

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31980
 Name: Lotus Operating Co. LLC
 Address 1: 100 S. Main, Ste 420
 Address 2: _____
 City: Wichita State: KS Zip: 67202 + _____
 Contact Person: Tim Hellman
 Phone: (316) 262-1077
 CONTRACTOR: License # 5929
 Name: Duke Drilling Co. Inc
 Wellsite Geologist: Tim Hellman
 Purchaser: High Sierra
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>12/15/09</u>	<u>12/21/2009</u>	<u>1/18/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23469-0000
 Spot Description: _____
 SE NE NW SW Sec. 36 Twp. 34 S. R. 12 East West
970 Feet from North / South Line of Section
1950 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Barber
 Lease Name: C R Wetz Well #: 3
 Field Name: Stranathan
 Producing Formation: Mississippi
 Elevation: Ground: 1423 Kelly Bushing: 1431
 Total Depth: 4975 Plug Back Total Depth: 4925
 Amount of Surface Pipe Set and Cemented at: 277 w/ 220sx Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____

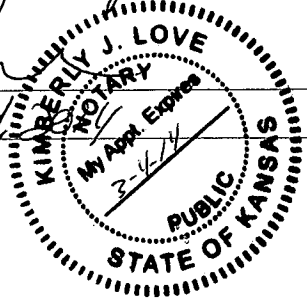
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: 0 ppm Fluid volume: 0 bbls
 Dewatering method used: None - no water in the pits
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

Handwritten: A141-Dig-6/3/10

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Managing Member Date: 5/10/2010
 Subscribed and sworn to before me this 10 day of May,
 20 10.
 Notary Public: Kimberly J. Love
 Date Commission Expires: March 4, 2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: 5-1-10
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 01 2010
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Lotus Operating Co. LLC Lease Name: C R Wetz Well #: 3
 Sec. 36 Twp. 34 S. R. 12 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Neutron Density, Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3824</td> <td>-2393</td> </tr> <tr> <td>KC</td> <td>4354</td> <td>-2923</td> </tr> <tr> <td>BKC</td> <td>4591</td> <td>-3160</td> </tr> <tr> <td>Mississippi</td> <td>4784</td> <td>-3353</td> </tr> <tr> <td>LTD</td> <td>4972</td> <td>-3541</td> </tr> </table>	Name	Top	Datum	Heebner	3824	-2393	KC	4354	-2923	BKC	4591	-3160	Mississippi	4784	-3353	LTD	4972	-3541
Name	Top	Datum																	
Heebner	3824	-2393																	
KC	4354	-2923																	
BKC	4591	-3160																	
Mississippi	4784	-3353																	
LTD	4972	-3541																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 1/4"	10 3/4"	32.75#	277	60/40 poz	220	2% G, 3% CC
Surface	7 7/8"	5 1/2"	14#	4975	60/40 poz	200	latex
Production							

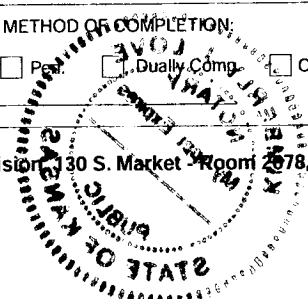
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 spf	4800-4830	Acid 2000 gal, 10% MCA & frac 181,700# sd	4800-30

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>4897</u> Packer At: <u>none</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>1/20/10</u>	Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>62</u> Gas Mcf <u>250</u> Water Bbls. <u>175</u> Gas-Oil Ratio <u> </u> Gravity <u>21</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Prod. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division 30 S. Market - Room 2078, Wichita, Kansas 67202





24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 120990
 Invoice Date: Dec 15, 2009
 Page: 1

Bill To:
Lotus Operating Co., LLC Lotus Exploration Co. 100 S. Main, STE 420 Wichita, KS 67202

~~RECEIVED~~
 DEC 24 2009

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lotus	C R Wetz #3	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Medicine Lodge	Dec 15, 2009	1/14/10

Quantity	Item	Description	Unit Price	Amount
132.00	MAT	Class A Common	15.45	2,039.40
88.00	MAT	Pozmix	8.00	704.00
4.00	MAT	Gel	20.80	83.20
7.00	MAT	Chloride	58.20	407.40
220.00	SER	Handling	2.40	528.00
15.00	SER	Mileage 220 sx @ .10 per sk per mi	22.00	330.00
1.00	SER	Surface	1,018.00	1,018.00
15.00	SER	Pump Truck Mileage	7.00	105.00

