

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32825
Name: Pioneer Exploration, LLC
Address: 15603 Kuykendahl Suite 200
City/State/Zip: Houston, Texas 77090
Purchaser: Pioneer / NCRA
Operator Contact Person: Ramy H Farrag
Phone: (281) 893-9400 x.239
Contractor: Name: Vision Oil and Gas Services
License: 34190
Wellsite Geologist: Sean Deenihan

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/26/2009</u>	<u>01/07/2010</u>	<u>01/21/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-216667-00-00

County: Harper

NW SE SE SE Sec. 29 Twp. 31 S. R. 9 East West

380 feet from S / N (circle one) Line of Section

580 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Dirks Well #: 6

Field Name: Spivey - Grabs Basil

Producing Formation: Mississippi

Elevation: Ground: 1614 Kelly Bushing: 1624

Total Depth: 4606 Plug Back Total Depth: 4454

Amount of Surface Pipe Set and Cemented at 220 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____
ALT I - Dlg - 6/8/10 ^{sx cmt.}

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

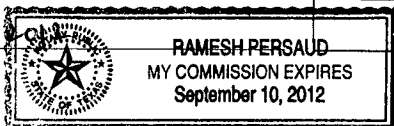
Title: Engineer Date: 5/17/10

Subscribed and sworn to before me this 17 day of May,

20 10

Notary Public: Ramesh Persaud

Date Commission Expires: September 10, 2012



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 20 2010
CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name: Pioneer Exploration, LLC Lease Name: Dirks Well #: 6
 Sec. 29 Twp. 31 S. R. 9 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL/CDL MEL, DIL, CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width:100%"> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>3526</td> <td>-1902</td> </tr> <tr> <td>Lansing</td> <td>3694</td> <td>-2070</td> </tr> <tr> <td>Stark Shale</td> <td>4133</td> <td>-2509</td> </tr> <tr> <td>Cherokee Shale</td> <td>4363</td> <td>-2739</td> </tr> <tr> <td>Mississippian</td> <td>4400</td> <td>-2776</td> </tr> </table>	Name	Top	Datum	Heebner	3526	-1902	Lansing	3694	-2070	Stark Shale	4133	-2509	Cherokee Shale	4363	-2739	Mississippian	4400	-2776
Name	Top	Datum																	
Heebner	3526	-1902																	
Lansing	3694	-2070																	
Stark Shale	4133	-2509																	
Cherokee Shale	4363	-2739																	
Mississippian	4400	-2776																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	220	60/40 poz	175	3% cc w/ 1/4# Cellfalk
Production	7-7/8"	4-1/2"	10.5	4590	AA2	195	5% salt, Cellfalk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	4406-10	650 Gals 15% HCL	4406-4417
4	4413-17	Frac'd w/ 21,000 lbs Sand 244 bbls of Fluid	4406-4417

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	4410			
Date of First, Resumerd Production, SWD or Enhr. 02/15/2010			Producing Method			
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	13	300	27	23077	20	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



BASIC
ENERGY SERVICES

Pratt (620) 672-1201

B PIONEER EXPLORATION LTD
I PO Box: 38
L SPIVEY
L KS US 67142
r
o ATTN:

PAGE 1 of 1	COST NO 1003241	INVOICE DATE 12/30/2009
INVOICE NUMBER 1718 - 90209341		

J LEASE NAME Dirks 6
O LOCATION
B COUNTY Harper
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40134056	20920		Net - 30 days	01/29/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 12/27/2009 to 12/27/2009</i>				
0040134056				
171800848A Cement-New Well Casing/Pi 12/27/2009				
Cement	175.00	EA	5.04	882.00
60/40 POZ				
Additives	41.00	EA	1.55	63.71
Cello-flake				
Calcium Chloride	453.00	EA	0.44	199.77
Cement Float Equipment	1.00	EA	67.20	67.20
Wooden Cement Plug, 8 5/8"				
Mileage	100.00	MI	2.94	294.00
Heavy Equipment Mileage				
Mileage	378.00	MI	0.67	254.02
Proppant and Bulk Delivery Charge				
Mileage	175.00	MI	0.59	102.90
Blending & Mixing Service Charge				
Pickup	50.00	HR	1.79	89.25
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	420.00	420.00
Depth Charge: 0-500'				
Cementing Head w/Manifold	1.00	EA	105.00	105.00
Plug Container Utilization Charge				
Supervisor	1.00	HR	73.50	73.50
Service Supervisor				

