

SRA NO

EFFECTIVE DATE: 10-28-91

15-051-24765-00-00 S.K.M.

FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Dist 4

Expected Spud Date 10 28 1991  
month day year

NW SE SW Sec 10 Twp 13 S Rg 27 W East West

OPERATOR: License # 7064  
Name: Cattlemans Oil Operations  
Address: 2260 Catherine Rd  
City/State/Zip: Hays, Kansas 67601  
Contact Person: Leo R. Dorzweiler  
Phone: 913-625-5394

990 feet from South line of Section  
3630 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 3194  
Name: Tri United

County: Ellis  
Lease Name: Dorzweiler Gt Well #: 5  
Field Name: Catherine  
Is this a Prorated Field? yes X no  
Target Formation(s): Arbuckle  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: 1998 feet MSL  
Domestic well within 330 feet: yes X no  
Municipal well within one mile: X yes no  
Depth to bottom of fresh water: 400  
Depth to bottom of usable water: 700  
Surface Pipe by Alternate: 1 X 2  
Length of Surface Pipe Planned to be set: 250  
Length of Conductor pipe required: none  
Projected Total Depth: 3600  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
... well X farm pond ... other  
DWR Permit #:   
Will Cores Be Taken? yes X no  
If yes, proposed zone:   
10  
13  
17W

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Inj .X Infield X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

If OWWO: old well information as follows:  
Operator:   
Well Name:   
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
- 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-15-91. Signature of Operator or Agent: [Signature] Title: owner

FOR KCC USE:  
API # 15- 051-24765-0000  
Conductor pipe required 1100 feet  
Minimum surface pipe required 200 feet per Alt. 2  
Approved by: [Signature]  
EFFECTIVE DATE: 10-28-91  
This authorization expires: 4-23-92  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

RECEIVED  
STATE CORPORATION COMMISSION

OCT 23 1991

CONSERVATION DIVISION  
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

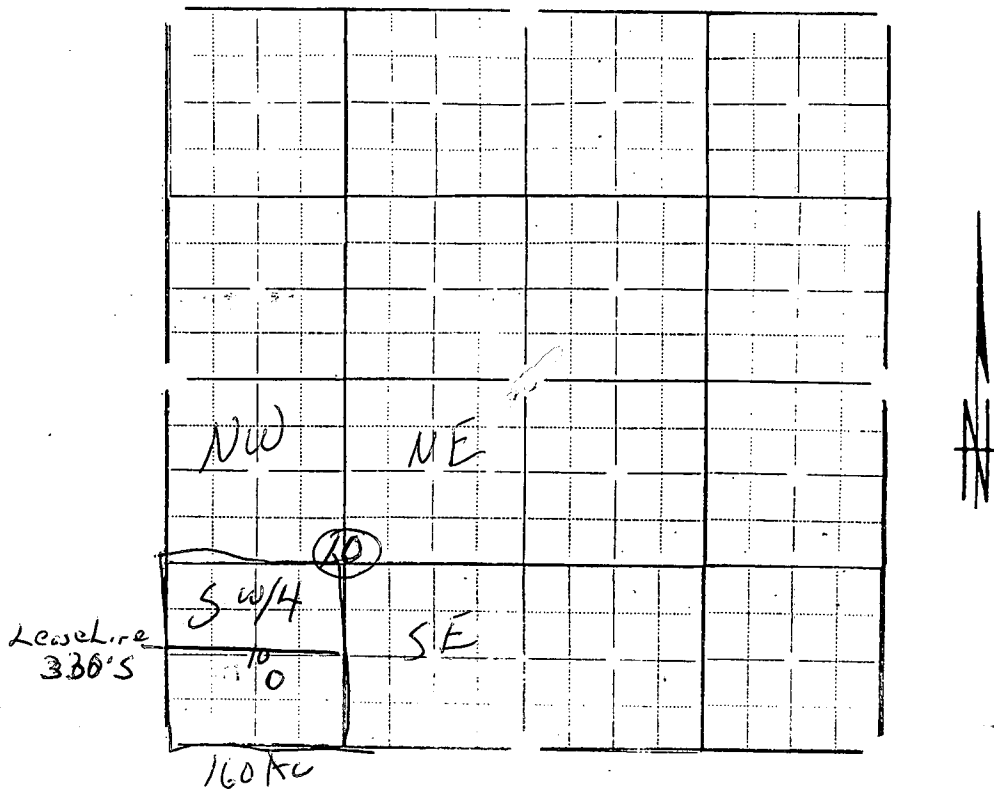
**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL**

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Cattlemans Oil Operations LOCATION OF WELL:  
 LEASE Dorzweiler G 990 feet north of SE corner  
 WELL NUMBER 5 3630 feet west of SE corner  
 FIELD Catherine Ellis Sec. 10 T 13 R 17W E/W  
 COUNTY \_\_\_\_\_  
 NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR \_\_\_\_\_ IRREGULAR?  
 DESCRIPTION OF ACREAGE NW SE SW IF IRREGULAR, LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

**PLAT**



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent Lester D. [Signature]  
 Date 10-15-91 Title DWR