00     | EQP  | Triplex Shoe                       | 812.00     | 812.00   |
| 1.00     | EQP  | Latch Down Plug                    | 163.80     | 163.80   |
| 8.00     | EQP  | Centralizers                       | 32.20      | 257.60   |

**RECEIVED**  
**JUN 09 2010**  
**KCC WICHITA**

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

\$ 3182.03

ONLY IF PAID ON OR BEFORE  
 Mar 4, 2010

|                        |                  |
|------------------------|------------------|
| Subtotal               | 11,364.40        |
| Sales Tax              | 529.82           |
| Total Invoice Amount   | 11,894.22        |
| Payment/Credit Applied |                  |
| <b>TOTAL</b>           | <b>11,894.22</b> |

# ALLIED CEMENTING CO., LLC. 037093

P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Madison Lodge*

|                                |         |                |           |  |                      |                      |                  |
|--------------------------------|---------|----------------|-----------|--|----------------------|----------------------|------------------|
| #2-7-10                        | SEC. 27 | TWP. 34S       | RANGE 11W | CALLED OUT 3:00p.m.                                | ON LOCATION 6:30p.m. | JOB START 9:45       | JOB FINISH 11:00 |
| LEASE <i>Lyle</i>              |         | WELL# <i>2</i> |           | LOCATION <i>S to Scott Canyon Rd, E to</i>         |                      | COUNTY <i>Barber</i> | STATE <i>KS</i>  |
| OLD OR <u>NEW</u> (Circle one) |         |                |           | <i>Northstar, S to lathe work to 3/16w, E into</i> |                      |                      |                  |

CONTRACTOR *Herdt 1*

TYPE OF JOB *production*

HOLE SIZE *7 7/8* T.D. *5799*

CASING SIZE *3 1/2* DEPTH *5381*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *1800* MINIMUM *-*

MEAS. LINE SHOE JOINT *43'*

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT *133 BBLs @ 29% Kcl/H<sub>2</sub>O*

EQUIPMENT

PUMP TRUCK CEMENTER *m. Coley*

# *3100-265* HELPER *S. Griddy*

BULK TRUCK

# *863-314* DRIVER *m. Timesch*

BULK TRUCK

# DRIVER

OWNER *Wildcat Oil*

CEMENT

AMOUNT ORDERED *155/600/47,*  
*2005x class A Asc 7.5" Kcl Seal, 570+1-160*  
*15 gals - clapro 500 gal AS<sup>+</sup>*

|                 |           |       |                      |
|-----------------|-----------|-------|----------------------|
| COMMON          | 9 @       | 15.45 | 139.05               |
| POZMIX          | 6 @       | 8.00  | 48.00                |
| GEL             | 1 @       | 20.80 | 20.80                |
| CHLORIDE        | @         |       |                      |
| ASC (A)         | 200 @     | 18.60 | 3720.00              |
| Kcl Seal        | 1000 @    | .89   | 890.00               |
| Fl-160          | 94 @      | 13.35 | 1254.90              |
| Clapro *        | 15 @      | 31.25 | 468.75               |
| AS <sup>+</sup> | 500 @     | 1.27  | 635.00               |
|                 | @         |       |                      |
|                 | @         |       |                      |
|                 | @         |       |                      |
| HANDLING        | 215 @     | 2.40  | 516.00               |
| MILEAGE         | 215/15.10 |       | 322.50               |
|                 |           |       | TOTAL <b>8015.00</b> |

**REMARKS:**

*pipe on location, (one) break occ. planned  
Pump 20 BBLs Kcl water, 3 fresh, 12 AS<sup>+</sup>  
34oz. physical mix 2005x ASC 7.5"  
Kcl Seal, 570+1-160, Wash pump & line  
Disg. w/ ~~2005x~~ Kcl water 29%  
Seal 114, Slow rate Pump plus 1000  
Over @ 133 BBLs, Float did hold*

CHARGE TO: *Wildcat Oil*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

|                           |      |                |
|---------------------------|------|----------------|
| DEPTH OF JOB <i>5381'</i> |      |                |
| PUMP TRUCK CHARGE         |      | <i>2011.00</i> |
| EXTRA FOOTAGE             | @    |                |
| MILEAGE                   | 15 @ | 7.00 105.00    |
| MANIFOLD                  | @    |                |
|                           | @    |                |
|                           | @    |                |
| TOTAL <b>2116.00</b>      |      |                |

**PLUG & FLOAT EQUIPMENT**

|                |   |         |                      |
|----------------|---|---------|----------------------|
| 1-Triplex shoe | @ | 812.00  | 812.00               |
| 1-Latch Down   | @ | 1163.80 | 1163.80              |
| 8-controllers  | @ | 32.20   | 257.60               |
|                | @ |         |                      |
|                | @ |         |                      |
|                |   |         | TOTAL <b>1233.40</b> |

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES ~~8015.00~~

DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

PRINTED NAME *Tim Pierce*

SIGNATURE *Tim Pierce*

*Thank you*

RECEIVED  
 JUN 09 2010  
 KCC WICHITA

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.