

KANSAS CORPORATION COMMISSION **ORIGINAL**
 OIL & GAS CONSERVATION DIVISION

Form ACO-1
 June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6039
 Name: L. D. DRILLING, INC.
 Address 1: 7 SW 26th AVE
 Address 2: _____
 City: GREAT BEND State: KS Zip: 67530 + **RECEIVED**
 Contact Person: L. D. DAVIS
 Phone: (620) 793-3051
 CONTRACTOR: License # 33323
 Name: PETROMARK DRILLING, LLC
 Wellsite Geologist: JIM MUSGROVE / JOSH AUSTIN
 Purchaser: M V PURCHASING, LLC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>01/04/2010</u>	<u>01/13/2010</u>	<u>01/22/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23601-0000
 Spot Description: _____
NW SW NE SW Sec. 15 Twp. 21 S. R. 12 East West
1,850 Feet from North / South Line of Section
1,620 Feet from East / West Line of Section
 Elevation Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: STAFFORD
 Name: FRONTIER Well #: 1-15
 Field Name: WILDCAT
 Producing Formation: ARBUCKLE
 Elevation: Ground: 1836' Kelly Bushing: 1841'
 Total Depth: 3695' Plug Back Total Depth: 3664'
 Amount of Surface Pipe Set and Cemented at: 350 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License #: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Susan Schneweis - CLERK Date: 6/09/2010

KCC Office Use ONLY

Letter of Confidentiality Received
 Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 ALT I II III Approved by: Dlg Date: 6/16/10

Operator Name: L. D. DRILLING, INC. Lease Name: FRONTIER Well #: 1-15
 Sec. 15 Twp. 21 S. R. 12 East West County: STAFFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DUAL COMPENSATED POROSITY, DUAL INDUCTION, MICRORESISTIVITY & SONIC CEMENT BOND LOG	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	350'	60/40 POZMIX	400	3%CC, 2%GELC1/4#CF
1" SURFACE					COMMON	75	3%CC
PRODUCTION	7 7/8"	5 1/2"	14#	3694'	60/40 POZMIX	150	18%SALT, 1/2%CFR, 5#GIL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3564 - 3566'; 3405 - 3410'; 3369 - 3373'; 3297 - 3300'	500 gal 15% FE NE ACID	
4	3260 - 3264'; 3598 - 3602'	500 gal 15% FE NE ACID	
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TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>3690'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>January 24, 2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>45</u>	Gas Mcf <u>3</u> Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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DAILY DRILLING REPORT

OPERATOR: **L. D. DRILLING, INC.** LEASE: **FRONTIER #1-15**
 NW SW NE SW Sec 15-21-12
 WELLSITE GEOLOGIST: Jim Musgrove/ Josh Austin Stafford Co., KS
 CONTRACTOR: Petromark Drilling Co. ELEVATION: GR: 1836'
 KB: 1841'
 SPUD: 1/04/10 @ 8:30 P.M. PTD: 3580'

SURFACE: Ran 8 jts New 24# 8 5/8" Surface Casing, Tally 335.6', Set @ 350', w/ 400 sx
 60/40 Pozmix, 2% Gel, 3% CC, 1/4# Cell Flake, Plug Down @ 5:00 A.M. 1/5/10

Did 1" Casing, 11:00 P.M. - Drillout from under Surface, by Basic w/ 75 sx Common, 3% CC

1/04/10 Move in, Rig up & Spud
 1/05/10 Waiting on Cement - going to have to 1"
 1/06/10 885' Drilling
 1/07/10 2130' Drilling
 1/08/10 2970' Drilling
 1/09/10 3305' DST #1 on Bottom
 1/10/10 3410' DST #2
 1/11/10 3570' on Bottom w/ DST #4
 1/12/10 3585' Starting DST #6
 1/13/10 3695' RTD 3698' LTD

Ran 87 jts New 14# 5 1/2" Prod Casing, Tally 3688'
 Set @ 3694', w/ 150 sx 60/40 Pozmix, 18% Salt,
 1/2% CFR, 5# Gilonite, & 30 sx in Rathole,
 Plug Down @ 10:30 A.M. by Basic Cement Tk#1230A

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CONSERVATION DIVISION
 WICHITA, KS

