7

ve All Information Completely ke Required Affidavit						296-000
		ANJ:	ELL PL	UGGING :	RECORD	
il or Deliver Report to: Conservation Division State Corporation Commission						
State Corporation Commission 211 No. Broadway Wichita, Kansas	Ellis		Cour	sty Sec 10	Twn 13 Ro	ge <u>1.7</u> (E)(W
NORTH		IE/CNW¥SW¥" c	r footage fr	om lines SE	NE NW	(D)(W
NONTH	Location as "NE/CNW%SW%" or footage from lines SE NE NW Lease Owner Murfin Drilling Company					
	Lease Name Karlin Well No. 1					
	Office Address 617 Union Center Bldg., Wichita, Kansas					
	Character of Well (completed as Oil, Gas or Dry Hole) Oil					
!!!!	Date well con	pleted $1/8$	/60			19
	Application for	plugging filed	10/1	2/60		19
		plugging approv				19
	Plugging com	1.0	0/13/60	<u> </u>		19
	Plugging comp	10.00	/13/60			19
	Reason for aba	ndonment of well ercial quar	or produci ntities.	ng formation	No long	er producing
	If a producing	well is abandone	d, date of	last production	1 / 10/1	2/60 19
				_		efore plugging was con
Locate well correctly on above Section Plat	menced?					260
OIL, CAS OR WATER RECORDS						CASING RECORD
				1		
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED DUT
FORMATION	CONTENT	FROM	TO	8=5/8!1	рит in @ 160° w.	PULLED OUT
FORMATION	CONTENT	FROM	то	1		/130 sx.
FORMATION	CONTENT	FROM	то	8-5/8"	@ 160° w.	/130 sx.
FORMATION	CONTENT	FROM	TO	8-5/8"	@ 160° w.	/130 sx.
FORMATION	CONTENT	FROM	TO	8-5/8"	@ 160° w.	/130 sx.
FORMATION	CONTENT	FROM		8-5/8"	@ 160° w.	/130 sx.
FORMATION	CONTENT	FROM		8-5/8"	@ 160° w.	/130 sx.
				8-5/8" 5-1/2"	@ 160° w,	/130 sx. v/75 sx.
Describe in detail the manner in wh	nich the well was	plugged, indicatir	ng where th	8=5/8" 5=1/2" e mud fluid was	@ 160° w @ 3640° v	/1 30 sx. v/ 75 sx. method or methods use
Describe in detail the manner in whintroducing it into the hole. If cement	nich the well was	plugged, indicatir	ng where th	8=5/8" 5=1/2" e mud fluid was	@ 160° w @ 3640° v	/1 30 sx. v/ 75 sx. method or methods use
Describe in detail the manner in wh	nich the well was	plugged, indicatir	ng where th	8=5/8" 5=1/2" e mud fluid was	@ 160° w @ 3640° v	/130 sx. v/75 sx. method or methods use
Describe in detail the manner in whintroducing it into the hole. If cement	nich the well was	plugged, indicatir	ng where th	8=5/8" 5=1/2" e mud fluid was	@ 160° w @ 3640° v	/130 sx. v/75 sx. method or methods use
Describe in detail the manner in whintroducing it into the hole. If cement feet for each plug set.	nich the well was t or other plugs w	plugged, indicating ere used, state the	ng where the character	8-5/8" 5-1/2" e mud fluid was	@ 160° w. @ 3640° y s placed and the pth placed, from	/130 sx. v/75 sx. method or methods use
Describe in detail the manner in white introducing it into the hole. If cement feet for each plug set. Mixed and pur	nich the well was t or other plugs w	plugged, indicating ere used, state the	ng where the character	8-5/8" 5-1/2" e mud fluid was of same and de	@ 160 ^t w. @ 3640 ^t v. s placed and the pth placed, from	/130 sx. v/75 sx. method or methods use
Describe in detail the manner in white introducing it into the hole. If cement feet for each plug set. Mixed and pur pumped in 60	nich the well was t or other plugs w mped in 2 sx. cement	plugged, indicating ere used, state the 40 sx gel m	ng where the character	8=5/8" 5=1/2" e mud fluid was of same and de	@ 160 ^t w. @ 3640 ^t v. s placed and the pth placed, from	/130 sx. v/75 sx. method or methods use
Describe in detail the manner in white introducing it into the hole. If cement feet for each plug set. Mixed and pur	nich the well was t or other plugs w mped in 2 sx. cement	plugged, indicating ere used, state the 40 sx gel m	ng where the character	8=5/8" 5=1/2" e mud fluid was of same and de	@ 160 ^t w. @ 3640 ^t v. s placed and the pth placed, from	/130 sx. v/75 sx. method or methods use

