

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350  
Name: Altavista Energy, Inc.  
Address 1: 4595 K-33 Highway  
Address 2: PO BOX 128  
City: Wellsville State: KS Zip: 66092 +  
Contact Person: Phil Frick  
Phone: ( 785 ) 883-4057  
CONTRACTOR: License # 8509  
Name: Evans Energy Development, Inc.  
Wellsite Geologist: None  
Purchaser: Kelly L. Maclaskey Oilfield Services, Inc.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
5/7/2010      5/18/2010      5/18/2010  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 031-22583-0000  
Spot Description: \_\_\_\_\_  
SE NE NW NW Sec. 23 Twp. 22 S. R. 16  East  West  
4785 Feet from  North /  South Line of Section  
4125 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Coffey  
Lease Name: Thomas Well #: I-6  
Field Name: Wildcat

Producing Formation: Squirrel  
Elevation: Ground: 1027 est. Kelly Bushing: NA  
Total Depth: 1070' Plug Back Total Depth: 1059.89  
Amount of Surface Pipe Set and Cemented at: 61.3' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 61  
feet depth to: \_\_\_\_\_ w/ 45 <sup>sx</sup> cmt.  
Alt 2 Dig - 6/8/10

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Employee Date: 6/1/10  
Subscribed and sworn to before me this 15<sup>th</sup> day of June,  
20 10.

Notary Public: [Signature]  
Date Commission Expires: \_\_\_\_\_  
NOTARY PUBLIC  
STACY J. THYER  
STATE OF KANSAS  
My Appt. Exp. 3-31-2011

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
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Operator Name: Altavista Energy, Inc. Lease Name: Thomas Well #: I-6  
 Sec. 23 Twp. 22 S. R. 16  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  Squirrel 1008 +19' est
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	NA	61.3'	50/50 POZ	40 sx	See Service Co. Ticket
Production	6 1/2"	2 7/8"	NA	1059.89'	50/50 POZ	160 sx	See Service Co. Ticket

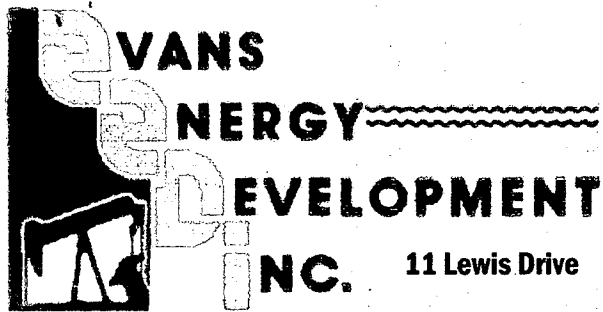
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3 spf	1008.0' - 1018.0' - 31 perfs - 2" DML RTG		

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TUBING RECORD: <b>NA</b>		Size: <b>NA</b>	Set At: <b>NA</b>	Packer At: <b>NA</b>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <b>NA - Awaiting EOR Permit</b>			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <b>NA</b>	Gas Mcf <b>NA</b>	Water Bbls. <b>NA</b>	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**VANS  
ENERGY  
DEVELOPMENT  
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

Altavista Energy, Inc.

Thomas #1-6

API# 15-031-22,583

May 7 - May 18, 2010

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
38	soil & clay	38
7	gravel	45
2	clay	47
168	shale	215
53	lime	268
100	shale	368
12	lime	380
9	shale	389
2	lime	391
2	shale	393
3	lime	396
20	shale	416
11	lime	427
4	shale	431
4	lime	435
2	shale	437
10	lime	447
15	shale	462
13	lime	475
61	shale	536
16	lime	552
2	shale	554
2	lime	556
30	shale	586
7	lime	593
11	shale	604
27	lime	631
4	shale	635
19	lime	654 base of the Kansas City
155	shale	809
5	lime	814
13	shale	827
12	lime	839
26	shale	865
6	lime	871
14	shale	885
2	lime	887
4	shale	891

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8	lime	899
10	shale	909
2	lime	911
6	shale	917
6	lime	923
14	shale	937
9	lime	946
14	shale	960
6	lime	966
6	shale	972
6	lime	978
28	shale	1006
1	lime & shells	1007
3	shale	1010
3	oil sand	1013
5	broken sand	1018
5	silty shale	1023
47	shale	1070 TD

Drilled a 12 1/4" hole to 61.3'

Drilled a 6 1/2" hole to 1070.

Cored 1010'-1030'

Set 61.3' of 8 5/8" surface casing with 15 sacks gel cemented by Consolidated Oil Service.

Set 1059.89' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe, 1 clamp, and 1 baffel.

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	<b>Core Times</b>	
	<u>Minutes</u>	<u>Second</u>
1010		37
1011		32
1012		34
1013		29
1014		35
1015		37
1016		32
1017		28
1018		22
1019		18
1020		20
1021		22
1022		24
1023		22
1024		24
1025		26
1026		24
1027		27
1028		26
1029		27

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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 234212

Invoice Date: 05/13/2010 Terms: 0/30,n/30

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ALTAVISTA ENERGY INC  
4595 K-33 HIGHWAY  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785) 883-4057

THOMAS 6-I  
26867  
NW 23-22-16 CF  
05/07/2010  
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	40.00	9.5500	382.00
1118B	PREMIUM GEL / BENTONITE	76.00	.1700	12.92
1111	GRANULATED SALT (50 #)	95.00	.3200	30.40
1110A	KOL SEAL (50# BAG)	225.00	.4000	90.00

Description	Hours	Unit Price	Total
437 80 BBL VACUUM TRUCK (CEMENT)	2.00	96.00	192.00
495 CEMENT PUMP (SURFACE)	1.00	700.00	700.00
495 EQUIPMENT MILEAGE (ONE WAY)	.00	3.55	.00
495 CASING FOOTAGE	61.00	.00	.00
515 TON MILEAGE DELIVERY	85.05	1.20	102.06

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Parts: 515.32 Freight: .00 Tax: 27.31 AR 1536.69  
Labor: .00 Misc: .00 Total: 1536.69  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

TICKET NUMBER 26867  
LOCATION Ottawa KS  
FOREMAN Fred Mader

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5/7/10	3244	Thomas #6 I	NW 23	22	16	CF
CUSTOMER			TRUCK #			
Alta Vista			DRIVER			
MAILING ADDRESS			TRUCK #			
Box 128			DRIVER			
CITY			TRUCK #			
Wellsville			DRIVER			
STATE			TRUCK #			
KS			DRIVER			
ZIP CODE			TRUCK #			
66092			DRIVER			

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 61' CASING SIZE & WEIGHT 8 7/8  
 CASING DEPTH 61 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 10 1/4  
 DISPLACEMENT 3.3 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Establish circulation thru 8 7/8" casing. Mix + Pump 45 sks 50/50 Por Mix Cement 2% Gel 5% Salt 5# Kol Seal per sack. Cement to surface. Displace casing clean w/ 3.3 BBL Fresh water. Shut in casing

*Fred Mader*

Evans Energy Dev. Inc.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE Surface Cement Pump		700 <sup>00</sup>
5406	-0-	MILEAGE Trucks on lease.		NK
5402	61'	Casing Footage		NK
5407A	85.05	Ton Miles		102 <sup>00</sup>
5502C	2 hrs	80 BBL Vac Truck	190.00	
1124	40 SKS	50/50 Por Mix Cement		382 <sup>00</sup>
1118B	76#	Premium Gel		122 <sup>22</sup>
1111	95#	Granulated Salt		30 <sup>40</sup>
1110A	225#	Kol Seal		90 <sup>00</sup>
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W0 234212				
KCC WICHITA				
				27.51
				5.3%
				SALES TAX
				ESTIMATED
				TOTAL

Ravin 3737

AUTHORIZATION No Com. Rep on Site TITLE \_\_\_\_\_ DATE 1536169

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.