

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

6/10/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC

OPERATOR: License # 32819

Name: Baird Oil Company, LLC JUN 10 2010

Address 1: PO Box 428 CONFIDENTIAL

Address 2: _____

City: Logan State: KS Zip: 67646 + _____

Contact Person: Jim R. Baird

Phone: (785) 689-7456

CONTRACTOR: License # 33575 RECEIVED
KANSAS CORPORATION COMMISSION

Name: WW Drilling, LLC JUN 11 2010

Wellsite Geologist: Richard Bell

Purchaser: Coffeyville Resources CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:

New Well _____ Re-Entry _____ Workover _____

_____ Oil _____ SWD _____ SIOW

_____ Gas _____ ENHR _____ SIGW

_____ CM (Coal Bed Methane) _____ Temp. Abd.

Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

April 19, 2010 April 25, 2010 April 26, 2010

Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date

API No. 15 - 065-23641-00-00

Spot Description: _____

NW NW SE SE Sec. 1 Twp. 7 S. R. 22 East West

1150 Feet from North / South Line of Section

1070 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Graham

Lease Name: David Worcester Well #: 1-1

Field Name: Wildcat

Producing Formation: _____

Elevation: Ground: 2261 Kelly Bushing: 2266

Total Depth: 3822 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 206 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1900 ppm Fluid volume: 500 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim R. Baird

Title: President Date: 6/10/2010

Subscribed and sworn to before me this 10th day of JUNE


20 _____

Notary Public: Robert B. Hartman

Date Commission Expires: 3/29/11

KCC Office Use ONLY

- Letter of Confidentiality Received 6/10/10
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- _____ UIC Distribution

 **ROBERT B. HARTMAN**
State of Kansas
My Appt. Exp. 3/29/11