

EFFECTIVE DATE:

State of Kansas

DISTRICT #

NOTICE OF INTENTION TO DRILL

SSA7... Yes... No

Must be approved by the K.C.C. five (5) days prior to commencing well

Spot SE... NW... SW. Sec 10. Twp 13. S. Rg 17W East West

Expected Spud Date November 15 1993 month day year

16.50 feet from South line of Section 7.9.0 feet from West line of Section

OPERATOR: License # 7064 Name: Cattlemans Oil Operations Address: 2260 Catherine, Rd. City/State/Zip: Hays, Kansas 67601 Contact Person: Leo R. Dorzweiler Phone: 913-625-5394

IS SECTION X REGULAR IRREGULAR? (NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 9431 Name: Vonfeldt, Drlg.

County: Ellis Lease Name: Dorzweiler G. Well #: 9 Field Name: Catherine Unit North

Well Drilled For: Well Class: Type Equipment: X. Oil ... Enh Rec ... Infield X. Mud Rotary ... Gas ... Storage X. Pool Ext. ... Air Rotary ... OWWO ... Disposal ... Wildcat ... Cable ... Seismic: ... # of Holes ... Other

Is this a Prorated/Spaced Field? yes X. no Length of Surface Pipe Planned to be set: 250 Length of Conductor pipe required: 0

If OWWO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Target Formation(s): Arbuckle Nearest lease or unit boundary: 330! Ground Surface Elevation: 1991 feet MSL

Directional, Deviated or Horizontal wellbore? yes X. no If yes, true vertical depth: Bottom Hole Location:

Water well within one-quarter mile: yes X. no Public water supply well within one mile: X. yes Depth to bottom of fresh water: 400 Depth to bottom of usable water: 700

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 11-9-93 Signature of Operator or Agent: Leo R. Dorzweiler Title: owner

FOR KCC USE: API # 15- 051-24865-0000 Conductor pipe required None feet Minimum surface pipe required 250 feet per Alt. X(2) Approved by: CB 11-15-93 This authorization expires: 5-15-94 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

RWD KCC 11-15-93

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Cattlemans Oil Operations
 LEASE Dorzweiler G
 WELL NUMBER 9
 FIELD Catherine North

LOCATION OF WELL: COUNTY Ellis
1650 feet from south/north line of section
990 feet from east/west line of section
 SECTION _____ TWP _____ RG

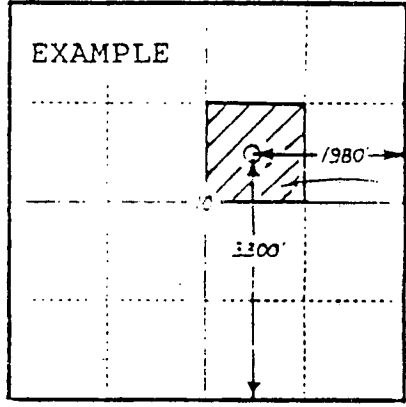
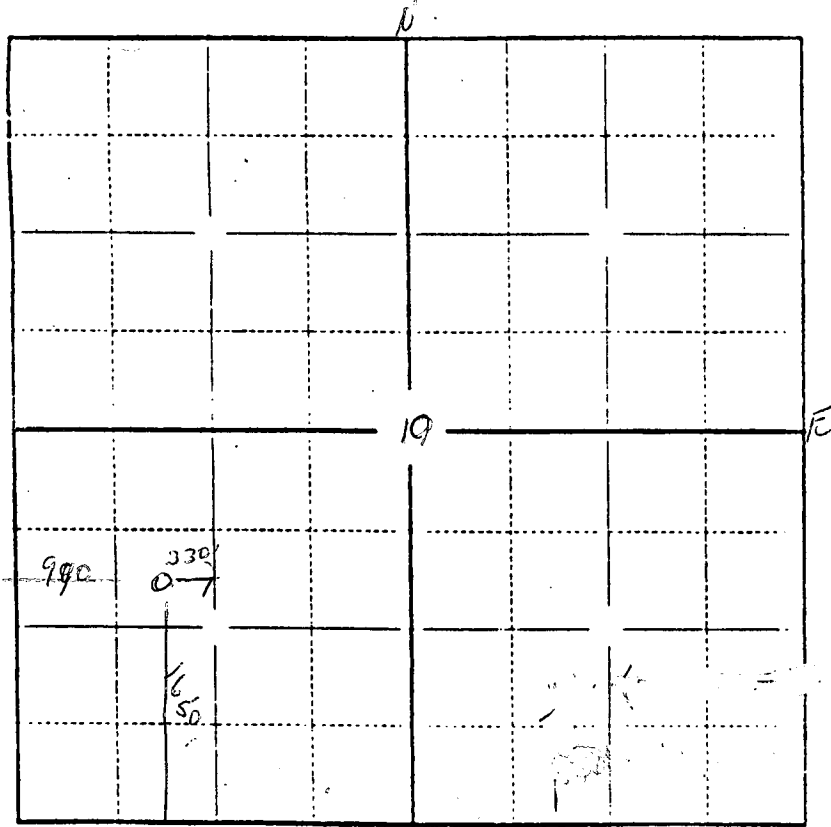
NUMBER OF ACRES ATTRIBUTABLE TO WELL 10
 QTR/QTR/QTR OF ACREAGE SE - NW - SW

IS SECTION x REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



40 ACRES

SEWARD CO.

Ellis Co 10 AC S

RECEIVED
 STATE CORPORATION COMMISSION

NOV 15 1993

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

CONSERVATION DIVISION
 Wichita, Kansas