FORM MUST BE TYPE FFECTIVE DATE: 11-14-89

FORM C-1 12/88

87

State of Kansas
NOTICE OF INTENTION TO DRILL

15-051-24624-00-00

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to comm

Expected Spud Date NO.Y. 20.1989 Mer and day year month day m	Must be approved by the K.C.C. five	Must be approved by the K.C.C. five (5) days prior to commencing well	
OPERATOR: License # 70.614. OPERATOR: License # 70.614. Name: GRIBLEDRARS 0.11 Operations	Expected Spud Date Nov. 20, 1989	. NW. SENE. sec 10 Twp13 s. Rg 17W West	
DOPERATION: License #			
DOPERATION: License #	70/1	3.630 feet from South line of Section	
Madres: JASTAIRAS. JAIL. Addres: MIN. 33. BAX. 74. CityState/Tip: Mays, Kansas. 67601. Contact Person: L.Co., E Dar. Mediler. Phone: 913-625-5334. Contact Person: L.Co., E Dar. Mediler. Phone: 913-625-5334. Is this a Prorated Field yes Xo. In J. Infield A Medistry A Medil Orilled for: Well class: Type Equipment: Well Orilled for: Well class: Type Equipment: Domestic well within 330 feet: yes Xo. X. Oil In J. Infield A Medistry Gas Storage Yoo of the Storage A Firstory Domestic well within 330 feet: yes Xo. Manicipal well within one mile: yes Xo. Man	OPERATOR: License #(064	990 feet from East line of Section	
CityState/Ip:		(Note: Locate well on Section Plat Below)	
Contractore :	Address: HQ.39.Bax.74.		
Phone:		County: Ellis	
Is this a Provated Field? yes % no Mance:			
Target formation(s): L.K.B. Arribuckle.	Phone:913-625-5394		
Ground Surface Elevation: _20.0			
Ground Surface Elevation: _20.20	CONTRACTOR: License #:	Target Formation(s): L.KC&.Arbuckle	
Well Drilled For: Well Class: Type Equipment: Domestic well within 30 feet:yes	Name:		
Municipal well within one mile:			
Soil Inj Infield X Mud Rotary Depth to bottom of fresh water:	Well Drilled For: Well Class: Type Equipment:	·	
Gas Storage X Pool Ext. Air Rotary OMMO Disposal Wildcat Cable Seriamic; # of Holes If OMMO: old well information as follows: Operator: Formation at Total Depth: Architeckie. Well Name: Mater Source for Drilling Operations: Comp. Date: Old Total Depth Directional, Deviated or Horizontal wellbore? yes .X. no Hill Cores Be Taken?: yes .X. no If yes, total depth location: Hill Cores Be Taken?: yes .X. no If yes, proposed zone; The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is, agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the underlying formation; 3. If the well is dry, a plugging proposal shall be subtited to the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be motified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be cemented from below may usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing. Date:	Y Gil Ini Infield X Mid Rotory		
Seismic; # of Notes Projected Total Depth: # 353.0.! MA. Mare Source for Dritting Operations: DUR Permit #: DUR Permit #: DUR Permit #: DUR Permit #: Projected Total Depth: # of Notes Well X. farm pond other other MA. Well X. farm pond other Other Mare Source for Dritting Operations: DUR Permit #: DUR Permi			
Length of Surface Pipe Planned to be set: 175.200 Length of Conductor pipe required:	· · · · · · · · · · · · · · · · · · ·		
Length of Conductor pipe required:	·		
Projected Total Depth:	••••••••••••••••••••••••••••••••••••••		
Operator: Well Name: Water Source for Drilling Operations: Well Xme: Directional, Deviated or Horizontal wellbore? yes .X. no Will Cores Be Taken?: yes .X. no If yes, total depth location: The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in; of spad date. In all cases, notify district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date:	If DWWO: old well information as follows:		
Well Name:	Operator:		
DURP Permit #: Directional, Deviated or Horizontal wellbore? yes .X. no If yes, total depth location: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, etc. seq. It is agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date:12-5-89 Signature of Operator or Agent S280 S280 S280 S280 S280 S280 S280 S280	Well Name:	·	
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FOR KCC USE: AP50 FECEIVED AP50 ORATION COMMISSION AP20 CORI DRATION COMMISSION AP360 3630 O 8 1989 2970 II-09-89 2640 SEAWATION DIVISION 1980 1980 1980 REMEMBER TO: 660 330 660 330 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACC-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;			
API # 15-05/-24 624-0000 API # 15-05/-24 624-00000 API # 15-05/-24 624-0000 API # 15-05/-24 6	Date:]] -5-89 Signature of Operator or Agent	of D. Owner Title Owner	
API # 15-05/-24 624-0000 API # 15-05/-24 624-00000 API # 15-05/-24 624-0000 API # 15-05/-24 6		FOR FOR field.	
Conductor pipe required None feet 10			
A290 3360 3960 3960 3060 3060 3060 3060 30	S AGZOCUPI CO LEIVED	API # 15-05/-24,624.0000 D9	
Approved by: Drw //-9-87 Standard 11-07-89 Approved by: Drw //-9-87 EFFECTIVE DATE: //-/-87 This authorization expires: //-9-90 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: //- Spud date: Agent: //- File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;	4290 ON COMMISSION	Conductor pipe required NONE feet	
3300 O 1989 2970 2640 SEAVATION DIVISION 2310 Wintown a, Kansas 1980 1320 990 REMEMBER TO: 660 330 - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;		1 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
2310Winth a, Kansas 1980 1320 1320 1320 1320 1320 1330 REMEMBER TO: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;	3300 1 0 1909	EFFECTIVE DATE: 11-14-89	
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	- File Completion Form ACO-1 within 120 days of spud date;		
and a distribution of the country of the country,	- File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;		

Submit plugging report (CP-4) after plugging is completed;
Obtain written approval before disposing or injecting salt water.

State of Kansas

MIKE HAYDEN

KEITH R. HENLEY

RICH KOWALEWSKI

MARGALEE WRIGHT

JUDITH McCONNELL

FRANK A. CARO, JR.



Kansas Corporation Commission

GOVERNOR
CHAIRMAN
COMMISSIONER
COMMISSIONER
EXECUTIVE DIRECTOR
GENERAL COUNSEL

CONSERVATION DIVISION SHARI M. FEIST, DIRECTOR 200 Colorado Derby Bldg. 202 W. 1st Street Wichita, KS 67202-1286 (316) 263-3238

MEMORANDUM

TO:

All Oil and Gas Operators

FROM:

Bea Stong, UIC Director

RE:

New Forms

DATE:

January 6, 1989

Attached to this memorandum are two new forms: Intent to Drill, form C-1 and Annual Report or Injection, form U3C. As of February 1, 1989, we will no longer accept the previous editions of these forms. (Please note that the yellow Intent to Drill for Hugoton Infill wells will remain the same.) Please make sure that the correct form is being utilized. Old forms received will be returned for completion on the new form, resulting in delay in processing.

Please remember that the Annual Report of Injection (form U3C) is due no later than March 1, 1989. The penalty for failure to submit a form U3C is \$100 per well. Be reminded that this form must be completed for each and every injection and disposal well, even if the well was not in use for the entire year. If the ownership of a well was transferred during the middle of the reporting year, it is still the responsibility of the previous operator to file the annual report for that period of time prior to the transfer.

Also enclosed for your reference is a list of the current forms accepted by this office. Please make sure that the date on each form submitted corresponds to the current acceptable form. Submission of previous editions will cause that form to be returned and could result in significant delays in the processing of applications.