

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32268  
 Name: R & L Inv. LLC  
 Address: 217 Saint Peter St.  
 City/State/Zip: Morland Kansas 67650  
 Purchaser: Coffeyville Resources  
 Operator Contact Person: Denis Roberts  
 Phone: (785) 259-2590  
 Contractor: Name: W W Drilling  
 License: 33575  
 Wellsite Geologist: Herb Deines  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
9/29/09 10-04-09 10<sup>16</sup> 04 09  
 Spud Date of Recompletion Date Date Reached TD Completion Date or Recompletion Date  
*Per oper KCC-Dlg*

API No. 15 - 167 23599 00 00  
 County: Russell Co.  
SE SW NW NE Sec. 32 Twp. 13 R. 14  East  West  
1100 feet from (N) (circle one) Line of Section  
2200 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) (NE) SE NW SW  
 Lease Name: Miller F Well #: 8  
 Field Name: Miller  
 Producing Formation: Kc - F Zone & C & D  
 Elevation: Ground: 1865 Kelly Bushing: 1870  
 Total Depth: 3400 Plug Back Total Depth: 3250  
 Amount of Surface Pipe Set and Cemented at 208 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1518  
 feet depth to 420 w/ 300 sx cmf  
*ATZ-Dlg-6/8/10*

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 1800 ppm Fluid volume 80 bbls P/O  
 Dewatering method used Pitts - NA  
 Location of fluid disposal if hauled offsite: Drilling Pitts  
 Operator Name: W W Drilling  
 Lease Name: Miller F. License No.: 33575  
 Quarter NE/4 Sec. 32 Twp. 13 R. 14  East  West  
 County: Russell Docket No.: 1031408

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Denis Roberts  
 Title: Operator R & L Inv Date: 4/28/10  
 Subscribed and sworn to before me this 28th day of April  
 20 10  
 Notary Public: Sandra Rome  
 Date Commission Expires: 03-13-13

**SANDRA ROME**  
 NOTARY PUBLIC  
 STATE OF KANSAS  
 My App. Exp. 03-13-13

**KCC Office Use ONLY**  
 Letter of Confidentially Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**MAY 03 2010**

KCC WICHITA

Operator Name: R & L Inv. LLC Lease Name: Miller Well #: 8  
 Sec. 34 Twp. 13 S. R. 14  East  West County: Russell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

Kc 3031 -1141  
 Arb. 3296 -1426

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Set Pipe	12"	5 1/2	17#	3400	Common	180	NA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate	3400	Common	50	NA
<input checked="" type="checkbox"/> Protect Casing				
<input checked="" type="checkbox"/> Plug Back TD	3400	Common	180	Port Collar
<input checked="" type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 Shots	Kc "C" "D" "F" Zones	Acid 500 Gal.	All Zones

TUBING RECORD	Size	Set At	Packer At	Liner Run
	27/8	3230		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
2-16-10 per oper kcc-Dlg	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	7		80	X	35

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 Production Interval: \_\_\_\_\_

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3952

Date	10-20-09	Sec.		Twp.		Range		County		State		On Location		Finish	10:00AM					
Lease	Miller	Well No.	8			Location Russell 3w sinto														
Contractor	Express well					Owner														
Type Job	pump down 8 3/8					To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.														
Hole Size						T.D.														
Csg.	5 1/2 x 8 3/8					Depth														
Tbg. Size						Charge To														
Tool						RL Investment														
Cement Left in Csg.						Street														
Meas Line						Depth														
					Shoe Joint					City						State				
The above was done to satisfaction and supervision of owner agent or contractor.																				
<b>CEMENT</b>																				
Amount Ordered 200 @ 6 1/2 gal 1/4 Housed																				
Pumptrk	1	No.	Cement	Paul		Common	60 @ 10.00	600.00												
			Helper																	
Bulktrk	11	No.	Driver	Doug		Poz. Mix	40 @ 6.00	240.00												
			Driver																	
Bulktrk	pu	No.	Driver	Dave		Gel.	5 @ 17.00	85.00												
			Driver																	
<b>JOB SERVICES &amp; REMARKS</b>																				
Remarks:																				
pumped 100 sk																				
down 8 3/8 pressure																				
to 400 psi 400 psi																				
mixed 100 sk max																				
pressure 2 600 psi																				
shut in @ 250 psi																				
<b>FLOAT EQUIPMENT</b>																				
Guide Shoe																				
Centralizer																				
Baskets																				
AFU Inserts																				
Pumptrk Charge Pump 250.00																				
Mileage 3 @ 60 18.00																				
Tax 96.51																				
Discount (331.00)																				
Total Charge 1418.51																				

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KANSAS CORPORATION COMMISSION  
JUN 04 2010  
CONSERVATION DIVISION  
WICHITA, KS