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					·····	
		(Tf a ddistant 1 days in the fact	DACE (
Name of Pluggi	ing Contractor	(If additional description is Murfin Drillin	necessary, use BACK of	this sheet)		
Address	617 Union Cen	ter Bldg., Wic				
Address	JII Giizgii Ocii	ter Didg. Wic	mia, Nansas)		
STATE OF	SEDGWICK	, COUNTY OF	KANSAS	, SS,		
	Fred Murfin		(employee of ow	ner) or (owner or op	omeon) af the	-L- 1 9 1
well, being first	duly sworn on oath, says: Tha	t I have knowledge of	the facts statement	e and matter best	erator) or the a	above-described
above-described	well as filed and that the same	ore true and correct	So hala ma ead	s, and matters nerein	convained and	the log of the
above described	wen as med and that the same	are true and correct.	so neip me cod.			
		(Signature)	Just	mus		
•			617 Union (Center Bldg.,	Wichita,	Kansas
				(Address)	., 10111009	
0	Marie .	4th ,	. Jun	e (62.	

4th

SUBSCRIBED AND SWORN TO before me this

June

MOtary Public.

WELL LOG

COMPANY Murfin - Rains and Williamson

FARM Karlin

NO. 1

sec. 10 t. 13 R. 17W

Ellis

KANSAS

TOTAL DEPTH 3642

COMM.

12/30/59

COMP. 1/8/60

SHOT OR TREATED

CONTRACTOR

Murfin Drilling

ISSUED

20 15

12

13

CASING			
	10		
	a ⇒ 5/8''	@ 160' w/!30 sx.	

5-1/2" @3640° w/75 sx.

n 2021 DF PRODUCTION 2019 GL

DST #3 - 3519-3551 - 3519-3551. Open 1 hr. Rec'd. 20' mud. IF 0#,

DST #4 - 3549-61. Open 1 hr. Rec'd

30' very slightly oil cut mud. IF 0#,

DST #5 - 3561-91. Open 1 hr. Rec'd. 214' heavily oil and gas cut mud, 540' mud and gas cut oil, 480' gas cut oil and 60' water. IF 100#, FF 500#, BHP 760#

FF 0#, BHP 0#/20 min.

FF 0#, BHP 0#/20min.

COUNTRY

FIGURES INDICATE BOTTOM OF FORMATIONS

160 325	12 1/4" Surface Hole Shale-shells	Geological Top	er:
420	Shale-sand	Topeka	2998-974
560	Sand	Heebner	3241-1217
870	Shale shells	Toronto	3260-1236
1 190	Red bed shale	Lans/K.C.	
1230	Anhydrite	Base/K.C.	
1250	Shale	Arbuckle	3546-1522
1590	Red Rock - shale-shells		
1830	Salt-shells		
1860	Shale=lime shells		
2050	Shale-lime	DST #1 - 3294-	3336 - Open 1 hr.
3277	Lime-shale		IF o#, FF 0#,
3325	Lime (L.K.C.)	BHP 0#/20 mi	
3490	Lime	·	
3535	Lime & shale	DST #2 - 3349-	3391 - Open 1 hr.
3594	ArbLime		slightly oil cut mud.
3631	Arbuckle		BHP 280#/20 min.
0/10		•	.,,



State of KANSAS

County of SEDGWICK

SEDGWICK

T, Fred Murfin of the Murfin Drilling Company

upon oath state that the above and foregoing is a true and correct copy of the log of the Karlin #1 well.

ubscribed and sworn to before me this 4th day of June

ulizie Zenn

My Commission Expires: 12/18/68 65

3642

R.T.D.