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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 109-20,455 00-00

NW NE NW, SEC. 28, T 12 S, R 34 W/EX

4950 feet from S section line

3630 feet from E section line

Lease Name Hubert Well # 1

County Logan 153.86

Well Total Depth 4734 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 212' w/150

TECHNICIAN'S PLUGGING REPORT

Operator License # 9087

Operator: R and C Drilling Inc.

Name & Address

Box 296

Hays, Kansas 67601

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor License Number

Address

Company to plug at: Hour: Day: Month: Year: 19

Plugging proposal received from John Wise

(company name) R and C Drilling Inc. (phone)

were: Order 190 sks cement 60/40 Pozmix 6% Gel w/1/2# Flocele.

Heavy mud between all plugs.

Pump cement down drill pipe

Anhydrite 2531' - 54'

Plugging Proposal Received by Dennis L. Hamel
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 2:00 AM Day: 11 Month: Feb Year: 19 88

ACTUAL PLUGGING REPORT

25 sks at 2550' (Anhy)

100 sks at 1430'

40 sks at 240'

10 sks at 40'

15 sks in rat hole.

RECEIVED
STATE CORPORATION COMMISSION

MAR - 9 1988

03-09-1988

CONSERVATION DIVISION
Wichita, Kansas

Remarks: Cementing Co. Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED
(If you did not observe this plugging.)

DATE 3-9-88

INV. NO. 20061

2-11

Signed Dennis L. Hamel
(TECHNICIAN)

Dennis L. Hamel

FORM CP-2/3
Rev. 01-84

LR

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... 1 15 '88 month day year

API Number 15-109-20455-00-00 NW NE NW Sec. 28 Twp. 12 S, Rg. 34 W East 4950 West 3630 Ft. from South Line of Section Ft. from East Line of Section

OPERATOR: License # 9087 Name R & C Drilling, Inc. Address Box 296 City/State/Zip Hays, KS 67601 Contact Person Rick Finney Phone 913-625-4548

(Note: Locate well on Section Plat on reverse side) Nearest lease or unit boundary line 330 feet County Logan Lease Name Hubert Well # 1

CONTRACTOR: License # Company Tools Name City/State

Ground surface elevation 3082 feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Depth to bottom of fresh water 140' Depth to bottom of usable water 1700' Surface pipe by Alternate: 1 2 X Surface pipe planned to be set 200' Conductor pipe required N/A Projected Total Depth 4750 feet Formation Miss.

Well Drilled For: X Oil Storage Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl X Wildcat Cable

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Date 1/8/88 Signature of Operator or Agent Title Contract Rep/R&C Drill

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. This Authorization Expires 7-7-88 Approved By RCA 1-7-88

EFFECTIVE DATE: 1-12-88

John Nail

Water Hauled 1-30-88

J.P.S. East West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep 2600 or formation with 25 feet of 60-40 POZ 2nd plug @ ft. deep 1400 or formation with 100 feet of 3rd plug @ ft. deep 220 or formation with 40 feet of 4th plug @ ft. deep 40 or formation with 10 feet of 5th plug @ ft. deep (2) Rathole to surface minus 5 feet 15 (b) Mousehole to surface minus 5 feet

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only: API #15-109-20455 Surface casing of feet set with sxs at hours, 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on 19 Hole plugged 19, agent

RECEIVED STATE OF KANSAS CONSERVATION DIVISION WICHITA, KANSAS MAR 9 1988 03-09-1988

Received KCC District #6 JAN 8 1988 Hays, KS Form C-1 11/86