

RECEIVED CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

JUN 04 2010

Form Must Be Typed
Form must be Signed
All blanks must be Filled

KCC WICHITA

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/4/12

OPERATOR: License # 8996 **KCC**
 Name: Mid-Continent Resources, Inc
 Address 1: P O Box 399 **JUN 04 2010**
 Address 2: _____
 City: Garden City State: KS Zip: 67846 + _____
 Contact Person: Kevin Wiles, Sr
 Phone: (620) 275-2963 **RECEIVED**
 CONTRACTOR: License # 5929
 Name: Duke Drilling Co **JUN 04 2010**
 Wellsite Geologist: Jason Alm
 Purchaser: _____ **KCC WICHITA**

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>3/30/10</u>	<u>4/5/10</u>	<u>5/10/10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 193-20, 775-0000
 Spot Description: S/2-N/2-N/2-SE
S/2 N/2 N/2 SE Sec. 36 Twp. 10 S. R. 32 East West
2,280 Feet from North / South Line of Section
1,300 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Thomas
 Lease Name: Nichols Well #: 2-36
 Field Name: Campus Northwest
 Producing Formation: LKC, Pawnee, Johnson Sd
 Elevation: Ground: 3028' Kelly Bushing: 3037'
 Total Depth: 4720' Plug Back Total Depth: 4698'
 Amount of Surface Pipe Set and Cemented at: 306' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: 2549 Feet
 If Alternate II completion, cement circulated from: surface
 feet depth to: 2549' w/ 270 sx crmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: 19,000 ppm Fluid volume: 125 bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License #: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Teaira Turner
 Title: Geologist Date: 6/3/10

Teaira Turner
 Notary Public - State of Kansas
 My Appt. Expires 6/15/2013

Teaira Turner

KCC Office Use ONLY

Letter of Confidentiality Received
 Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 ALT I II III Approved by: Dlg Date: 6/8/10

6/3/2010