

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

6/09/12

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC

OPERATOR: License # 32819

Name: Baird Oil Company LLC

Address 1: PO Box 428

Address 2: \_\_\_\_\_

City: Logan State: KS Zip: 67646 + \_\_\_\_\_

Contact Person: Jim R. Baird

Phone: ( 785 ) 689-7456

CONTRACTOR: License # 33575

Name: WW Drilling, LLC

Wellsite Geologist: Richard Bell

Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SIOW
- Gas     ENHR     SIGW
- CM (Coal Bed Methane)     Temp. Abd.
- Dry     Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Docket No.: \_\_\_\_\_

Dual Completion    Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_

April 10, 2010    April 16, 2010    April 28, 2010

Spud Date or Recompletion Date    Date Reached TD    Completion Date or Recompletion Date

API No. 15 - 065-23632-00-00

Spot Description: \_\_\_\_\_

W2 E2 E2 Sec. 13 Twp. 7 S. R. 24  East  West

2640 Feet from  North /  South Line of Section

990 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE     NW     SE     SW

County: Graham

Lease Name: Couey Well #: 4-13

Field Name: JAB West

Producing Formation: Kansas City

Elevation: Ground: 2419 Kelly Bushing: 2424

Total Depth: 3980 Plug Back Total Depth: 3900

Amount of Surface Pipe Set and Cemented at: 209 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 2175 Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cm.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1900 ppm Fluid volume: 500 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim R. Baird

Title: President Date: 6/8/10

Subscribed and sworn to before me this 8th day of JUNE

20 10

Notary Public: Robert B. Hartman

Date Commission Expires: 3/29/11

KCC Office Use ONLY

- Letter of Confidentiality Received 6/9/10
- If Denied, Yes  No Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

