

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-193-20058-00-00  
Spot: CSWNW Sec/Twnshp/Rge: 32-10S-32W  
3300 feet from S Section Line, 4620 feet from E Section Line  
Lease/Unit Name: MEEK A Well Number: 4  
County: THOMAS Total Vertical Depth: 4638 feet

Operator License No.: 5086  
Op Name: PINTAIL PETROLEUM, LTD.  
Address: 225 NORTH MARKET, STE 300  
WICHITA, KS 67202

Conductor Pipe: Size feet:  
Surface Casing: Size 8.625 feet: 278 w/250 sxs cmt  
Production: Size 4.5 feet: 4639 w/225 sxs cmt  
Liner: Size feet: 150.74

Well Type: OIL UIC Docket No: Date/Time to Plug: 06/08/2001 1:00 PM  
Plug Co. License No.: 4072 Plug Co. Name: PLAINS INC  
Proposal Rcvd. from: BRAD Company: PLAINS INC Phone: (785) 798-3995

Proposed Order 275 sxs 60/40 pozmix - 10% gel - 500# hulls.  
Plugging Pipe sanded in hole. Shot off at 2010'.  
Method: Holes in 4 1/2" casing.  
Order work string of tubing.

Plugging Proposal Received By: CARL GOODROW WitnessType: Plugging Operations 100% Witnessed (Complete)  
Date/Time Plugging Completed: 06/08/2001 3:45 PM KCC Agent: CARL GOODROW

Actual Plugging Report:

8 5/8" set at 278' w/250 sxs cwc. 4 1/2" set at 4639' w/225 sxs.  
Prod. Perfs 4132' - 4552'.  
Ran tubing to 1950' cwc. 100 sxs to surface.  
Laid down tubing and squeezed 4 1/2" with total of 140 sxs to Max. P.S.I. 500#.  
Squeezed 8 5/8" with 50 sxs cement blend to Max. P.S.I. 100#. Held.  
Plug complete.

RECEIVED  
KANSAS CORPORATION COMMISSION  
6-19-01  
JUN 19 2001  
CONSERVATION DIVISION

INVOICED

DATE 6-19-01  
WV. NO. 2001061965

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: TBG

District: 04

Signed

Carl Goodrow

(TECHNICIAN)

DONALD C. SLAWSON  
 408 120 BLDG., WICHITA, KS.  
 CONTR CO. TOOLS

#4 MEEK 'A'

32-10-32W  
 C SW NW

CTY THOMAS

GEOL RALPH RUWWE FIELD U-PAC CONF

E 3047 KB CM 4/11/75 CARD ISSUED 6/19/75 IP 140 BOPD + 4% WTR  
 LKC 4132, 4146, & 4176  
 API 15-193-20,058

	+		+
•			
	+		+

LOG	TOPS	DEPTH	DATUM
ANH		2540	+ 507
B ANH		2569	+ 478
WAB		3606	- 559
HEEB		3955	- 908
TOR		3976	- 929
LANS		3996	- 949
STARK SH		4211	-1164
BKC		4275	-1228
MARM		4303	-1256
PAW		4403	-1356
U CHER		4457	-1410
L CHER		4490	-1443
JOHNSON	ZN	4536	-1489
CONG		4557	-1510
MISS		4594	-1547
LTD		4638	-1591

8-5/8" 278/250SX, 4 1/2" 4639/225SX  
 DST (1) (LANS) 4019-4044/30-45-45-60,  
 REC 160' MW, 500' SW, SIP 491-483#,  
 FP 45-198#, 198-319#  
 DST (2) 4076-4086/30-45-45-60, REC  
 200' MDY BRACKISH WTR, SIP 1136-  
 1093#, FP 26-60#, 60-95#  
 DST (3) 4120-4190/30-45-45-60, REC  
 1100' GIP, 30' OCM, 945' MGO, GR 41°,  
 SIP 509-466#, FP 104-310#, 310-405#  
 DST (4) 4182-4214/30-45-45-60, REC 75'  
 SOCM (5% OIL), SIP 509-861#, FP 26-  
 35#, 35-52#  
 DST (5) 4215-43/30-45-45-60, REC 315'  
 MSW W/SC OIL, SIP 517-517#, FP 25-  
 94#, 94-172#  
 DST (6) 4244-80/30-45-45-60, REC 155'

INDEPENDENT OIL & GAS SERVICE  
 WICHITA, KANSAS