X Signature

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1622

Date	10-16-09	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish	
Lease	Miller	Well No.	8	Location	Russell 2 1/2 W	County	RS	State	KS
Contractor	Express Well Service			Owner	VHS				
Type Job	port collar			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Hole Size				T.D.	Charge To				
Csg.	5 1/2			Depth	To OAK Investments				
Tbg. Size	2 1/2			Depth	Street				
Drill Pipe				Depth	City				
Tool				Depth	State				
Cement Left in Csg.				Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.				
Press Max.				Minimum					
Meas Line				Displace					
Perf.				5 gal	CEMENT				

EQUIPMENT				Amount Ordered	
Pumptrk	9	No.	Cementor	300 <sup>00</sup>	
			Helper	60 <sup>00</sup>	
Bulktrk	11	No.	Driver	180 <sup>00</sup>	1800.00
			Driver	210 <sup>00</sup>	
Bulktrk	pu	No.	Driver	120 <sup>00</sup>	720.00
			Driver	60 <sup>00</sup>	
JOB SERVICES & REMARKS				Gel.	340.00
Pumptrk Charge	port collar		400 <sup>00</sup>	Chloride	
Mileage	3126 <sup>00</sup>		18.00	Hulls	
Footage				Salt	
Total			418.00	Flowseal	75 # @ 2.00 = 150.00

Remarks:		
900 psi + Hold		Sales Tax
Mixed 3 gal down to tool	Handling	320 @ 2.00 = 640.00
opened port collar, mixed 2 gal + got circulation	Mileage	250 <sup>00</sup>
Union tight after app 50 sk		Sub Total
Mixed rest of cement		Total
closed tool checked	Floating Equipment & Plugs	
900 psi + Hold. Ran 5 ft	Squeeze Manifold	
+ wash clean	Rotating Head	
	opening tool	50 <sup>00</sup>

X Signature		Tax	
		Discount	
		Total Charge	

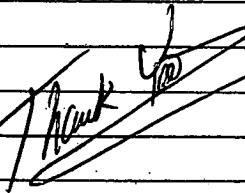
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JUN 04 2010  
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WICHITA, KS

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3841

Date	10-17-09	Sec.	Twp.	Range	County	State	On Location	Finish				
Lease	Miller	Well No.	8		Location	Russell 2W Sinto		1:30 PM				
Contractor	Express Well Service				Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Type Job	Squeeze				Charge To	Red Investments						
Hole Size	T.D.				Street							
Csg.	5 1/2	Depth				City	State					
Tbg. Size	2 3/8	Depth										
Tool	Depth											
Cement Left in Csg.	Shoe Joint				The above was done to satisfaction and supervision of owner agent or contractor.							
Meas Line	Displace				Used	50x CEMENT						
<b>EQUIPMENT</b>					Amount Ordered	100 Cam						
Pumptrk	1	No.	Cementer	Shave	Common							
			Helper									
Bulktrk	11	No.	Driver	Buncher	Poz. Mix							
			Driver									
Bulktrk		No.	Driver	Lecky	Gel.							
			Driver									
<b>JOB SERVICES &amp; REMARKS</b>					Calcium							
Remarks: Parts @ 3310 & 3345					Hulls							
Packer @ 3325 Test fec circ.					Salt							
					Flowseal							
Spot 50x @ 3350					Handling							
Hull to 2956 & wash clean					Mileage							
Hull to 2922 & squeeze					<b>FLOAT EQUIPMENT</b>							
Held 1500 psi Release pressure					Guide Shoe							
Came out of hole					Centralizer							
					Baskets							
					AFU Inserts							
RECEIVED KANSAS CORPORATION COMMISSION												
JUN 04 2010												
CONSERVATION DIVISION WICHITA, KS					Pumptrk Charge							
					Mileage							
									Tax			
									Discount			
X Signature					Total Charge							

# QUALITY OILWELL CEMENTING, INC.

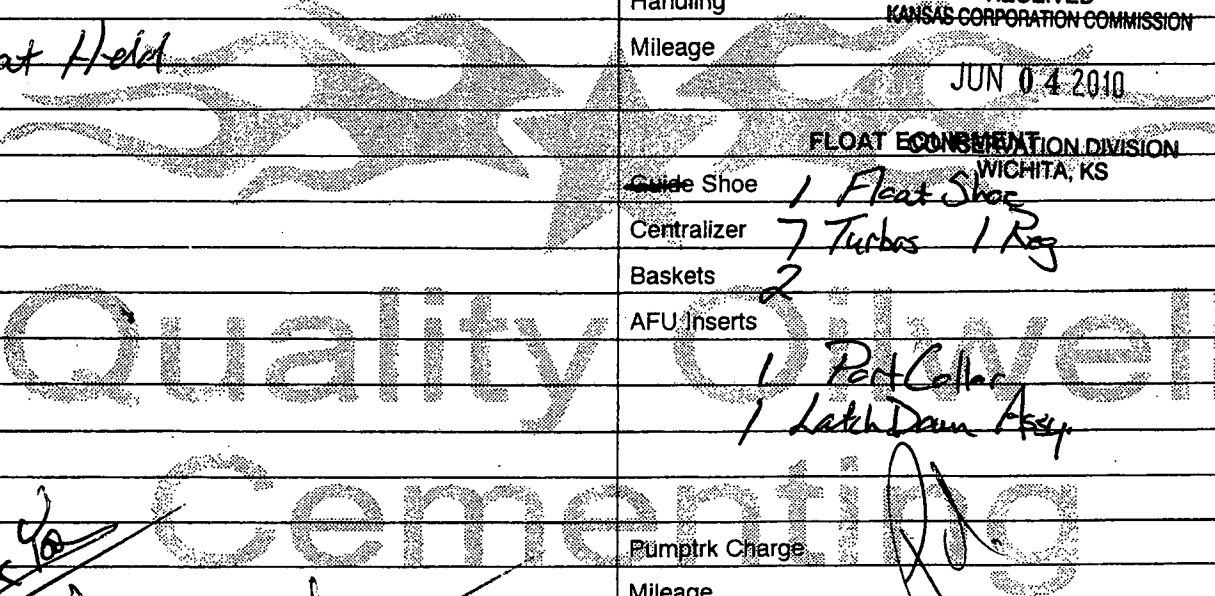
Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3829