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 20 2010

CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:		
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	SUB TOTAL	2,551.35
PO BOX 841903	PO BOX 10460	TAX	60.71
DALLAS, TX 75284-1903	MIDLAND, TX 79702	INVOICE TOTAL	2,612.06

DCS



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

014013456
FIELD SERVICE TICKET
1718 0848 A.

DATE _____ TICKET NO. _____

DATE OF JOB 12-27-09 DISTRICT PRATT, KS.				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:			
CUSTOMER PIONEER EXPLORATION (KANSAS) / (200312)				LEASE DIRKS WELL NO. 60			
ADDRESS				COUNTY HARPER STATE KS			
CITY STATE				SERVICE CREW LESLEY, ROUSH, E.J. McGRAN			
AUTHORIZED BY				JOB TYPE: CNW - B 5/8 S.P.			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 12-27-09 TIME 7:00
27283						ARRIVED AT JOB	9:00
1959/20920	112					START OPERATION	12-27-09 0805
19831/19862						FINISH OPERATION	0920
						RELEASED	1000
							MILES FROM STATION TO WELL 50

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 P02	SK	175		2,100 00
CC 102	CELL-FLAKE	lb	41		151 70
CC 109	CALCIUM CHLORIDE	lb	453		475 65
CF 153	WOODEN CEMENT PLUG	EA	1		160 00
E 101	HEAVY EQUIPMENT MILEAGE	MI	100		700 00
E 113	BULK DELIVERY CHARGE	TM	378		604 80
E 100	MILEAGE CHARGE - PICKUPS	MI	50		212 50
CE 240	BLENDING SERVICE CHARGE	SK	175		245 00
S 003	SERVICE SUPERVISOR, FIRST BHR. ONLY	EA	1		175 00
CE 200	DEPTH CHARGE; 0-500'	HRS.	1-4		1,000 00
CE 504	PLUG CONTAINER UTILIZATION CHARGE	JOB	1		250 00
RECEIVED KANSAS CORROSION COMMISSION MAY 20 2010 CONSERVATION DIVISION					
					SUB TOTAL 2,551 35

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	DLS
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE KEVEN LESLEY	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)	

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer PIONEER EXPLORATION		Lease No.	Date 12-26-09	
Lease DIRKS		Well # 6		
Field Order # 0248A	Station PRATT, KS.	Casing 8 5/8	Depth 280	County HARPER State KS.
Type Job CNW - 8 5/8 S.P.	Formation	Legal Description 27-313-9W		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft CMT-	Acid 175SK-60/40 P02	RATE	PRESS	ISIP		
Depth 206	Depth	From	To	Pre Pad 1.25 cft	Max	5 Min.		
Volume 12.5	Volume	From	To	Pad	Min	10 Min.		
Max Press 500	Max Press	From	To	Frac	Avg	15 Min.		
Well Connection P.C.	Annulus Vol.	From	To		HHP Used	Annulus Pressure		
Plug Depth 146	Packer Depth	From	To	Flush 12.5	Gas Volume	Total Load		

Customer Representative _____ Station Manager **DAVE SCOTT** Treater **KEEVEN LESLEY**

Service Units	27223	19959	20920	19831	19862				
Driver Names	LESLEY	ROUSH	E.J. MCGRAW						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00 PM					ON LOCATION - SAFETY MEETING
5:40 AM					RUN 5 JTS. 8 5/8 X 23"
					CSG. ON BOTTOM
					HOOK UP TO CSG. - BREAK CIRC. W/RIG
8:55 AM	50		5	5	H2O AHEAD
9:00 AM	250		38	5	MIX 175SKS-60/40 P02 @ 14.7 gpd.
9:10 AM					SHUT DOWN - RELEASE PLUG
9:11 AM	150			4	START DISPLACEMENT
9:20 AM	100		12.5		PLUG DOWN
					CIRCULATION THRU JOBS
					CIRCULATED 12 BBL CMT TO PIT
					JOB COMPLETE.
					THANKS, KEEVEN & CREW

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 20 2010

CONSERVATION DIVISION
WICHITA, KS



BASIC
ENERGY SERVICES

Pratt

(620) 672-1201

B PIONEER EXPLORATION LTD
I PO Box: 38
L
L SPIVEY
T KS US 67142
O ATTN:

PAGE 1 of 2	CUST NO 1003241	INVOICE DATE 01/15/2010
INVOICE NUMBER 1718 - 90221918		

J LEASE NAME Dirks 6
O LOCATION
B COUNTY Harper
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T
E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40139497	20920			Net - 30 days	02/14/2010
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 01/09/2010 to 01/09/2010</i>					
0040139497					
171801095A Cement-New Well Casing/Pi 01/09/2010					
Cement		195.00	EA	7.82	1,524.90 T
AA2 Cement		25.00	EA	5.52	138.00 T
Cement		49.00	EA	1.70	83.40 T
60/40 POZ					
Additives		1,099.00	EA	0.23	252.77 T
Cello-flake					
Additives		92.00	EA	2.76	253.92 T
Salt(Fine)					
Additives		138.00	EA	2.37	326.92 T
Cement Friction Reducer					
Additives		4.00	EA	16.10	64.40 T
Gas-Blok					
Additives		500.00	EA	0.40	197.80 T
CS-1L, KCL Substitute					
Additives		1.00	EA	36.80	36.80
Mud Flush					
Cement Float Equipment		1.00	EA	103.50	103.50
Top Rubber Cement Plug, 4 1/2"					
Cement Float Equipment		1.00	EA	92.00	92.00
Guid Shoe-Regular, 4 1/2"(Blue)					
Cement Float Equipment		6.00	EA	39.10	234.80
Flapper Type Insert Float Valve, 4 1/2"					
Cement Float Equipment		100.00	MI	3.22	322.00
Turbolizer, 4 1/2"(Blue)					
Mileage		515.00	MI	0.74	379.04
Heavy Equipment Mileage					
Mileage		220.00	MI	0.64	141.68
Proppant and Bulk Delivery Charge					
Mileage		50.00	HR	1.96	97.75
Blending & Mixing Service Charge					
Pickup					

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 20 2010

CONSERVATION DIVISION
WICHITA, KS



PAGE 2 of 2	COPIES NO 1003241	INVOICE DATE 01/15/2010
INVOICE NUMBER 1718 - 90221918		

Pratt (620) 672-1201
 B PIONEER EXPLORATION LTD
 I PO Box: 38
 L SPIVEY
 L KS US 67142
 T
 O ATTN:

J LEASE NAME Dirks 6
 O LOCATION
 B COUNTY Harper
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40139497	20920		Net - 30 days	02/14/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	1,159.20	1,159.20
Depth Charge; 4001-5000'				
Cementing Head w/Manifold	1.00	EA	115.00	115.00
Plug Container Utilization Charge				
Supervisor	1.00	HR	80.50	80.50
Service Supervisor				

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 20 2010
 CONSERVATION DIVISION
 MICHIGAN

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:		DLS
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	SUB TOTAL	5,604.18
PO BOX 841903	PO BOX 10460	TAX	150.63
DALLAS, TX 75284-1903	MIDLAND, TX 79702	INVOICE TOTAL	5,754.81



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

6040139-107

FIELD SERVICE TICKET

1718 1095 A

DATE _____ TICKET NO. _____

DATE OF JOB 1-9-10 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER Pioneer Exploration		LEASE Dirks		WELL NO. 6		
ADDRESS		COUNTY HARPER		STATE KS		
CITY STATE		SERVICE CREW Sullivan, Ranch,				
AUTHORIZED BY		JOB TYPE: CNW 4 1/2 long string				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 1-8-10 DATE AM TIME 2:30
19959/20920	55 min					ARRIVED AT JOB 1-8-10 PM 2:30
19222/21012	55 min					START OPERATION 1-9-10 AM 04:10
						FINISH OPERATION AM 05:14
						RELEASED 1-9-10 AM 6:00
						MILES FROM STATION TO WELL 60

