

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33127
Name: CHAPARRAL ENERGY, L.L.C.
Address 1: 701 CEDAR LAKE BLVD.
Address 2: _____
City: Oklahoma City State: OK Zip: 73114 + _____
Contact Person: David P. Spencer
Phone: (405) 426-4397
CONTRACTOR: License # 33127
Name: Chaparral Energy - Well Service Unit
Wellsite Geologist: _____
Purchaser: _____

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SIOW
____ Gas ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
____ Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: ANADARKO PRODUCTION CO.
Well Name: INTERSTATE UNIT #43
Original Comp. Date: 10/17/56 Original Total Depth: 4280
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth _____
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
1/16/2009 N/A 2/02/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 ¹²⁹ N10495-00-01
Spot Description: _____
____ NW SW Sec. 21 Twp. 34 S. R. 43 East West
2251 Feet from North / South Line of Section
4670 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Morton
Lease Name: INTERSTATE UNIT Well #: 43
Field Name: INTERSTATE
Producing Formation: PURDY MORROW
Elevation: Ground: 3469 Kelly Bushing: 3477
Total Depth: 4280 Plug Back Total Depth: 4186
Amount of Surface Pipe Set and Cemented at: SEE ORIGINAL Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ ^{100-Dlg - 6/3/10} sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David P. Spencer
Title: David P. Spencer-Mgr. Reg. Affairs Date: 5/26/10
Subscribed and sworn to before me this _____ day of _____
20 _____.
Notary Public: _____
Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAY 28 2010

Operator Name: CHAPARRAL ENERGY, L.L.C. Lease Name: INTERSTATE UNIT Well #: 43
 Sec. 21 Twp. 34 S. R. 43 East West County: Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
LINER	5½ annulus	4½" Ultra F/J csg	11.6 & 12.6	4112	Class H	150 sx	
(repair csg leak)							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	Same Perforations as Original		
	4137 - 4157		
	ARROWSET I-X 4½" PACKER		

TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>4107</u> Packer At: <u>4107</u> Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>MIT 2/2/2009 - WO INJ LINES</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbbs. Gas Mcf Water Bbbs. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: INJECTION INTERVAL <u>4137 - 4157</u>
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Chaparral

Energy, L.L.C.

May 26, 2010

Kansas Corporation Commission
Conservation Division, Oil & Gas
130 S. Market-Room 2078
Wichita, Kansas 67202

Re: Interstate Unit #43
Form ACO-1

Gentlemen:

Enclosed is form ACO-1 (WELL COMPLETION) for the above mentioned well. Due to inquires by the BLM, it was discovered that Chaparral had not filed a completion report with the Kansas Corporation Commission on the 4½" liner set to repair a casing leak.

We deeply regret our oversight of timely filing the paper work for this well. If you have any questions or require additional information, please call me at (405) 426-4397.

Respectfully,



David P. Spencer
Manager of Regulatory Affairs

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RECEIVED
KANSAS CORPORATION COMMISSION

MAY 28 2010

CONSERVATION DIVISION
WICHITA, KS



REC'D JAN 26 2009

Remit To:

Great White Pressure Pumping LLC
421 NORTH 20TH
P.O. Box 758
Blackwell OK 74631

Date: 1/23/2009
Account: 106139
Invoice Number: 9747
Page: 1

Billing Address:

CHAPARRAL ENERGY LLC
CHAPARRAL ENERGY LLC
701 CEDAR LAKE BLVD
OKLAHOMA CITY OK 73114

Customer Address:

CHAPARRAL ENERGY
701 CEDAR LAKE BLVD
OKLAHOMA CITY OK 73114

TERMS: 1 1/2% per month for payments made after thirty days from billing date. Discount only applies if paid within 30 days. After 45 days, full book price will be charged.

Date	Number	Type	Item	Due Date	Remark	Amount
1/22/2009	9747	Invoice	001	2/21/2009	Cement Services, SR #5227	7,483.00
			002	2/21/2009	Materials	2,322.00
		Attachment:			LEASE: INTERSTATE UNIT #43 MORTON CO. KS	
					150 sk Cement	
					3 gal Defoamer	
					170 Light equipment miles	
					170 Heavy equipment miles	
					1 Delivery charge	
					1 Cement pump charge	
					Total Amount Invoiced	9,805.00
					Balance Due	USD 9,805.00

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KANSAS CORPORATION COMMISSION

MAY 28 2010

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION **COPY**
OIL & GAS CONSERVATION DIVISION

Form CP-111
March 2009
Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# 33127
Name: Chaparral Energy, L.L.C.
Address 1: 701 Cedar Lake Blvd.
Address 2: _____
City: Oklahoma City State: OK Zip: 73114 + _____
Contact Person: DAVID P. SPENCER
Phone: (405) 426-4397
Contact Person Email: david.spencer@chaparralenergy.com
Field Contact Person: Matt Robertson
Field Contact Person Phone: (620) 655-4702

API No. 15- 129-10495-00-01
Spot Description: _____
_____ SW Sec. 21 Twp. 34 S. R. 43 E W
1,980 feet from N / S Line of Section
660 feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
County: Morton (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Lease Name: Interstate Unit Well #: 43
Elevation: 3469 GL KB
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: E-21,323
 Gas Storage Permit #: _____
Spud Date: 7/2/1956 Date Shut-In: 11/3/1998

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	13-3/8	8.625	5 1/2		4 1/2	2-3/8
Setting Depth	99	1126	4266		4112	4107
Amount of Cement	100 Sxs	700 Sxs	300 Sxs		150 Sxs	N/A
Top of Cement	Surface	Surface	3110 Est.		3978	N/A
Bottom of Cement	99	1126	4266		4112	N/A

Casing Fluid Level: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: _____ DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: Arrowset I-X Size: 4 1/2 Inch Set at: 4107 Feet

Total Depth: 4280 Plug Back Depth: 4186 Plug Back Method: Cement

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Geological Data:

Formation Name **Formation Top** **Formation Base** **Completion Information**

1. Morrow At: 4124 to 4172 Feet Perforation Interval 4137 to 4157 Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet


CONSERVATION DIVISION
WICHITA, KS

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

Date: 2/12/2010 Signature: [Signature] Title: Mgr. Regulatory Affairs

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____ TA Approved: Yes <input type="checkbox"/> Denied <input type="checkbox"/>				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Street, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550
	Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226	Phone 316.734.4933