CONFIDENTIAL



ORIGINAL

Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5920	API No. 15 - 159-22593-00-00
Name: TE-PE OIL & GAS	Spot Description: SE NW NW
Address 1: P.O. BOX 522	SENWNWSec16Twp19SR09 □ East √ West
Address 2:	990 Feet from 🗘 North / 🗌 South Line of Section
City: CANTON State: KS Zip: 67428 +	990 Feet from East / West Line of Section
Contact Person: TERRY P BANDY	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 628-4428	□NE ☑NW □SE □SW
CONTRACTOR: License # 5929	County: RICE
Name: DUKE DRILLING CO., INC	Lease Name: REESE Well #: 4
Wellsite Geologist: JOSH AUSTIN	Field Name: CHASE-SILICA
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 1696 Kelly Bushing: 1704
✓ New Well Re-EntryWorkover	Total Depth: 3361 Plug Back Total Depth:
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 365 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
✓ Dry Other	If Alternate II completion, cement circulated from:
(Core, WSW, Expl., Cathodic, etc.)	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan PA V 7 7 7 7 7 7
Well Name:	,
Original Comp. Date: Original Total Depth: Deepening Re-perf Conv. to Enhr Conv. to SWD	Chloride content: 3600 ppm Fluid volume: 560 bbls
Plug Back:Plug Back Total Depth	Dewatering method used: FREE WATER HAULED OFFSITE
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name: BOBS OIL SERVICE
Other (SWD or Enhr.?) Docket No.: PAR 2/24/19	Lease Name: SIEKER License No.: 124103
2/20/09 2/24/09 2/25/09	Quarter NW Sec. 35 Twp 19S S. R. 11 East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: BARTON Docket No.: D-26,497
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if requirality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-4 form with all plugged wells.	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden-
All requirements of the statutes, rules and regulations promulgated to regulate the are complete and correct to the best of my knowledge.	ne oil and gas industry have been fully complied with and the statements herein
Signature: Title: OPERATOR Date: 5/7/09	KCC Office Use ONLY
	Letter of Confidentiality Received
Subscribed and sworn to before me this <u>7th</u> day of <u>May</u>	If Denied, Yes Date:
$\frac{09}{100}$	If Denied, Yes Date: Wireline Log Received
Notary Public: Lynthia S. Beneke	Geologist Report Received
Date Commission Expires: May 15, 2010	UIC Distribution KANSAS CORPORATION COMMISSION
Date Contribation Expires. Flay 17, 2010	To this to do the distribution in the state of the state

Side Two

Operator Name:	TE-PE OIL	& GAS	Lease	Name: REESE		Well #:	4		
Sec. 16 Twp. 19	9 S. R. 09	☐ East 🗸 West	County	DICE					
time tool open and clos	sed, flowing and shu s if gas to surface te	est, along with final char	shut-in pres	ssure reached static lev	el, hydrostatic pres	sures, bottom	hole temperature, fluid		
Drill Stem Tests Taken Yes No (Attach Additional Sheets) Samples Sent to Geological Survey Yes No				✓ Log Formation (Top), D		Depth and Datum Samp			
				Name HEEBNER		Top 2716	Datum -1012		
Cores Taken			BROWN LIME		2842	-1138			
Electric Log Run (Submit Copy)		✓ ✓ Yes		LANSING		2873	-1169		
List All E. Logs Run:				BASE KC		3147	-1443		
DIL, CNL	/CDC			ARBUCKLE		3279	-1575		
512, 5112	,000								
WAR 15 10 10 10 10 10 10 10 10 10 10 10 10 10			RECORD	New Used	iction, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig	ght Setting	Type of Cement	# Sacks Used	Type and Percent Additives		
SURFACE 12-1/4"		8-5/8"			COMMON	180	3%CC, 2% GEL		
			<u> </u>		_	-			
		ADDITIONAL	CEMENTIN	10 / COUEEZE DECOD					
Purpose:	Purnose: Depth				ENTING / SQUEEZE RECORD Sacks Used Type and Percent Additives				
Perforate Top Bottom Type of Cell		7,			Type and Percent Additives				
—— Plug Back TD —— Plug Off Zone									
•									
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/T				Acid, Fr	Acid, Fracture, Shot, Cement Squeeze Record				
Specify Footage of Each Interval Perforated			forated	()	(Amount and Kind of Material Used) De				
						K	CANSAS CORPORATION COMM		
		was tide					MAY 0 8 2009		
TUBING RECORD:	Size:	Set At:	Packer At:	1	Yes No		RECEIVE		
Date of First, Resumed Pro	duction, SWD or Enhr.	. Producing Meth	,	Flowing Pump	[milling	Othe	er (Explain)		
Estimated Production Per 24 Hours	Oil Bt	ols. Gas I	Vicf	Water E	Bbls. G	as-Oil Ratio	Gravity		
DISPOSITION	OF GAS:	M	ETHOD OF C	COMPLETION:		PRODUCTIO	ON INTERVAL:		
Vented Sold	Used on Lease	Open Hole	Perf.		mmingled		THE COUNTY OF TH		
(If vented, Submit	ACO-18.)	Other (Specify)		- · ·					