Date	10-5-09	Sec.	32	Twp.	13	Range	14	County	Russell	State	Kansas	On Location		Finish	3:30AM
Lease	Miller	Well No.	8		Location		Russell 2 1/2 W State								
Contractor	JW Drilling Rig 8				Owner		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Type Job	Longstring				Charge To		RPL Investments, LLC								
Hole Size	7 7/8		T.D.		3400		Depth		3397						
Csg.	5 1/2 15.50lb		Depth												
Tbg. Size			Depth												
Tool	Port Collar #45		Depth		1560		City		State						
Cement Left in Csg.	22.85'		Shoe Joint		22.85'		The above was done to satisfaction and supervision of owner agent or contractor.								
Meas Line			Displace		80 1/2 Bl										
<b>EQUIPMENT</b>							<b>CEMENT</b>								
Pumptrk	No.	Cementer	Helper		Amount Ordered		180 Com 10 1/2 Salt								
Bulktrk	3	No.	Driver		Common										
Bulktrk	No.	Driver		Gel.											
<b>JOB SERVICES &amp; REMARKS</b>							Calcium								
Remarks:							Hulls								
30 sx Rat Hole							Salt								
							Flowseal								
							500 Gal Mud Clear-48								
Land plug @ 1300 psi							Handling								
Float Held							Mileage								
							RECEIVED KANSAS CORPORATION COMMISSION JUN 04 2010 FLOAT EQUIPMENT DIVISION WICHITA, KS								
							Guide Shoe 1 Float Shoe								
							Centralizer 7 Turbos 1 Rag								
							Baskets 2								
							AFU Inserts								
							1 Port Collar 1 Latch Down Assy								
							Pumptrk Charge								
							Mileage								
							Tax								
							Discount								
							Total Charge								
Signature															

Thank You  
*[Signature]*



# ALLIED CEMENTING CO., LLC. 33390

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend

DATE <u>9-29-09</u>	SEC <u>32</u>	TWP. <u>13</u>	RANGE <u>14</u>	CALLED OUT	ON LOCATION	JOB START <u>5:30 p.m.</u>	JOB FINISH <u>6:00 p.m.</u>
LEASE <u>Miller</u>	WELL # <u>8</u>	LOCATION <u>Russell along rd 1 1/2 W</u>			COUNTY <u>Russell</u>	STATE <u>Ks.</u>	
OLD OR NEW (Circle one)			<u>Sink</u>				

CONTRACTOR WW Drilling Rig # 8  
 TYPE OF JOB Surface Sub  
 HOLE SIZE 12 1/4 T.D. 215  
 CASING SIZE 8 FF DEPTH 220,80  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. 15"  
 PERFS.  
 DISPLACEMENT 13,10 bbl

OWNER \_\_\_\_\_  
 CEMENT AMOUNT ORDERED 150 60/4 38 cc 28.6el

COMMON	<u>90</u>	@	<u>13.50</u>	<u>1215.00</u>
POZMIX	<u>60</u>	@	<u>7.55</u>	<u>453.00</u>
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>75</u>	@	<u>2.25</u>	<u>168.75</u>
MILEAGE	<u>110/56/mile</u>			<u>15.00</u>
TOTAL				<u>2170.00</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Wayne  
 # 181 HELPER Balen  
 BULK TRUCK  
 # 378 DRIVER Alvin  
 BULK TRUCK  
 # DRIVER

**REMARKS:**

Ran 5 jts 8 FF  
Mixed 150 sts  
Cement Circ!

CHARGE TO: RL Investments  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

Thanks!

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Seb Deutscher  
 SIGNATURE [Signature]

**SERVICE**

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_ 875.00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 2 @ 7.00 14.00  
 MANIFOLD @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 TOTAL 889.00

**PLUG & FLOAT EQUIPMENT**

@ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES [scribble]  
 DISCOUNT [scribble] IF PAID IN 30 DAYS

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KANSAS CORPORATION COMMISSION

JUN 04 2010

CONSERVATION DIVISION  
WICHITA, KS