

1-28-88

6 020446

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 109-20,454 00-00
NW NW SE, SEC. 13, T 12 S, R 34 W/E
2310 feet from S section line
2310 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5123
Operator: Pickrell Drilling Co Inc.
Name & Address: 110 North Market Suite 205
Wichita, Kansas 67202
262-8427

Lease Name Newland Well # 1-A
County Logan 156.00
Well Total Depth 4800 feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8 feet 318

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Pickrell License Number 5123

Address

Company to plug at: Hour: Day: Month: Jan Year: 19 88

Plugging proposal received from Doyle Forkerts

(company name) Pickrell (phone) 262-8427

were: Order 190 sks 60/40 Poz 6% Gel 3% Cal Cl 1 sk Flocele and 8 5/8" plug.

Spot with drill pipe with no less than 36 vis mud between all plugs with good
circulation and no fluid loss. S.P. at 318'. Est TD 4800'.

Plugging Proposal Received by Gilbert Balthazor
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 7:00AM Day: 28 Month: Jan Year: 19 88

ACTUAL PLUGGING REPORT
1st plug at 2635' w/25 sks Anhy
2nd plug at 1520' w/100 sks w/ 1 sk of F.C.
3rd plug at 360' w/40' S.P.
4th plug at 40' w/10 sks w/wiper
15 sks in rathole

02-12-1988

Remarks: By Allied Cementing Co.
(If additional description is necessary, use BACK of this form.)

INVOICED I did not observe this plugging.

DATE 2-15-88

INV. NO. 19856

Signed Gilbert Balthazor
(TECHNICIAN)

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. 1 11 88 month day year

API Number 15-109-20,454-00-00

OPERATOR: License # 5123 Name Pickrell Drilling Company, Inc. Address 110 N. Market, Suite 205 City/State/Zip Wichita, Kansas 67202 Contact Person Jay McNeil Phone 262-8427

NW NW SE Sec. 13 Twp. 12 S, Rg. 34 2310 2310 Ft. from South Line of Section Ft. from East Line of Section

CONTRACTOR: License # 5123 Name Pickrell Drilling Company, Inc. City/State Wichita, Kansas

(Note: Locate well on Section Plat on reverse side) Nearest lease or unit boundary line 330 feet

Well Drilled For: X Oil Storage Infield Well Class: Type Equipment: X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl X Wildcat Cable

County Logan Lease Name Newland Well # 1-A

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

Ground surface elevation 3157 feet MSL Domestic well within 330 feet: yes X no

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Date 1-06-87 Signature of Operator or Agent Title Chief Geologist

Municipal well within one mile: yes X no Depth to bottom of fresh water 1450 200

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required 220 feet per Alt. This Authorization Expires 7-6-88 Approved By PCH 1-6-88

Depth to bottom of usable water 280 Surface pipe by Alternate: 300+ feet 2 X

ENTIRE DATE: 1-11-88

Surface pipe planned to be set Conductor pipe required Projected Total Depth 4800

Formation Mississippi

300 ft. Water Haul, Start PM 1-14-88

NW NW SE Sec. 13 Twp. 12 S, Rg. 34 East West X

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep 2650 or formation with 25SX feet of 60/40 poz. 2nd plug @ ft. deep 2000 or formation with 40SX feet of 3rd plug @ ft. deep 350 or formation with 40SX feet of 4th plug @ ft. deep 40'w/solid bridge or formation with 10SX feet of 5th plug @ ft. deep or formation with feet of (2) Rathole to surface minus 5 feet (b) Mousehole to surface minus 5 feet

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only: API #15-109-20,454 Surface casing of feet set with sxs at hours 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on 19 Hole plugged 19, agent

Received KCC District #8 JAN 8 1988