

15-051-24624-00-00

EFFECTIVE DATE: 11-14-89

FORM MUST BE TYPED  
FORM C-1 12/88

State of Kansas

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ... Nov. 20, 1989  
month day year

.NW. SE. NE. Sec 10.: Twp 13. S, Rg 17W East West

OPERATOR: License # 7064  
Name: Cattlemans Oil Operations  
Address: HQ 39 Box 74  
City/State/Zip: Hays, Kansas 67601  
Contact Person: Leo R. Darzweiler  
Phone: 913-625-5394

...3630 feet from South line of Section  
...990 feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: Unknown Advise on ACO-1  
Name: Unknown Advise on ACO-1

County: Ellis  
Lease Name: Catherine Unit Well #: 1-5  
Field Name: Catherine

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Inj ... Infield X Mud Rotary  
... Gas ... Storage X Pool Ext. ... Air Rotary  
... OWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes X no  
Target Formation(s): L.KC... & Arbuckle  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: 2020 feet MST

If OWO: old well information as follows:  
Operator: ...  
Well Name: ...  
Comp. Date: ... Old Total Depth ...

Domestic well within 330 feet: ... yes X no  
Municipal well within one mile: ... yes X no  
Depth to bottom of fresh water: 50-180'  
Depth to bottom of usable water: 700'  
Surface Pipe by Alternate: ... 1 X 2

Directional, Deviated or Horizontal wellbore? ... yes X no  
If yes, total depth location: ...

Length of Surface Pipe Planned to be set: 175-200'  
Length of Conductor pipe required: NA  
Projected Total Depth: 3530'  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
... well X farm pond ... other

DWR Permit #: ...  
Will Cores Be Taken?: ... yes X no  
If yes, proposed zone: ...

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
- 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-5-89 Signature of Operator or Agent: [Signature] Title: Owner

Grid with depth markers: 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310, 1980, 1650, 1320, 990, 660, 330

RECEIVED  
CORPORATION COMMISSION  
NOV - 8 1989  
CONSERVATION DIVISION  
Wichita, Kansas

FOR KCC USE:  
API # 15-051-24624-0000  
Conductor pipe required NONE feet  
Minimum surface pipe required 200' feet per Alt. K(2)  
Approved by: DPW 11-9-89  
EFFECTIVE DATE: 11-14-89  
This authorization expires: 5-9-90  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

10  
13  
17W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.



Kansas Corporation Commission

MIKE HAYDEN  
KEITH R. HENLEY  
RICH KOWALEWSKI  
MARGALEE WRIGHT  
JUDITH McCONNELL  
FRANK A. CARO, JR.

GOVERNOR  
CHAIRMAN  
COMMISSIONER  
COMMISSIONER  
EXECUTIVE DIRECTOR  
GENERAL COUNSEL

CONSERVATION DIVISION  
SHARI M. FEIST, DIRECTOR  
200 Colorado Derby Bldg.  
202 W. 1st Street  
Wichita, KS 67202-1286  
(316) 263-3238

MEMORANDUM

TO: All Oil and Gas Operators

FROM: Bea Stong, UIC Director

RE: New Forms

DATE: January 6, 1989

Attached to this memorandum are two new forms: Intent to Drill, form C-1 and Annual Report or Injection, form U3C. As of February 1, 1989, we will no longer accept the previous editions of these forms. (Please note that the yellow Intent to Drill for Hugoton Infill wells will remain the same.) Please make sure that the correct form is being utilized. Old forms received will be returned for completion on the new form, resulting in delay in processing.

Please remember that the Annual Report of Injection (form U3C) is due no later than March 1, 1989. The penalty for failure to submit a form U3C is \$100 per well. Be reminded that this form must be completed for each and every injection and disposal well, even if the well was not in use for the entire year. If the ownership of a well was transferred during the middle of the reporting year, it is still the responsibility of the previous operator to file the annual report for that period of time prior to the transfer.

Also enclosed for your reference is a list of the current forms accepted by this office. Please make sure that the date on each form submitted corresponds to the current acceptable form. Submission of previous editions will cause that form to be returned and could result in significant delays in the processing of applications.