

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-109-20181-00-00

Spot: SWSWNW

Sec/Twnshp/Rge: 2-12S-34W

3080 feet from S Section Line, 4950 feet from E Section Line

Lease/Unit Name: J&J FARMS

Well Number: 1

County: LOGAN

Total Vertical Depth: 4805 feet

Operator License No.: 5364

Op Name: BEREN CORPORATION

Address: P.O. BOX 20380
WICHITA, KS 67208

Production Casing Size: 5.5 feet: 4798 250 SX CMT
Surface Casing Size: 8.625 feet: 329 275 SX CMT

156.16

Well Type: OIL

UIC Docket No:

Date/Time to Plug: 03/03/2003 1:00 PM

Plug Co. License No.: 5364

Plug Co. Name: BEREN CORPORATION

Proposal Rcvd. from: CURT GABEL

Company: BEREN CORPORATION

Phone: (785) 628-6101

Proposed Plugging Method: According to KCC Rules & Regulations.
Ordered 350 sxs cement - 30 sxs gel - 500# hulls.

Plugging Proposal Received By: ROGER MOSES

WitnessType: Plugging Operations 100% Witnessed (Complete)

Date/Time Plugging Completed: 03/03/2003 5:00 PM

KCC Agent: ROGER MOSES

Actual Plugging Report:

8 5/8" S.P. at 329' w/275 sxs cement. 5 1/2" casing at 4798' w/250 sxs cement.
D.V. at 2650' w/550 sxs cement.
Tied to 5 1/2" casing and pumped 50 sxs cement with 400# hulls, 30 sxs gel, followed by 140 sxs cement with 100 sxs.
Max. P.S.I. 400#. S.I.P. 400#.
Tied to 8 5/8" x 5 1/2" annulus and squeezed with 155 sxs cement.
Max. P.S.I. 300#. S.I.P. 0#.
Total of 345 sxs 60/40 pozmix - 10% gel - 30 sxs gel spacer and 500# hulls.

RECEIVED

03-25-2003
MAR 25 2003

KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY. HOXIE TANK-WATER.

Plugged through: CSG

District: 04

Signed

Roger L Moses

(TECHNICIAN)

INVOICED

DATE 3-25-03

WV. NO. 2003061341

Form CP-2/3

MAR 14 2003

BEREN CORPORATION
970 4TH FINANCIAL CENTER
WICHITA, KS 67202

#1 J&J FARMS

2-12-34W
2200' FNL &
330' FWL, NW/4

CONTR MURFIN DRILLING CO

CTY LOGAN

GEOL TONY KRUSE

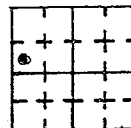
FIELD ELAINE EXT(1/8 E)

ELV 3213 KBSPD 8/25/81 CARD ISSUED 3/17/83 IP P 10 BOPD

3208 GL

LKC 4360-4363

API 15-109-20,181



LOG Tops Depth/Datum

ANH	2680+	533
B ANH	2750+	463
HEEB	4072-	859
TOR	4107-	894
LKC	4124-	911
STARK	4353-	1140
BKC	4419-	1206
MARM	4452-	1239
PAW	4553-	1340
FT SC	4610-	1397
CHER	4641-	1428
JOHN ZN	4686-	1473
MISS	4776-	1563
RTD	4800-	1587
LTD	4805-	1592

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

8 5/8 "329/275SX; 5 1/2 "4798/800SX

DST (1) 4193-4212 (LKC) / MISRUN, HIT BRIDGE

DST (2) 4193-4212 (LKC) / 30-30-30-30, TOOL PLUGGED, MIS-

RUN
DST (3) 4262-4305 (LKC) / 30-30-30-30, 3'M, SIP 322-283#, FP

48-48 / 48-48#
DST (4) 4295-4353 (LKC) / 60-60-60-60, 360' OCM, 180'

SOCWM, 300' W, SIP 1329-1319#, FP 117-292 / 282-400#
DST (5) 4349-4363 (LKC) / 30-30-30-30, 365' GIP, REC 35' CL

GO, 120' MCO (90% OIL), 60' MCO (85% OIL), SIP 1116-1096#,

FP 29-68 / 78-97#
DST (6) 4450-4519 (MARM) / 30-30-30-30, 5'M, SIP 35-35#,

FP 29-29 / 29-29#
DST (7) 4654-4710 (CHER, JOHN ZN) / 45-45-45-45, 15'M, SIP

97-97#, FP 68-68 / 68-68#

MICT - CO, PF (STARK) 4360-63, AC 500G, SWB 1 1/2 BOPH,

NW, RE-AC 1000G, SWB 7 8FPH, 25% OIL, R&T, POP, P 10

BOPD, 3/9/83