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APR 14 2010

ORIGINAL

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32361
 Name: Hal G. Krehbiel dba K-Bar Oil
 Address 1: 1219 Turkey Creek Drive
 Address 2: _____
 City: McPherson State: KS Zip: 67460 + _____
 Contact Person: Hal G. Krehbiel
 Phone: (620) 241-4870
 CONTRACTOR: License # 5929
 Name: Duke Drilling Co., Inc.
 Wellsite Geologist: Herb Deines
 Purchaser: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>07-10-09</u>	<u>07-15-09</u>	<u>7-20-09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25330-00-00
 Spot Description: _____
 NW _____ Sec. 3 Twp. 20 S. R. 11 East West
1187 Feet from North / South Line of Section
1306 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Barton County, Kansas
 Lease Name: JOANIE Well #: 3
 Field Name: Chase-Silica
 Producing Formation: _____
 Elevation: Ground: 1771' Kelly Bushing: 1779'
 Total Depth: 3390' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 313 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmf

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

AT 1 - Dlg - 6/4/10

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal G. Krehbiel
 Title: Operator Date: 6-2-10

Subscribed and sworn to before me this 2nd day of June, 2010

Arlene A. Mckeown
 Notary Public
 My Appt Expires 5-12-14

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____

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 KANSAS CORPORATION COMMISSION
 JUN 03 2010
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Hal G. Krehbiel d/b/a K-Bar Oil Lease Name: Joanie Well #: 3
 Sec. 3 Twp. 20 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7"	5 1/2"	15/3400	3393	60-40 POS	300	celo flake calcium chlorid
surf		8.625		313			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		N/A		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3320 - 3323	200 Gallon 20%	3323
		RECEIVED KANSAS CORPORATION COMMISSION	
		JUN 03 2010	
		CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>3323</u> Packer At: <u>N/A</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>7-20-09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>3</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>150</u> Gas-Oil Ratio <u> </u> Gravity <u>41</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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PAGE	CUST NO	INVOICE DATE
1 of 1	1005373	07/28/2009
INVOICE NUMBER		
1718 - 90088377		

Pratt (620) 672-1201

B K-BAR OIL
 I 1219 TURKEY CREEK DR
 L MCPHERSON
 L KS US 67460
 T
 O ATTN:

J LEASE NAME Joanie 3
 O LOCATION
 B COUNTY Barton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
40068726	19905		Net - 30 days	08/27/2009		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 07/10/2009 to 07/10/2009						
0040068726						
171800219A Cement-New Well Casing/Pi 07/10/2009						
Cement 300.00 EA 6.60 1,979.99 T						
60/40 POZ 75.00 EA 2.04 152.63 T						
Additives 774.00 EA 0.58 446.99 T						
Cello-flake 1.00 EA 88.00 88.00						
Calcium Chloride 120.00 MI 3.85 462.00						
Cement Float Equipment 774.00 MI 0.88 681.12						
Wooden Cement Plug 8 5/8" 300.00 MI 0.77 231.00						
Mileage 60.00 HR 2.34 140.25						
Heavy Equipment Mileage 1.00 EA 137.50 137.50						
Mileage 1.00 HR 550.00 550.00						
Proppant and Bulk Delivery Charge 1.00 HR 96.25 96.25						
Mileage						
Blending & Mixing Service Charge						
Pickup						
Unit Mileage Charge-Pickups, Vans & Cars						
Cementing Head w/Manifold						
Plug container Utilization Charge						
Pump Charge-Hourly						
0-500'						
Supervisor						
Service Supervisor						

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JUN 03 2010

CONSERVATION DIVISION
 WICHITA, KS

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MAR 03 2010

KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,965.73
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	152.52



INVOICE NUMBER
1718 - 90088377

Pratt (620) 672-1201

B K-BAR OIL
I 1219 TURKEY CREEK DR
L MCPHERSON
L KS US 67460
T
O **ATTN:**

J **LEASE NAME** Joanie 3
O
B **LOCATION**
S **COUNTY** Barton
I **STATE** KS
T **JOB DESCRIPTION** Cement-New Well Casing/Pi
E **JOB CONTACT**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40068726	19905		Net - 30 days	08/27/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 07/10/2009 to 07/10/2009</i>				
0040068726				
171800219A Cement-New Well Casing/Pi 07/10/2009				
Cement	300.00	EA	6.60	1,979.99 T
60/40 POZ				
Additives	75.00	EA	2.04	152.63 T
Cello-flake				
Calcium Chloride	774.00	EA	0.58	446.99 T
Cement Float Equipment	1.00	EA	88.00	88.00
Wooden Cement Plug 8 5/8"				
Mileage	120.00	MI	3.85	462.00
Heavy Equipment Mileage				
Mileage	774.00	MI	0.88	681.12
Proppant and Bulk Delivery Charge				
Mileage	300.00	MI	0.77	231.00
Blending & Mixing Service Charge				
Pickup	60.00	HR	2.34	140.25
Unit Mileage Charge-Pickups, Vans & Cars				
Cementing Head w/Manifold	1.00	EA	137.50	137.50
Plug container Utilization Charge				
Pump Charge-Hourly	1.00	HR	550.00	550.00
0-500'				
Supervisor	1.00	HR	96.25	96.25
Service Supervisor				

*PA 8-19-09
ALT 5420*

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,965.73
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	162.52
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,128.25
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

Pratt (620) 672-1201
 B K-BAR OIL
 I 1219 TURKEY CREEK DR
 L MCPHERSON
 T KS US 67460
 O ATTN:

J LEASE NAME Joanie 3
 O LOCATION
 B COUNTY Barton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
40068734	19905		Net - 30 days	08/27/2009		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 07/15/2009 to 07/15/2009</i>						
0040068734						
171800011A Cement-New Well Casing/Pi 07/15/2009						
Cement			200.00	EA	6.60	1,319.99 T
60/40 POZ						
Additives			1,329.00	EA	0.28	365.48 T
Salt(Fine)						
Additives			65.00	EA	3.30	214.50 T
Cement Friction Reducer						
Additives			750.00	EA	0.37	276.38 T
Gilsonite						
Additives			1.00	EA	19.25	19.25 T
CS-1L, KCL Substitute						
Additives			500.00	EA	0.47	236.50 T
Mud Flush						
Cement Float Equipment			1.00	EA	57.75	57.75
Top Rubber Cement Plug, 5 1/2"						
Cement Float Equipment			1.00	EA	137.50	137.50
Guide Shoe-Regular 5 1/2"(Blue)						
Cement Float Equipment			1.00	EA	118.25	118.25
Flapper Type Insert Float Valve 5 1/2"						
Cement Float Equipment			6.00	EA	60.50	363.00
Turbolizer 5 1/2"(Blue)						
Mileage			120.00	MI	3.85	462.00
Heavy Equipment Mileage						
Mileage			516.00	MI	0.88	454.08
Proppant and Bulk Delivery Charge						
Mileage			200.00	MI	0.77	154.00
Blending & Mixing Service Charge						
Pickup			60.00	HR	2.34	140.25
Unit Mileage Charge-Pickups, Vans & Cars						
Pump Charge-Hourly			1.00	HR	1,188.00	1,188.00
Depth Charge; 300'-4000'						
Cementing Head w/Manifold			1.00	EA	137.50	137.50

*PA 8-19-09
 OK 5420*

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BASIC
ENERGY SERVICES

PAGE	CUST NO	INVOICE DATE
1 of 1	1005373	07/28/2009
INVOICE NUMBER		
1718 - 90088379		

Pratt (620) 672-1201
 B K-BAR OIL
 I 1219 TURKEY CREEK DR
 L MCPHERSON
 L KS US 67460
 T
 O ATTN:

J LEASE NAME Joanie 3
 O LOCATION
 B COUNTY Barton
 S STATE KS
 I JOB DESCRIPTION Acid Clean Tub / Casing-N
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40068737	19839			Net - 30 days	08/27/2009
For Service Dates: 07/24/2009 to 07/24/2009					
0040068737					
171800509A Acid Clean Tub / Casing-N 07/24/2009					
Acid		300.00	GAL	1.50	450.00
15% HCl Acid					
Additives		300.00	EA	0.49	146.25
MCA Acid Conversion					
Additives		1.00	EA	56.25	56.25
CIA-1 EP, Acid Inhibitor					
Additives		1.00	EA	30.00	30.00
Penn-285					
Mileage		60.00	MI	5.25	315.00
Heavy Equipment Mileage					
Mileage		60.00	MI	3.19	191.25
Unit Mileage Charge-Pickups, Vans & Cars					
Pump Charge-Hourly		1.00	HR	675.00	675.00
Acid Pump					
Supervisor		1.00	HR	131.25	131.25
Service Supervisor					

*Pa 8-19-09
 Ok 25420*

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	1,995.00
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	0.00
PO BOX 841803	PO BOX 10460		



BASICSM
ENERGY SERVICES

PAGE	CUST NO	INVOICE DATE
1 of 1	1005373	07/29/2009
INVOICE NUMBER		
1718 - 90088869		

Pratt (620) 672-1201
 B K-BAR OIL
 I 1219 TURKEY CREEK DR
 L MCPHERSON
 T KS US 67460
 O ATTN:

J LEASE NAME Joanie 3
 O LOCATION
 B COUNTY Barton
 S STATE KS
 I JOB DESCRIPTION Acid Clean Tub / Casing-N
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40068944	19839			Net - 30 days	08/28/2009
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 07/27/2009 to 07/27/2009					
0040068944					
171800510A Acid Clean Tub / Casing-N 07/27/2009					
Acid		300.00	GAL	2.00	600.75
20% HCl Acid					
Additives		300.00	EA	0.09	27.00
NE Acid Conversion					
Additives		300.00	EA	0.19	56.25
FE Acid Conversion					
Additives		2.00	EA	56.25	112.50
CIA- EP, Acid Inhibitor					
Additives		1.00	EA	30.00	30.00
Penn-285					
Additives		1.00	EA	26.25	26.25
CS-1L, KCL Substitute					
Chemical		500.00	EA	0.14	71.25
ProGel LG 200					
Additives		150.00	EA	0.38	56.25
DA-2, Diverting Agent					
Mileage		120.00	MI	5.25	630.00
Heavy Equipment Mileage					
Pickup		60.00	HR	3.19	191.25
Unit Mileage Charge-Pickups, Vans & Cars					
Pump Charge-Hourly		1.00	HR	675.00	675.00
Acid Pump					
Supervisor		1.00	HR	131.25	131.25
Service Supervisor					

*PA 8-19-09
 ck # 5420*

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,607.75
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	0.00



PAGE	CUST NO	INVOICE DATE
1 of 2	1005373	07/28/2009
INVOICE NUMBER		
1718 - 90088378		

Pratt (620) 672-1201
 B K-BAR OIL
 I 1219 TURKEY CREEK DR
 L MCPHERSON
 L KS US 67460
 T
 O ATTN:

J LEASE NAME Joanie 3
 O LOCATION
 B COUNTY Barton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40068734	19905			Net - 30 days	08/27/2009
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 07/15/2009 to 07/15/2009					
0040068734					
171800011A Cement-New Well Casing/Pi 07/15/2009					
Cement		200.00	EA	6.60	1,319.99 T
60/40 POZ					
Additives		1,329.00	EA	0.28	365.48 T
Salt(Fine)					
Additives		65.00	EA	3.30	214.50 T
Cement Friction Reducer					
Additives		750.00	EA	0.37	276.38 T
Gilsonite					
Additives		1.00	EA	19.25	19.25 T
CS-1L, KCL Substitute					
Additives		500.00	EA	0.47	236.50 T
Mud Flush					
Cement Float Equipment		1.00	EA	57.75	57.75
Top Rubber Cement Plug, 5 1/2"					
Cement Float Equipment		1.00	EA	137.50	137.50
Guide Shoe-Regular 5 1/2"(Blue)					
Cement Float Equipment		1.00	EA	118.25	118.25
Flapper Type Insert Float Valve 5 1/2"					
Cement Float Equipment		6.00	EA	60.50	363.00
Turbolizer 5 1/2"(Blue)					
Mileage		120.00	MI	3.85	462.00
Heavy Equipment Mileage					
Mileage		516.00	MI	0.88	454.08
Proppant and Bulk Delivery Charge					
Mileage		200.00	MI	0.77	154.00
Blending & Mixing Service Charge					
Pickup		60.00	HR	2.34	140.25
Unit Mileage Charge-Pickups, Vans & Cars					
Pump Charge-Hourly		1.00	HR	1,188.00	1,188.00
Depth Charge; 300'-4000'					
Cementing Head w/Manifold		1.00	EA	137.50	137.50

*PA 8-19-09
 OK 5420*

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 MAR 03 2010
 ICC WICHITA

cm 7-15-09

LOG-TECH
1013 240th Ave.
HAYS, KANSAS 67601
(785) 625-3858

27316

Date 7-15-09

CHARGE TO: Hal G. Krehbiel dba K-Bar Oil
ADDRESS 1219 Turkey Creek Drive McPherson KS 67460
R/A SOURCE NO. _____ CUSTOMER ORDER NO. NW SP 140
LEASE AND WELL NO. Joanie #3 FIELD Chase Silica
NEAREST TOWN Ellinwood COUNTY Barton STATE KS
SPOT LOCATION 1187' FNL + 1306' FNL SEC. 3 TWP. 20s RANGE 11w
ZERO 1782' 8' AGL CASING SIZE 8 5/8 @ 313 WEIGHT 23#
CUSTOMER'S T.D. 3390 LOG TECH _____ FLUID LEVEL Full
ENGINEER C. Desaire/Chris Desaire OPERATOR B. Becker

PERFORATING

Description	No. Shots	Depth		Amount
		From	To	

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KANSAS CORPORATION COMMISSION

JAN 25 2010

CONSERVATION DIVISION
WICHITA, KS

DEPTH AND OPERATIONS CHARGES

Description	Depth		Total No. Ft.	Price Per Ft.	Amount
	From	To			
Dual Induction Log	0	3393	3393	MIN	1600 00
	3393	300	3093	.40	1237 20
Porosity Log	0	3393	3393	MIN	3200 00
	3393	2500	893	MIN	1050 00
Microresistivity Log	0	3393	3393	MIN	1600 00
	3393	2500	893	MIN	600 00

MISCELLANEOUS

Description	Quantity	Amount
Service Charge Truck Rental #015		950 00
T.J. 11:00pm		
A.O.L. 10:30pm		
S.J. 5:30 Am		
F.J. T.W.T. 7 hours * No charge for waiting time *		

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Sub Total	\$ 10237 20	VL
Tax		KL
		7
	\$ 10237 20	