

JUN 11 2010

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6039
Name: L. D. DRILLING, INC.
Address 1: 7 SW 26th AVE
Address 2:
City: GREAT BEND State: KS Zip: 67530 +
Contact Person: L. D. DAVIS
Phone: (620) 793-3051
CONTRACTOR: License # 33323
Name: PETROMARK DRILLING, LLC
Wellsite Geologist: JEFF CHRISTIAN
Purchaser: M V PURCHASING, LLC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
11/12/2009 11/20/2009 11/24/2009
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 185-23595 -00-00
Spot Description:
NW SE SE NW Sec. 15 Twp. 21 S. R. 12 East West
2,060 Feet from North / South Line of Section
2,140 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: STAFFORD
Lease Name: MAYBACH Well #: 1
Field Name: SAUNDRA
Producing Formation: ARBUCKLE
Elevation: Ground: 1837' Kelly Bushing: 1842'
Total Depth: 3620' Plug Back Total Depth: 3580'
Amount of Surface Pipe Set and Cemented at: 351 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

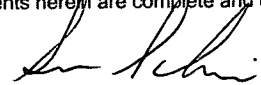
(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:


INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: 
Title: Susan Schneweis - CLERK Date: 6/09/2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by:  Date: 6/16/10

Operator Name: L. D. DRILLING, INC. Lease Name: MAYBACH Well #: 1
 Sec. 15 Twp. 21 S. R. 12 East West County: STAFFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DUAL COMPENSATED POROSITY, DUAL INDUCTION, MICRORESISTIVITY & SONIC CEMENT BOND LOG | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED |
|---|---|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 12 1/4" | 8 5/8" | 23# | 351' | 60/40 POZMIX | 350 | 3%CC,2%GELC1/4#CF |
| 1" SURFACE | | | | | COMMON | 50 | |
| PRODUCTION | 7 7/8" | 5 1/2" | 15.5# | 3615' | 60/40 POZMIX | 150 | 18%SALT,1/2%CFR,5#GIL |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2 | 3516 - 3520' | 500 gal 20% FE NE ACID RECEIVED KANSAS CORPORATION COMMISSION JUN 11 2010 CONSERVATION DIVISION WICHITA, KS | |

| | | |
|---|---------------------|--|
| TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3613'</u> Packer At: | | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or ENHR. <u>November 26, 2009</u> | | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |
| Estimated Production Per 24 Hours | Oil Bbls. <u>35</u> | Gas Mcf <u>5</u> Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____ |

| | | |
|---|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|---|--|--|

DAILY DRILLING REPORT

OPERATOR: **L. D. DRILLING, INC.** LEASE: **MAYBACH #1**
 NW SE SE NW Sec 15-21-12
 WELLSITE GEOLOGIST: Jeff Christian Stafford Co., KS
 CONTRACTOR: Petromark Drilling ELEVATION: GR: 1837'
 KB: 1842'
 SPUD: 11/12/09 @ 7:00 P.M. PTD: 3580'

SURFACE: Ran 8 jts New 23# 8 5/8 Surface Casing, Tally 337', Set @ 351' w/ 350 sx 60/40 Pozmix, 3% CC, 2% Gel, 1/4# Cellflake, Did Not Circulate, Had to 1", Plug Down @ 2:30 A.M. Came back w/ 50 sx Common, @ 6:00 A.M. by Basic Energy #1718-0824

11/12/09 Move in, Rig up to Spud
 11/13/09 342' Wait on Cement; Drill Plug @ 10:30 A.M.
 11/14/09 1516' Drilling
 11/15/09 2425' Drilling
 11/16/09 3225' Drilling - will run DST #1 @ 3300'
 11/17/09 3400' on bottom w/ DST #2
 11/18/09 3485' CFS
 11/19/09 3512' on bottom for DST #6
 11/20/09 3602' Drilled to 3620' RTD

Coming out for Log

Ran 94 jts 5 1/2" Production Casing, Tally 3611', Set @ 3615', w/ 150 sx 60/40 Pozmix, 18% Salt, 1/2% CFR, 5# sx Gilsonite Plug Rathole w/ 30 sx 60/40 Pozmix, Plug Down @ 9:15 P.M. by Basic Energy

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 KANSAS CORPORATION COMMISSION

JUN 11 2010

CONSERVATION DIVISION
 WICHITA, KS

DST #1 3236 - 3300' LKC B-F
 TIMES: 30-45-45-60
 BLOW: 1st Open: strong bob in 8 min
 2nd Open: strong bob in 10 min
 RECOVERY: 800' gip, 120'g&ocwm(20%g,25%o, 15%w, 40%m); 180'gw(15%g,85%w)
 IFP: 32-110 ISIP: 856
 FFP: 117-193 FSIP: 850
 TEMP: 103 degrees

DST #2 3304 - 3400' LKC "H-J"
 TIMES: 30-45-45-60
 BLOW: 1st Open: strong bob in 3 min,gts 13min
 2nd Open: strong bob in 1/2 min,gts throuth
 RECOVERY: 1600' gassy oil(some mud)
 IFP: 137-389 ISIP: 798
 FFP: 409-599 FSIP: 822
 TEMP: 106 degrees

DST #3 3398 - 3442' LKC "K.L."
 TIMES: 30-45-45-60
 BLOW: 1st Open: strong bob 1 min
 2nd Open: strong bob in 5 min
 RECOVERY: 1200' gip; 250'slmcgo(10%m,30%g, 60%o); 250'slgcw(10%g,90%w)
 IFP: 56-165 ISIP: 840
 FFP: 180-256 FSIP: 786
 TEMP: 106 degrees

DAILY DRILLING REPORT

OPERATOR: L. D. DRILLING, INC. LEASE: MAYBACH #1
NW SE SE NW Sec 15-21-12
WELLSITE GEOLOGIST: Jeff Christian Stafford Co., KS
CONTRACTOR: Petromark Drilling ELEVATION: GR: 1837'
KB: 1842'
SPUD: 11/12/09 @ 7:00 P.M. PTD: 3580'

DST #4 3440 - 3485' Cong Sand

TIMES: 30-30-30-30 IFP: 27-28 ISIP: 38
BLOW: 1st Open: weak 1/2" dec to surface FFP: 28-29 FSIP: 34
2nd Open: weak surface blow throughout TEMP: 92 degrees
RECOVERY: 30' oil specked drilling mud

DST #5 3462 - 3502' Simpson, Arbuckle

TIMES: 30-45-45-60 IFP: 39-101 ISIP: 1062
BLOW: 1st Open: strong bob 16 min FFP: 101-134 FSIP: 959
2nd Open: strong bob 14 min TEMP: 98 degrees
RECOVERY: 900' gip; 180' go(15%g,85%o); 120'mgo (15%m,20%g,65%o)

DST #6 3501 - 3512' Arbuckle

TIMES: 30-45-45-60 IFP: 138-212 ISIP: 615
BLOW: 1st Open: strong bob 30 sec FFP: 245-293 FSIP: 622
2nd Open: strong bob 1 min TEMP: 111 degrees
RECOVERY: 400' gip; 720' gassy oil (15% g, 85% o)

DST #7 3512 - 3524' Arbuckle

TIMES: 30-45-45-60 IFP: 178-336 ISIP: 868
BLOW: 1st Open: strong bob 30 sec FFP: 388-520 FSIP: 849
2nd Open: strong bob 30 sec TEMP: 111 degrees
RECOVERY: 300' gip; 1500' gassy oil (20%g, 80%o)

SAMPLE TOPS:

Ref: Summers Sec 15

LOG TOPS

| | | |
|---------------|------------------|--------------|
| Anhy Top | 633 (+1209) -8 | 631 (+1211) |
| Heebner | 3077 (-1235) +7 | 3077 (-1235) |
| Brown Lime | 3212 (-1370) +5 | 3210 (-1368) |
| Lancing | 3226 (-1384) +6 | 3218 (-1376) |
| Simpson Shale | 3464 (-1622) -4 | 3450 (-1608) |
| Arbuckle | 3490 (-1648) +11 | 3492 (-1650) |
| RTD / LTD | 3620 (-1778) | 3617 (-1775) |

