

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 7311
Name: Shakespeare Oil Company, Inc.
Address 1: 202 West Main Street
Address 2:
City: Salem State: IL Zip: 62881 + 1519
Contact Person: Donald R. Williams
Phone: (618) 548-1585
CONTRACTOR: License # 33575
Name: WW Drilling, LLC
Wellsite Geologist: Brad Rine
Purchaser: None

KCC
JUN 06 2010
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RECEIVED
KANSAS CORPORATION COMMISSION

JUN 11 2010
CONSERVATION DIVISION
WICHITA, KS

- Designate Type of Completion:
- New Well Re-Entry Workover
 - Oil WSW SWD SLOW
 - Gas D&A ENHR SIGW
 - OG GSW Temp. Abd.
 - CM (Coal Bed Methane)
 - Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: Plug Back Total Depth
- Commingled Permit #:
- Dual Completion Permit #:
- SWD Permit #:
- ENHR Permit #:
- GSW Permit #:

4/21/10	4/28/10	4/29/10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 063-21834 - 0000
Spot Description:
NW SW SE SW Sec. 34 Twp. 13 S. R. 31 East West
335 Feet from North / South Line of Section
1,339 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Gove
Lease Name: Joseph Well #: 1-34
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2915 Kelly Bushing: 2920
Total Depth: 4700 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 219' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 38,000 ppm Fluid volume: 1000 bbls

Dewatering method used: Air dry - backfill

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald R. Williams

Title: Vice President Date: 6/8/10

KCC Office Use ONLY

- Letter of Confidentiality Received Date: 6-9-10
- Confidential Release Date: 6-9-12
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Date: