

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350  
Name: Altavista Energy, Inc.  
Address 1: 4595 K-33 Highway  
Address 2: PO BOX 128  
City: Wellsville State: KS Zip: 66092 +       
Contact Person: Phil Frick  
Phone: ( 785 ) 883-4057  
CONTRACTOR: License # 8509  
Name: Evans Energy Development, Inc.  
Wellsite Geologist: None  
Purchaser: Kelly L. MacLaskey Oilfield Services, Inc.

Designate Type of Completion:  
☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SIOW  
☐ Gas ☒ ENHR ☐ SIGW  
☐ CM (Coal Bed Methane) ☐ Temp. Abd.  
☐ Dry ☐ Other                       
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator:                       
Well Name:                       
Original Comp. Date:                      Original Total Depth:                       
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr. ☐ Conv. to SWD  
☐ Plug Back:                      Plug Back Total Depth                       
☐ Commingled                      Docket No.:                       
☐ Dual Completion                      Docket No.:                       
☐ Other (SWD or Enhr.?)                      Docket No.:                       
4/20/2010 4/29/2010 4/29/2010  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 031-22573-0000  
Spot Description:                       
SE NW NW NW Sec. 23 Twp. 22 S. R. 16 ☒ East ☐ West  
4785 Feet from ☐ North / ☒ South Line of Section  
4785 Feet from ☒ East / ☐ West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
☐ NE ☐ NW ☒ SE ☐ SW  
County: Coffey  
Lease Name: Thomas Well #: I-3  
Field Name: Wildcat  
Producing Formation: Squirrel  
Elevation: Ground: 1035 est. Kelly Bushing: NA  
Total Depth: 1098' Plug Back Total Depth: 1073.2'  
Amount of Surface Pipe Set and Cemented at: 69' Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set:                      Feet  
If Alternate II completion, cement circulated from: 69  
feet depth to: 0 w/ 50 11-2-Hg-6/8/10 5X 6 1/2"

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content:                      ppm Fluid volume:                      bbls  
Dewatering method used:                       
Location of fluid disposal if hauled offsite:                       
Operator Name:                       
Lease Name:                      License No.:                       
Quarter              Sec.              Twp.              S. R.              ☐ East ☐ West  
County:                      Docket No.:                     

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Phil Frick  
Title: Employee Date: 6/1/10  
Subscribed and sworn to before me this 1<sup>st</sup> day of June,  
20 10.

Notary Public: Stacy J. Thyer  
Date Commission Expires:                     



KCC Office Use ONLY	
<u>N</u>	Letter of Confidentiality Received
<input type="checkbox"/>	If Denied, Yes <input type="checkbox"/> Date: <u>                    </u>
<input checked="" type="checkbox"/>	Wireline Log Received
<input checked="" type="checkbox"/>	Geologist Report Received
<input checked="" type="checkbox"/>	UIC Distribution

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Operator Name: Altavista Energy, Inc. Lease Name: Thomas Well #: I-3  
 Sec. 23 Twp. 22 S. R. 16 ☒ East ☐ West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

**Gamma Ray/Neutron/CCL**

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

Squirrel 1014' est +21' est

**CASING RECORD** ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

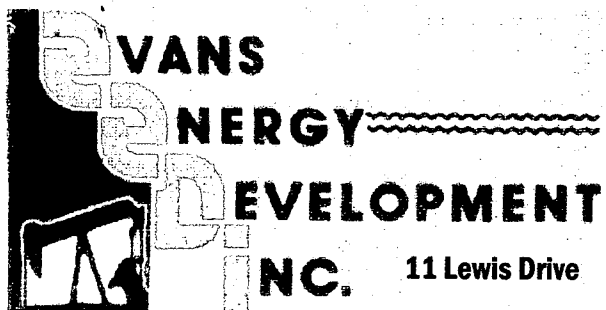
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	69.0'	50/50 POZ	48 sx	See Service Co. Ticket
Production	5 5/8"	2 7/8"	NA	1073.2'	50/50 POZ	168 sx	See Service Co. Ticket

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 spf	1014.0' - 1024.0' - 31 perfs - 2" DML RTG		
TUBING RECORD: Size: Set At: Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. NA - Awaiting EOR Permit		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls. NA
			Gas-Oil Ratio Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

### WELL LOG

Altavista Energy, Inc.