GL# 9208
 DESC. 220 sx - surface
Casim #3 CR
 WELL # CR wetz

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 01 2010
 CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 1303.75

ONLY IF PAID ON OR BEFORE
 Jan 9, 2010

Subtotal	5,215.00
Sales Tax	203.74
Total Invoice Amount	5,418.74
Payment/Credit Applied	
TOTAL	5,418.74

ALLIED CEMENTING CO., LLC. 036947

PERMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge, KS

DATE 12-15-09	SEC 36	TWP 34	RANGE 12	CALLED OUT 9:00 pm	ON LOCATION 10:30 pm	JOB START 1:30 pm	JOB FINISH 2:00 pm
LEASE CRW # 2	WELL # 3	LOCATION Medicine Lodge, les 165 to			COUNTY Barber	STATE KS	
OLD OR <u>NEW</u> (Circle one)			Rettleshock Rd, 1W, 1/2 S, E & S into				

CONTRACTOR Duke #2

TYPE OF JOB Surface

HOLE SIZE 14 3/4 T.D. 278

CASING SIZE 10 3/4 DEPTH 277'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 20'

PERFS. _____

DISPLACEMENT 25 1/2 bbls of freshwater

OWNER Lotus Operating

CEMENT

AMOUNT ORDERED 220 sy 60! 40! 2 + 3%

COMMON	<u>Class A 132</u>	@	<u>15.45</u>	<u>2039.40</u>
POZMIX	<u>88</u>	@	<u>8.00</u>	<u>704.00</u>
GEL	<u>4</u>	@	<u>20.80</u>	<u>83.20</u>
CHLORIDE	<u>7</u>	@	<u>58.20</u>	<u>407.40</u>
ASC		@		

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KANSAS CORPORATION COMMISSION
JUN 01 2010
CONSERVATION DIVISION
WICHITA, KS

HANDLING	<u>220</u>	@	<u>2.40</u>	<u>528.00</u>
MILEAGE	<u>220/15/10</u>			<u>330.00</u>
TOTAL				<u>4092.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Darin F

471-302 HELPER mark C.

BULK TRUCK

353-290 DRIVER Ron G

BULK TRUCK

_____ DRIVER _____

REMARKS:

Pipe on bottom & break circulation
Pump 3 bbls fresh wter ghesa, mix
220 sy of cement, Start Displacement
Pump 25 1/2 bbls and shut in cement
did circulate

SERVICE

DEPTH OF JOB	<u>277'</u>			
PUMP TRUCK CHARGE				<u>1018.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>15</u>	@	<u>7.00</u>	<u>105.00</u>
MANIFOLD		@		
	<u>Swaged UClve</u>	@		
TOTAL				<u>1123.00</u>

CHARGE TO: Lotus Operating

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	<u>none</u>	@		
		@		
		@		
		@		
TOTAL				

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X John J. Armbruster

SIGNATURE X John J. Armbruster

SALES TAX (If Any) _____

TOTAL CHARGES 1123.00

DISCOUNT _____ IF PAID IN 30 DAYS



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 121042

Invoice Date: Dec 22, 2009

Page: 1

Bill To:

Lotus Operating Co., LLC
 Lotus Exploration Co.
 100 S. Main, STE 420
 Wichita, KS 67202

RECEIVED

DEC 31 2009

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lotus	CR Wetz #3	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Medicine Lodge	Dec 22, 2009	1/21/10

Quantity	Item	Description	Unit Price	Amount
129.00	MAT	Class A Common	15.45	1,993.05
86.00	MAT	Pozmix	8.00	688.00
8.00	MAT	Gel	20.80	166.40
100.00	MAT	FL-5P	16.90	1,690.00
215.00	SER	Handling	2.40	516.00
15.00	SER	Mileage 215 sx @ .10 per sk per mi	21.50	322.50
1.00	SER	Production Casing	2,011.00	2,011.00
15.00	SER	Pump Truck Mileage	7.00	105.00
1.00	EQP	Guide Shoe	100.80	100.80
1.00	EQP	AFU Insert	112.00	112.00
1.00	EQP	Basket	161.00	161.00
5.00	EQP	Centralizers	32.20	161.00
1.00	EQP	Rubber Plug	74.00	74.00

ENTERED

DEC 31 2009

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 01 2010

CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 2025.19

ONLY IF PAID ON OR BEFORE

Jan 16, 2010

Subtotal	8,100.75
Sales Tax	324.21
Total Invoice Amount	8,424.96
Payment/Credit Applied	
TOTAL	8,424.96

- 2025.19
 6399.77

LOTUS OPERATING CO., LLC

100 S. Main, Ste 420
Wichita, Kansas 67202
(316) 262-1077
Fax (316) 219-1217

May 10, 2010

Kansas Corporation Commission
130 S. Market, Rm 2078
Wichita, Kansas 67202

RE: #3 CR Wetz
API # 15-007-23469
36-34s-12w
Barber Co, KS

Dear KCC,

I request that the information on the #3 CR Wetz ACO-1 be held confidential for one year as per the KCC rules and regulations 82-3-107.

If you have any questions, please feel free to call.

Yours truly,



Tim Hellman
Lotus Operating Company, L.L.C.

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 01 2010

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 036952

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <i>12-22-08</i>	SEC. <i>36</i>	TWP. <i>34S</i>	RANGE <i>12W</i>	CALLED OUT <i>3:00pm</i>	ON LOCATION <i>6:00am</i>	JOB START <i>10:15pm</i>	JOB FINISH <i>11:15pm</i>
LEASE <i>CRW #2</i>		WELL # <i>3</i>		LOCATION <i>Medicine Lodge, KS 16 South</i>		COUNTY <i>Berber</i>	STATE <i>KS</i>
OLD OR <u>NEW</u> (Circle one)				<i>to Rasmussen Rd, 1/2, 1/25, Elmer</i>			

CONTRACTOR *Duke #2*
 TYPE OF JOB *Production*
 HOLE SIZE *7 7/8* T.D. *4975'*
 CASING SIZE *5 1/2* DEPTH *4969'*
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT *40*
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT *123 bbls of Fresh Water*

EQUIPMENT
 PUMP TRUCK CEMENTER *Dann F*
 # *360-265* HELPER *Scott P.*
 BULK TRUCK
 # *364* DRIVER *Matt T.*
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:
Pipe on bottom & break circulation
mix 1500 lb of cement for release holes
mix 1000 lb of less cement, mix 1000 lb
of less cement, shut down, wash pump lines
Release plug, Start displacement, Lift
Pressure at 75 bbls, Slow rate to 3 bpm at
110 bbls, Bump plug at 123 bbls
6000-1500 psi, Lost 2 1/2 hold

CHARGE TO: *Lotus Operating*
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Robin Brown*
 SIGNATURE *[Signature]*

OWNER *Lotus Operating*
 CEMENT
 AMOUNT ORDERED *115 sy 60' 40' 2*
100 sy 60' 40' 2 + F1-5P

COMMON	<i>A 129 sy @ 15.45</i>	<i>1993.05</i>
POZMIX	<i>86 sy @ 8.00</i>	<i>688.00</i>
GEL	<i>8 sy @ 20.80</i>	<i>166.40</i>
CHLORIDE	@ _____	_____
ASC	@ _____	_____
<i>F1-5P 100th</i>	<i>@ 16.90</i>	<i>1690.00</i>
RECEIVED KANSAS CORPORATION COMMISSION		
JUN 01 2010		
CONSERVATION DIVISION WICHITA, KS		
HANDLING	<i>215 @ 2.40</i>	<i>516.00</i>
MILEAGE	<i>215/15/.10</i>	<i>322.50</i>
		TOTAL <i>5375.95</i>

SERVICE
 DEPTH OF JOB *4969'*
 PUMP TRUCK CHARGE *2011.00*
 EXTRA FOOTAGE @ _____
 MILEAGE *15 @ 7.00* *105.00*
 MANIFOLD ~~_____~~ @ ~~_____~~ ~~_____~~
Hesarental @ _____

TOTAL *2116.00*

PLUG & FLOAT EQUIPMENT
5 1/2
 1- Guide Shoe @ _____ *100.50*
 1- DFL Insert @ _____ *112.00*
 1- Basket @ *161.00* *161.00*
 5- Conchizers @ *32.20* *161.00*
 1- Rubber plug @ _____ *74.00*
 TOTAL *608.50*

SALES TAX (If Any) _____
 TOTAL CHARGES ~~_____~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS