

15-051-25201-00-00

For KCC Use: 3-9-03
Effective Date: 3-9-03
District #: 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date 4/15/03
month day year Ap SE

Spot SW NW SW Sec. 10 Twp. 13 S. R. 17
1480' feet from N / S Line of Section
560' feet from E / W Line of Section
Is SECTION X Regular Irregular?

OPERATOR: License# 7064
Name: Cattleman's Oil Operations
Address: 2260 Catherine Rd.
City/State/Zip: Hays, KS 67601
Contact Person: Leo Dorzweiler
Phone: (785) 625-5394

County: Ellis
Lease Name: Dorzweiler G Well #: 12
Field Name: Catherine North
Is this a Prorated / Spaced Field? Yes No

CONTRACTOR: License# 31548
Name: Discovery Drilling

Target information(s): LKC & Arbuckle
Nearest Lease or unit boundary: 560'
Ground Surface Elevation: 2012 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: 180' Yes No

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other

Depth to bottom of fresh water:
Depth to bottom of usable water: 700'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 220'
Length of Conductor Pipe required: NA NONE
Projected Total Depth: 3530
Formation at Total Depth: Arbuckle

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Water Source for Drilling Operations:
 Well Farm Pond Other
DWR Permit #:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of Intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-3-03 Signature of Operator or Agent: Leo Dorzweiler Title: OWNER

For KCC Use ONLY
API # 15 - 051-25201-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. 2
Approved by: RJP 3-4-03
This authorization expires: 9-4-03
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field prorating orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent:
Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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10
13
17W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Cattleman's Oil
 LEASE _____
 WELL NUMBER #12
 FIELD Catherine North

LOCATION OF WELL: COUNTY Ellis
 _____ feet from South/north line of section
1480'
 _____ feet from east/West line of section
560'
 SECTION 10 TWP 13S RG 17W

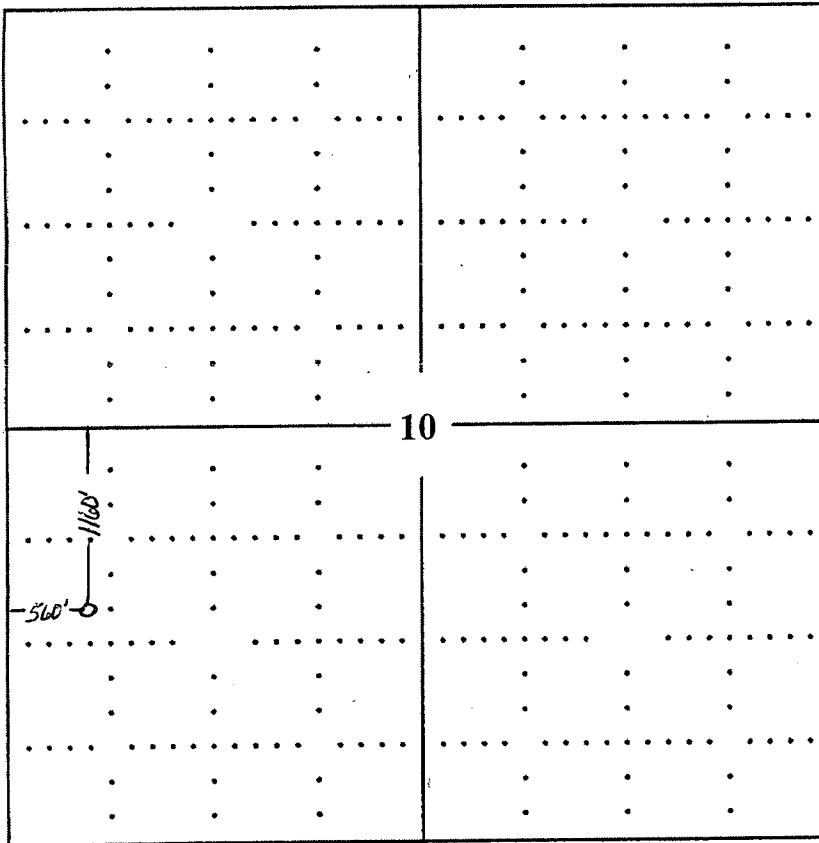
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____ - _____ - _____

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

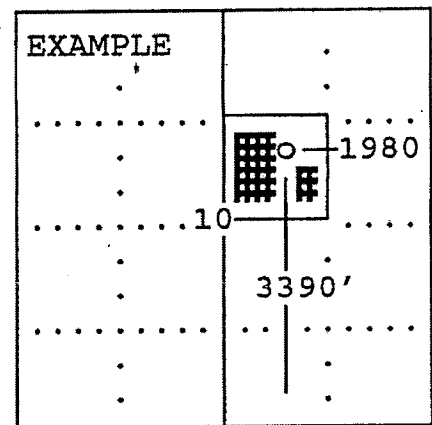
Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



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SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.