

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

6/3/12

Operator: License # 31021  
Name: Castelli Exploration, Inc.  
Address: 6908 N.W. 112th St.  
City/State/Zip: Oklahoma City, OK 73162  
Purchaser: Oneok/Coffeyville Resources  
Operator Contact Person: Thomas P. Castelli  
Phone: (405) 722-5511  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929

KCC  
JUN 03 2010  
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RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 11 2010

CONSERVATION DIVISION  
WICHITA, KS

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

3/30/10 04/06/10 04/26/10  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 097216710000  
County: Kiowa  
 SW  SW  NE Sec. 27 Twp. 30 S. R. 17  East  West  
2310 feet from S / (N) (circle one) Line of Section  
2310 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Amber Well #: 1-27  
Field Name: Mowbray NE


Producing Formation: Viola  
Elevation: Ground: 2058 Kelly Bushing: 2071'  
Total Depth: 5490 Plug Back Total Depth: 5435  
Amount of Surface Pipe Set and Cemented at 325 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 6800 ppm Fluid volume 1100 bbls  
Dewatering method used Evaporation, Hauled off  
Location of fluid disposal if hauled offsite:  
Operator Name: Peter H. Beren Oil Fund, a General Partnership  
Lease Name: VH Koehn License No.: 3051  
Quarter \_\_\_\_\_ Sec. 28 Twp. 29 S. R. 18  East  West  
County: Kiowa Docket No.: 15097001390000

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas P. Castelli  
Title: President Date: 6/3/10  
Subscribed and sworn to before me this 3<sup>rd</sup> day of June,  
2010.  
Notary Public: Tisha L. Love  
Date Commission Expires: 1/28/12

  
TISHA L. LOVE  
Notary Public  
State of Oklahoma  
Commission # 08001005 Expires 01/28/12

**KCC Office Use ONLY**  
 Letter of Confidentiality Received 6/3/10  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_  
UIC Distribution