Thomas #1-3

API #15-031-22,573

April 20 - April 29, 2010

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
43	soil & clay	43
5	gravel	48
2	clay	50
176	shale	226
25	lime	251
2	shale	253
24	lime	277
97	shale	374
21	lime	395
12	shale	407
3	lime	410
11	shale	421
5	lime	426
10	shale	436
7	lime	443
2	shale	445
11	lime	456
23	shale	479
2	lime	481
59	shale	540
12	lime	552
23	shale	575
6	lime	581
9	shale	590
6	lime	596
8	shale	604
4	lime	608
7	shale	615
15	lime	630
2	shale	632
3	lime	635
13	shale	648
12	lime	660 base of the Kansas City
151	shale	811
5	lime	816
15	shale	831
14	lime	845
49	shale	894

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16	lime	910
12	shale	922
5	lime	927
14	shale	941
7	lime	948
17	shale	965
4	lime	969
5	shale	974
4	lime	978
32	shale	1010
1	lime & shells	1011
3	shale	1014
7	oil sand	1021
2	broken sand	1023
75	shale	1098 TD

Drilled a 9 7/8" hole to 69'

Drilled a 5 5/8" hole to 1098'.

Set 69' of new 7" threaded and coupled surface casing cemented by Consolidated Oil Well Service

Set 1073.2' of used 2 7/8" 8 round upset tubing with 3 centralizers, 1 float shoe, 1 clamp, 1 baffle ring.

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**Lower Squirrel Core Times**

	<u>Minutes</u>	<u>Second</u>
1015		24
1016		47
1017		38
1018		26
1019		33
1020		34
1021		27
1022		34
1023		38
1024		44
1025		45
1026		67
1027		41
1028		47
1029		47
1030		47
1031		43
1032		41
1033		38
1034		47
1035		33
1036		36
1037		35
1038		49
1039		52
1040		27
1041		27
1042		27
1043		27
1044		27
1045		30

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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 233929

Invoice Date: 04/28/2010 Terms: 0/30,n/30

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ALTAVISTA ENERGY INC  
4595 K-33 HIGHWAY  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785) 883-4057

THOMAS 3-I  
22606  
NW 23-22-16 CF  
04/20/2010  
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	48.00	9.5500	458.40
1118B	PREMIUM GEL / BENTONITE	84.00	.1700	14.28
1111	GRANULATED SALT (50 #)	105.00	.3200	33.60
1110A	KOL SEAL (50# BAG)	25.00	.4000	10.00

Description	Hours	Unit Price	Total
437 80 BBL VACUUM TRUCK (CEMENT)	2.00	96.00	192.00
495 CEMENT PUMP (SURFACE)	1.00	700.00	700.00
495 EQUIPMENT MILEAGE (ONE WAY)	.00	3.55	.00
495 CASING FOOTAGE	67.00	.00	.00
510 TON MILEAGE DELIVERY	94.50	1.20	113.40

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Parts: 516.28 Freight: .00 Tax: 27.37 AR 1549.05  
Labor: .00 Misc: .00 Total: 1549.05  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_ Date \_\_\_\_\_



## FIELD TICKET & TREATMENT REPORT CEMENT

TICKET NUMBER 22606  
LOCATION Offawa KS  
FOREMAN Fred Mader

JOB TYPE <u>Surface</u>	HOLE SIZE <u>9 1/2</u>	HOLE DEPTH <u>67'</u>	CASING SIZE & WEIGHT <u>7"</u>
CASING DEPTH <u>67'</u>	DRILL PIPE _____	TUBING _____	OTHER _____
SLURRY WEIGHT _____	SLURRY VOL _____	WATER gal/sk _____	CEMENT LEFT in CASING <u>10'</u>
DISPLACEMENT <u>2 1/2 BBL</u>	DISPLACEMENT PSI _____	MIX PSI _____	RATE <u>48 bpm</u>

REMARKS: Establish circulation thru 7" casing. Mix + Pump 50 sks  
50/50 Poz Mix Cement 2% Gel 5% Salt 5<sup>th</sup> Kol Seal per sack  
Cement to Surface. Displace 7" clean w/ 2.5 BBL Fresh  
Water. Shut in casing.

Evans Energy Dev. Inc.

Fred Mader

[illegible]

Bayin 3737

## AUTHORIZTION

**TITLE**

DATE \_\_\_\_\_