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025 Cell 785-324-1041 Home Office P.O. Box 32 Russell, KS 67665

No. 2041

Finish Twp. Range Called Out On Location Job Start q 19 Date CIG Location CHASE Lease Well No. County Contractor Owner To Quality Oilwell Cementing, Inc. Type Job You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. Hole Size T.D. Charge 28# 365 Csg. Depth <u>To</u> Tbg. Size Depth Street **Drill Pipe** Depth City State Tool Depth The above was done to satisfaction and supervision of owner agent or contractor. Cement Left in Csg. **Shoe Joint** Press Max. **Minimum** Displace Meas Line CEMENT Perf. Amount Ordered **EQUIPMENT** No. Cementer **Pumptrk** Helper Consisting of Driver 1254.00 Bulktrk Common Driver No. Driver 456,00 Bulktrk Poz. Mix Driver 26-*00* **JOB SERVICES & REMARKS** Gel. Pumptrk Charge Chloride Mileage Hulls KANSAS CORPORATION COMPUSSION Footage Salt Total 680,00 MAY 0 8 2009 Flowseal Remarks: Sales Tax Handling Sub Total Total 4/100 Floating Equipment & Plugs Squeeze Manifold Rotating Head Tax Discount Total Charge

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025 Cell 785-324-1041 Home Office P.O. Box 32 Russell, KS 67665

No. 2039

Cell 705-524-1041										
	Sec.	Twp.	Range	Ca	lled Out	On Location	Job Start	Finish		
Date 2-20-09	16	19	09	<u> </u>	.,		O.C.	3.40		
Lease Revse	v	Vell No.	4	Location		-3N.1E.	County	State Ks.		
Contractor Dake Prining RIG #8				Owner 1/2 N E. INTO						
Type Job \$5/8 "5.P.			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish							
Hole Size 1244 T.D. 365			cementer and helper to assist owner or contractor to do work as listed.							
Csg. 45/8" x 2	8=	Depth		 	To TE PE OIL & CAS					
Tbg. Size		Depth			Street					
Drill Pipe		Depth			City State					
Tool		Depth			The above was done to satisfaction and supervision of owner agent or control					
Cement Left in Csg. 15		Shoe J	oint 15"	(
Press Max.		Minimu	m	Table 1						
Meas Line		Displac	e <u> </u>	200J			CEMENT			
Perf.				2		<u></u>				
EQUIPMENT				Ordered 180=K, COMMAN						
Pumptrk 5 No. Ceme Helpe	er J 0	€			Consisting of	20/0600	396 C.C.			
Bulktrk & No. Drive	, 10th 1	/			Common	180 -11	99			
Bulktrk P.U. No. Drive		3/	ļ,		Poz. Mix					
JOB SERVICES & REMARKS				Gel. 3	63 2/	800				
Pumptrk Charge Sur	face	2	450	سط	Chloride 4	563	4500			
Mileage 30	69	<u> </u>		· . · · - p · ·	Hulis		KANSAS CORPO	RATION COMMISSION		
Footage					Salt	 	MAY	N 8 2000		
		- 1	Total		Flowseal		I'MI.	U		
Remarks:							<u> KEC</u>	EWED		
KUN 9 TO. 81	8 X 6	X6#1	5F.		* /					
		/	_				Sales Tax	×		
Mix & bump	180 5	ek lä	mas		Handling 2	<u>30)/89</u>	220			
29/6 bel, 3%C.	C.				Mileage ,	B per sk	Per Mile			
15.0 + lon 1.	36ft	3	- 100 - 000	 - - - - - 			Sub Total	·		
				27			Total	:		
DISP. W/23	3 Bb1.	TOI	AL		Floating Equi	ipment & Plugs 🥢	41/4 Wooden Ain	5000		
	*******		*** *** ***** 		Squeeze Ma	nifold	and seminate and a			
CACULATION I	HRU	JOB			Rotating Hea	nd 🌸 🔲				
CIRCULATED CE	ment	א סד	VT							
THANKS,										
1308BY - JOS		PU	ASB CAM	• 	·		Tax			
9-DANA	c 11	2 A	GAIN				Discount			
Signature /	1	m					Total Charge			