JUN 11 2010



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

CONSERVATION DIVISION
WICHITA, KS

FIELD SERVICE TICKET

1718 0719 A

DATE _____ TICKET NO. _____

| | | | | | | | | | |
|-----------------------|---------------------------|--|-----------------------------------|-------------------------------|------------------------------|------------------------------|---------------------|----|------|
| DATE OF JOB: 11/20/09 | DISTRICT: PRATT, KS | NEW WELL <input checked="" type="checkbox"/> | OLD WELL <input type="checkbox"/> | PROD <input type="checkbox"/> | INJ <input type="checkbox"/> | WDW <input type="checkbox"/> | CUSTOMER ORDER NO.: | | |
| CUSTOMER: LD DRALONG | LEASE: MIAMI BACH | WELL NO. 1 | | | | | | | |
| ADDRESS: | COUNTY: STAFFORD | STATE: KS | | | | | | | |
| CITY: | STATE: | SERVICE CREW: KG, ANTHONY, BRADSON | | | | | | | |
| AUTHORIZED BY: | JOB TYPE: CNW - NONSTRAWE | | | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | AM | TIME |
| 19907 | | 19832 | | | | | 11/20 | PM | 1600 |
| | | | | | | ARRIVED AT JOB | | AM | 1930 |
| 19889 | 1/2 | 21010 | | | | START OPERATION | | AM | 2045 |
| 19842 | | | | | | FINISH OPERATION | | AM | 2115 |
| | | | | | | RELEASED | | AM | 2200 |
| | | | | | | MILES FROM STATION TO WELL | | | 55 |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|-----------------------|---------------------------------------|------|----------|---------------------|------------|
| CF103 | 60/40 P02 | 150 | SL | | 1800.00 |
| CF103 | 60/40 P02 | 30 | SL | | 360.00 |
| CC111 | SLAB | 1329 | Lb | | 664.50 |
| CC112 | CFR | 65 | Lb | | 390.00 |
| CC201 | BASSNOTE | 750 | Lb | | 502.50 |
| C704 | CS-1L | 1 | gal | | 35.00 |
| CC151 | MUD FLUSH | 500 | gal | | 430.00 |
| CF103 | 5/2 TOP RUBBER PLUG | 1 | EACH | | 105.00 |
| CF251 | 5/2 GUIDE STOPS | 1 | EACH | | 280.00 |
| CF1451 | 5/2 API DWISERT PLUG | 1 | EACH | | 215.00 |
| CF1651 | 5/2 TURBU LITZER | 5 | EACH | | 550.00 |
| E101 | TRUCK MILEAGE | 100 | mile | | 700.00 |
| E113 | BULK DIE EVERY | 388 | TM | | 670.80 |
| E100 | TRUCK MILEAGE | 50 | mile | | 212.50 |
| CF240 | BLANDING CHARGE | 180 | SL | | 252.00 |
| S003 | SIDWACE SUPER LBSOL | 1 | EACH | | 175.00 |
| CF204 | PUMP CHARGE | 1 | EACH | | 2160.00 |
| CF504 | PLUG CONTAINER | 1 | EACH | | 250.00 |
| SUB TOTAL | | | | | 5319.77 |
| CHEMICAL / ACID DATA: | | | | SERVICE & EQUIPMENT | %TAX ON \$ |
| | | | | MATERIALS | %TAX ON \$ |
| TOTAL | | | | | DLS |

| | |
|---|---|
| SERVICE REPRESENTATIVE: K. CORNEY | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature] |
| (WELL OWNER OPERATOR CONTRACTOR OR AGENT) | |

FIELD SERVICE ORDER NO. _____

BASIC

energy services, L.P.

TREATMENT REPORT

| | | |
|-------------------------------|--------------------------|-----------------------------------|
| Customer LD DREWING | Lease No. | Date 11/20/09 |
| Lease MARY BRANT | Well # 1 | |
| Field Order # 0111A | Station FRAN, KS | Casing 5 1/2 |
| | Depth 3615 | County STAFFORD |
| Type Job CNW-LOWSTRENG | Formation TD-3620 | State KS |
| | | Legal Description 15-21-12 |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|------------------------|--------------|------------------|----|------------|------------|------------------|------|------------------|
| Casing Size | Tubing Size | Shots/Ft | | Acid | RATE | PRESS | ISIP | |
| 3 1/2 | | | | | | | | 5 Min. |
| Depth 3615 | Depth | From | To | Pre-Pad | Max | | | 10 Min. |
| Volume | Volume | From | To | Pad | Min | | | 15 Min. |
| Max Press | Max Press | From | To | Frac | Avg | | | |
| Well Connection | Annulus Vol. | From | To | | HHP Used | | | Annulus Pressure |
| Plug Depth 3600 | Packer Depth | From | To | Flush | Gas Volume | | | Total Load |

Customer Representative **LD** Station Manager **SCORRY** Treater **CONLEY**

| | | | | |
|----------------------------|--------------------|-------------------|--|--|
| Service Units 19907 | 19889-19842 | 19832-2010 | | |
| Driver Names KG | ANDREWS | GLEESON | | |

| Time | Casing Pressure | Tubing Pressure | Bbls: Pumped | Rate | Service Log |
|-------------|-----------------|-----------------|--------------|----------|---|
| 1930 | | | | | ON LOCATION |
| | | | | | RECEIVED KANSAS CORPORATION COMMISSION |
| | | | | | JUN 11 2010 |
| | | | | | CONSERVATION DIVISION WICHITA KS |
| 2000 | | | | | TR. BOTTOM-DROP BALL - CORE |
| | | | | | SET 5 1/2 IN 3615' |
| | | | | | SPOT COLLAR GRIND LEVEL |
| 2045 | 200 | | 20 | 6 | PUMP 20 bbl. 2% HCL H2O |
| | 200 | | 12 | 6 | PUMP 12 bbl. MUD FLUSH |
| | 200 | | 3 | 6 | PUMP 3 bbl. H2O |
| | 180 | | 31 | 6 | MIX 150 SK 60/40 P02 |
| | | | | | 18% SPT 1/2% CBR 5% LIQUORITE |
| | | | | | STOP-WASH LINE - DROP PLUG |
| | 0 | | 0 | 6 | START DISP. |
| | 200 | | 65 | 6 | LIFT CEMENT |
| | 600 | | 80 | 4 | SLOW RATE |
| 2115 | 1000 | | 86 | 3 | FLINE DOWN - HEAD |
| | | | | | PLUG RAT HOLE 30 SK 60/40 P02 |
| 2200 | | | | | JOB COMPLETE |
| | | | | | KEVEN |



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 0824 A

15-215-12W

DATE _____ TICKET NO: _____

| | | | | | | | | | |
|---|----------|--|-----|------------|-----|----------------------------|-----------------|-----------|--------------|
| DATE OF JOB 11-13-09 DISTRICT Pratt, Kansas | | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: | | | | | | | |
| CUSTOMER L. D. Drilling, Incorporated | | LEASE Maybach WELL NO. 1 | | | | | | | |
| ADDRESS | | COUNTY Stafford STATE Kansas | | | | | | | |
| CITY STATE | | SERVICE CREW C. Messick: M. Mattal | | | | | | | |
| AUTHORIZED BY | | JOB TYPE C.N.W. - Surface | | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | AM | TIME |
| 19,870 | 4 | | | | | | 11-12-09 | PM | 10:00 |
| | | | | | | ARRIVED AT JOB | 11-13-09 | AM | 12:00 |
| 19,903-19,905 | 4 | | | | | START OPERATION | | PM | 2:00 |
| | | | | | | FINISH OPERATION | | PM | 6:00 |
| 19,831-19,862 | 4 | | | | | RELEASED | 11-13-09 | PM | 6:15 |
| | | | | | | MILES FROM STATION TO WELL | | | |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---|---------------------------------------|------|----------|---------------------|------------|
| P CP103 | 60/40 Poz Cement | | 350sk | | 4200.00 |
| P CP100 | Common Cement | | 50sk | | 800.00 |
| RECEIVED KANSAS CORPORATION COMMISSION | | | | | |
| P CC102 | Cellflake | | 88Lb | | 325.60 |
| P CC109 | Calcium Chloride | | 903Lb | | 948.15 |
| JUN 11 2010 CONSERVATION DIVISION WICHITA, KS | | | | | |
| P CF153 | Wooden Plug, 8 5/8" | | lea | | 160.00 |
| P E101 | Heavy Equipment Mileage | | 150mi | | 1050.00 |
| P E113 | Bulk Delivery | | 870ftm | | 1392.00 |
| P E100 | Pickup Mileage | | 50mi | | 217.50 |
| P CE240 | Blending and Mixing Service | | 400 sk | | 560.00 |
| P S003 | Service Supervisor | | lea | | 175.00 |
| P CE200 | Cement Pump: 0 Feet To 500 Feet | | lea | | 1000.00 |
| P CE504 | Plug Container | | lea | | 250.00 |
| SUB TOTAL | | | | | 6090.20 |
| CHEMICAL / ACID DATA: | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | SERVICE & EQUIPMENT | %TAX ON \$ |
| | | | | MATERIALS | %TAX ON \$ |
| | | | | TOTAL | |

SERVICE REPRESENTATIVE: Charles R. Messick THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Steve Beck #369
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

| | | |
|---|--------------------------|---------------------------------|
| Customer E.D. Drilling, Incorporated | Lease No. Maybach | Date 11-13-09 |
| Lease Maybach | Well # 1 | |
| Field Order # 0824 | Station Pratt, Kansas | Casing 8 7/8 23 1/2 |
| Type Job C.N.W. - Surface | Depth 351 Feet | County Stafford |
| | Formation | State Kansas |
| | | Legal Description 15-215-12W |

| PIPE DATA | | PERFORATING DATA | | CEMENT USED | | TREATMENT RESUME | | |
|-----------------------------------|--------------|------------------|-----------|---------------------|---------------------|------------------|-------|------------------|
| Casing Size 8 7/8 23 1/2 Ft. | Tubing Size | Shots/Ft | 350 sacks | 60/40 Poz | with | RATE | PRESS | ISIP |
| Depth 351 Feet | Depth | From | 28 Gal. | 38 Calcium Chloride | .25 Lb/sk. cell | | | 15 Min. |
| Volume 2.5 Bbl. | Volume | From | To | 14.72 Lb./Gal. | 5.71 Gal./sk. | 1.25 cu. FT./sk. | | 10 Min. |
| Max Press 300 P.S.I. | Max Press | From | To | | | | | 15 Min. |
| Well Connection Plug Container | Annulus Vol. | From | To | | | HHP Used | | Annulus Pressure |
| Plug Depth 33 Feet | Packer Depth | From | To | Flush | 22 Bbl. Fresh Water | Gas Volume | | Total Load |

| | | |
|--|--------------------------------|---------------------------------|
| Customer Representative David Roach | Station Manager David Scott | Preparer Clarence R. Messick |
|--|--------------------------------|---------------------------------|

| | | | | | | | | | |
|---------------|---------|--------|------------|--------|--------|--|--|--|--|
| Service Units | 19,876 | 19,903 | 19,905 | 19,831 | 19,862 | | | | |
| Driver Names | Messick | Mattal | E. Mc Graw | | | | | | |

| Time P.M. | Casing Pressure | Tubing Pressure | Bbbs. Pumped | Rate | Service Log |
|-----------|-----------------|-----------------|--------------|------|--|
| 10:30 | | | | | Cement and Float Equipment on location. |
| 12:00 | | | | | Trucks on location and hold safety meeting. |
| 12:45 | | | | | Petromark Drilling start to run 8 Joints new 23 Lb./Ft. 8 7/8" casing. |
| 1:45 | | | | | Casing in well. Circulate for 5 minutes. |
| 1:55 | 250 | | | 5 | Start Fresh Water Pre-Flush. |
| | 250 | | 10 | 5 | Start mixing 350 sacks 60/40 Poz cement. |
| | -0- | | 85 | | Stop pumping. Shut in well. Release Wooden Plug. Open well. |
| 2:15 | 100 | | | 5 | Start Fresh Water Displacement. |
| 2:30 | 300 | | 22 | | Plug Down. Shut in Well. Wash up pump truck. |
| | | | | | Cement did not circulate. Run measuring line and find cement 8' down from surface. |
| | | | | | Order more cement. |
| 5:00 | | | | | Cement on location |
| 5:10 | | | | 3 | Start mixing common cement (Neat) |
| 5:15 | | | 10 | | Cement circulated to surface. |
| | | | | | Wash up pump truck. |
| 6:15 | | | | | Job Complete. |
| | | | | | Thank You. |
| | | | | | Clarence, Mike, Edward |

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KANSAS CORPORATION COMMISSION
JUN 11 2010

CONDENSATE DIVISION
WICHITA, KS