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 cmt	SK	195	/	3,315.00
CP 103	Go/40 po2	SK	25	/	300.00
CC 102	Cellulose	Lb	49	/	181.30
CC 111	Salt	Lb	1,099	/	549.50
CC 112	cmt Fracture Reducers	Lb	92	/	552.00
CC 115	gas Blk	Lb	138	/	710.00
C 704	KCL	GAL	4	/	140.00
CC 151	mud Flush	GAL	500	/	430.00
CF 102	TOP Rubber cmt plug 4 1/2	EA	1	/	80.00
CF 230	Synth Stone	EA	1	/	225.00
CF 1450	Flapper Insert Float	EA	1	/	200.00
CF 1460	Turbolizer	EA	6	/	510.00
E 101	Heavy Equat milage	mi	100		700.00
E 102	Bulk/Drum	TOL	55		824.00
CE 200	Rocky milage	mi	60		212.50
CF 240	Blender - mixing change	SK	220		308.00
S 003	Screen Supports	EA	1		175.00
CF 205	Depth charge 400-500' 4 hr.	EA	1		2,520.00
CE 504	Dry Cement Seal	EA	1		250.00

RECEIVED KANSAS CORPORATION COMMISSION		SUB TOTAL	
CHEMICAL / ACID DATA:		SERVICE & EQUIPMENT	%TAX ON \$
MAY 20 2010		MATERIALS	%TAX ON \$
CONSERVATION DIVISION WICHITA, KS		TOTAL	

5,604.18
DLS

SERVICE REPRESENTATIVE Robert J. Sullivan	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Bob Pouncey (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
--	---

FIELD SERVICE ORDER NO. _____

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>Pioneer Exploration</i>	Lease No.	Date <i>1-9-10</i>
Lease <i>Dicks</i>	Well # <i>6</i>	
Field Order # <i>1095</i>	Station <i>PRA-11</i>	Casing <i>4 1/2</i>
Type Job <i>CNW 4 1/2 Comp Sta</i>	Depth <i>4590'</i>	County <i>BARBER</i>
	Formation	State <i>KS</i>
		Legal Description <i>29-31-9</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>4 1/2</i>								
Depth <i>4590</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>72</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1200</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>4575</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Lullier</i>
-------------------------	--------------------------------------	----------------------------------

Service Units	<i>19867</i>	<i>19959</i>	<i>20920</i>	<i>19832</i>	<i>21010</i>				
Driver Names	<i>Sullivan</i>	<i>Roush</i>	<i>Wells</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2330</i>					<i>ON loc softy messy</i>
					<i>Run 4 1/2 10.5 CSG.</i>
					<i>22' shoe IT.</i>
<i>0300</i>					<i>CSG ON Bottom</i>
<i>0315</i>					<i>Hook Rig to circ</i>
<i>0410</i>	<i>400</i>		<i>20</i>	<i>3</i>	<i>1st Kch Flush</i>
			<i>12</i>	<i>3</i>	<i>1st mud flush</i>
			<i>50</i>	<i>4</i>	<i>Mix 195 sk AA-2 cont</i>
					<i>Shut down wash pumps</i>
<i>0455</i>				<i>4</i>	<i>Release plug at Disp</i>
<i>0510</i>	<i>1000</i>		<i>20</i>		<i>pumped 20 BBL water shut down, Hook Rig to Disp w/ mud</i>
					<i>NO WATER.</i>
<i>0530</i>	<i>1,000</i>				<i>Landed plug w/ rig and mud</i>
					<i>Release Psi</i>
					<i>Flow did not hold</i>
					<i>Shut manifold on 1st set.</i>
					<i>Job Complete.</i>

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KANSAS CORPORATION COMMISSION
MAY 20 2010
CONSERVATION DIVISION
WICHITA