DST #1 3240 - 3305' Lansing B-F
 TIMES: 30-45-45-60
 BLOW: 1st Open: bb in 1 min
 2nd Open: bb in 1.5 min
 RECOVERY: 30'ogm(2%o,3%g,95%m);
 180'gom(20%g,40%o,40%m);60'ogwm(3%o,
 17%g,40%w,40%m); 60'mw(40%m,60%w)
 IFP: 25-77 ISIP: 909
 FFP: 83-142 FSIP: 890
 TEMP: 99 degrees
DST #2 3350 - 3410' Lansing H, I, J
 TIMES: 30-45-45-60
 BLOW: 1st Open: bb 4 min,GTS in 10min
 2nd Open: bb in 2 min
 RECOVERY: 5'm(5%g,95%m); 60'gom(20%g,
 25%o,55%m); 180'ogm(25%o,30%m,45%g);
 60'gomw(10%g,10%o,30%m,50%w)
 IFP: 26-100 ISIP: 736
 FFP: 96-141 FSIP: 651
 TEMP: 99 degrees
DST #3 3450 - 3500' Cong-Viola
 TIMES: 30-30-30-30
 BLOW: 1st Open: Built to 1" in 30 min
 2nd Open: Died in 17 min
 RECOVERY: 15' oil specked mud(1%o,99%m)
 IFP: 8-11 ISIP: 32
 FFP: 13-13 FSIP: 25
 TEMP: 93 degrees

DAILY DRILLING REPORT

OPERATOR: L. D. DRILLING, INC. LEASE: FRONTIER #1-15
NW SW NE SW Sec 15-21-12
WELLSITE GEOLOGIST: Jim Musgrove/ Josh Austin Stafford Co., KS
CONTRACTOR: Petromark Drilling Co. ELEVATION: GR: 1836'
KB: 1841'
SPUD: 1/04/10 @ 8:30 P.M. PTD: 3580'

DST #4 3510 - 3570' Arbuckle

TIMES: 30-45-45-60 IFP: 17-53 ISIP: 771
BLOW: 1st Open: built to 7" in 30 min FFP: 61-69 FSIP: 615
2nd Open: built to 8" in 45 min TEMP: 96 degrees
RECOVERY: 90' gas in pipe, 30' clean oil(5%g,95%o); 120ogm(10%o,20%g,70%o)

DST #5 3570 - 3580' Arbuckle - Mis-Run

TIMES: IFP: ISIP:
BLOW: 1st Open: bb 1/2 min,slid to bottom FFP: FSIP:
2nd Open: TEMP:
RECOVERY: 340' mud

DST #6 3567 - 3585' Arbuckle - Packer Failure

TIMES: IFP: ISIP:
BLOW: 1st Open: FFP: FSIP:
2nd Open: TEMP: 89 degrees
RECOVERY: 600' Mud

SAMPLE TOPS:

LOG TOPS:

Heebner	3087	(-1242)	3083	(-1242)
Toronto			3111	(-1270)
Douglas			3122	(-1281)
Brown Lime	3222	(-1377)	3227	(-1386)
Lansing	3235	(-1390)	3238	(-1399)
Base Kansas City	3454	(-1609)	3463	(-1622)
Cong	3462	(-1617)		
Viola	3468	(-1623)	3479	(-1640)
Simpson Shale	3512	(-1667)	3526	(-1685)
Reworked Arbuckle			3563	(-1722)
Arbuckle	3554	(-1709)	3595	(-1754)
RTD / LTD	3695	(-1854)	3698	(-1857)



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 1227 A

DATE _____ TICKET NO. _____

DATE OF JOB 1-5-10 DISTRICT FRANKS		NEW WELL <input type="checkbox"/> OLD WELL <input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER LD DRILLING		LEASE FRONTIER		WELL NO. 1-15						
ADDRESS		COUNTY STAFFORD		STATE Ks						
CITY		STATE		SERVICE CREW KG, ANTHONY, BROWN						
AUTHORIZED BY		JOB TYPE: CNLS - TOP OFF SURFACE								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19907		19831					1-5			1300
		19862				ARRIVED AT JOB				1500
19903	1/2					START OPERATION				1600
19905						FINISH OPERATION				1630
						RELEASED				1700
						MILES FROM STATION TO WELL				55

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP100	COMMON CEMENT	75 SK			1200.00
CC109	CALCIUM CHLORIDE	213 lb.			223.65
E101	TRENCH MILE	100 mile			700.00
E113	BULK DELIVERY	178 TM			284.80
E100	PICKUP MILE	50 mile			212.50
CE240	BLEND CHARGE	75 SK			105.00
S003	SERVICE SUPERVISOR	1 EACH			175.00
CE403	ADDITIONAL HOUR	1 Hour			500.00
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JUN 11 2010					

SUB TOTAL

1,700.48
DLS

CHEMICAL / ACID DATA:

CONSERVATION DIVISION
WICHITA, KS

SERVICE & EQUIPMENT
MATERIALS

%TAX ON \$
%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE

K Conley

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

LD Drilling

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

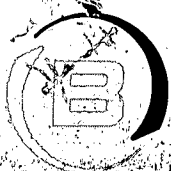
Customer LD MIDDLE	Lease No.	Date 1-5-10
Lease FRONTIER	Well # 1-15	
Field Order # 1221A	Station PRATT, KS	Casing
Type Job CWW - TOP OFF SURFACE	Formation	Depth
		County SMITH FROM
		State KS
		Legal Description 15-21-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
				75% COMMON			5 Min.
Depth	Depth	From	To	Pre-Pad	Max		10 Min.
Volume	Volume	From	To	Pad	Min		15 Min.
Max Press	Max Press	From	To	3% C.C.	Avg		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Frac	HHP Used		Total Load
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		

Customer Representative LD	Station Manager SCOTT	Treater CONNOR
Service Units 19907	19903-19905	19831-19862
Driver Names HS	ANTHONY	BROWN

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1530					ON LOCATION
					CEMENT FELL BACK 50' FROM GROUND LEVEL
					RUN 2 1/2 JTS. 1" TUBING TO BOTTOM - SOLID 50'
1600	200	2	2		BREAK CEMENT WITH A ₂ O
	200	15	2		MIX 75% COMMON 3% CC FALL COLLAR WITH CEMENT
					PULL 1" TUBING COLLAR STAND FULL
1630					JOB COMPLETE

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KANSAS CORPORATION COMMISSION
JUN 11 2010
CONSERVATION DIVISION
WICHITA, KS



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 1182 A

DATE TICKET NO.

DATE OF JOB: 1-5-10		DISTRICT: KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER: L.A. Drilling		LEASE: Frontier		1-15 WELL NO.						
ADDRESS:		COUNTY: Stafford 15-21-1 STATE: KANS.								
CITY:		STATE:		SERVICE CREW: A. Werth, Kolesley, D. Pyle						
AUTHORIZED BY:		JOB TYPE: 8 5/8" surface CROW								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
22443 P.H.	1						1-4-10			2:30
22463 P.H.	1						1-5-10			0000
19960-19860	1						1-5-10			0400
							1-5-10			0500
							1-5-10			0530
						MILES FROM STATION TO WELL: 50-mi				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 Poz		400-5K		
CC103	Cell FLAKE		100-16		
CC109	Calcium Chloride		1032-16		
CF153	Wooden Plug Cement 8 5/8"		1-2A		
E101	Heavy Equip. P. Mileage		100-m		
E113	Bulk Delquary Charge		8607-m		
E100	unit mileage charge Pickup.		50-mi		
CE240	Blending & mixing Service Chg.		400-st		
SO03	Service Supervisor first 8hrs on job		1-en		
CE300	Depth Charge 0.500"		1-4hr		
GR504	Plug Container Utilization Chg.		1-Job		

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KANSAS CORPORATION COMMISSION

CHEMICAL / ACID DATA:			

JUN 11 2010

CONSERVATION DIVISION
WICHITA, KS

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

SUB TOTAL

TOTAL

5343 53
DL5

SERVICE REPRESENTATIVE: Allen F. Werth

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY

Allen F. Werth for E.D. Davis

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Agreement of Terms and Conditions

All sales of services, products, or materials by Basic Energy Services LP. (hereinafter called BES) to any Customer, unless otherwise set out in writing, are subject to the terms and conditions set out herein.

Terms:

All Service Charges and materials included in service price list are NET. Unless satisfactory credit has been established, cash payment will be required in advance. Credit Customer agrees to pay BES in its office in Cisco, Texas, for all services and materials on or before the 20th of the following month after the date of the invoice. Customers invoice is considered in default if payment has not been received by the last day of the month following the month in which the invoice is dated and services delivered. Past due accounts will be subject to a charge for interest at the highest rate allowable by law, and if placed in the hands of an attorney for collection, Customer agrees to pay all collection costs, reasonable attorney fees and court costs.

Taxes:

All prices are exclusive of any Federal, State or Special Taxes imposed on the sale or use of the merchandise and services listed, which taxes will be added to quoted prices where applicable. If payment of any applicable royalty or license fee is required in connection with any service performed by BES for Customer, such royalty or license fee will be billed to the Customer in addition to the price of the services performed.

Special Pricing Provisions:

All materials listed in the price schedule are F.O.B. our field stock.

All prices are subject to change without notice.

The prices in this price list apply to normal operations. Special jobs under unusual circumstances on jobs requiring unusual mobilization of equipment and/or personnel, such as blowouts, experimental jobs, etc., are to be subject to special price quotations.

Orders for products of special design, size or materials are not subject to cancellation after processing of such order has begun by BES. Equipment altered, made to Customer's specifications, or requiring special handling, is subject to special prices.

If materials or services are ordered and the Customer cancels same after the materials have been prepared, a charge will be made to the Customer for expenses incurred.

Customer states that the well and all support personnel and services not being supplied by BES are ready and in condition to receive the materials and services being supplied by BES. Customer will be subject to a charge for "stand-by" time incurred by BES. For all BES services, stand-by time is all time our equipment is on location prior to commencement of operations or after completion of operations and is not operating for reasons not within the control of BES. Stand-by time is calculated from time of arrival on location or arrival time as scheduled by Customer, whichever is later, and until equipment is released by Customer.

Towing Charges:

We will make reasonable attempts to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer. In either event, Customer assumes liability for any damages arising from such pulling or arising from inadequate access to the well site.

Product Return:

Any BES Products that have been in the hands of the Customer, if not special or obsolete, will be accepted for credit, subject to our approval and inspection, if they are new unused and in salable condition. The Customer will pay the return freight, and will receive credit at the original purchase price less the original outbound freight. Any material classified or ordered as special is not subject to return or cancellation privileges.

Service Warranty:

There are obviously many conditions in and about the well which we can have no knowledge and over which we can have no control. Therefore, we do not guarantee any particular results from services to be performed hereunder. In interpreting information and making recommendations, either written or oral, as to type or amount of material or service to be furnished, or manner of performance, or in predicting results to be obtained therefrom, BES will give Customer the benefit of its best judgment based on its experience in the field. However, due to the Customer's control of the well the impracticality of providing BES with all the data concerning same, and the necessary reliance of BES upon supporting services, data and facts supplied by others, BES does not guarantee or warrant the accuracy or correctness of any facts, information or data furnished by BES or any interpretation of tests, meter readings, chart information, analysis of research or recommendations made by BES, unless caused by the willful misconduct or gross negligence of BES in the preparation of furnishing of such facts, information or data and NO WARRANTY IS GIVEN CONCERNING THE RECOMMENDATIONS MADE OR SERVICES RENDERED BY THE COMPANY AND NO WARRANTY IS MADE CONCERNING THE RESULTS SOUGHT TO BE OBTAINED THROUGH USE OF MATERIALS RECOMMENDED BY THE COMPANY. The Company's liability for injury to all persons or damage to any property or property rights, including but not limited to reservoir damage sub-surface trespass or drainage, etc., occasioned by reason of materials sold or rented or services performed hereunder shall be limited to those occurring due to the acts of willful misconduct or gross negligence of BES, and Customer agrees to be responsible for and indemnify BES against any loss or damage it may sustain by reason of materials sold or rented or services performed hereunder, unless such loss or damage is caused by the willful misconduct or gross negligence of BES.

Product Warranty:

BES warrants all materials, products and supplies manufactured or furnished by it to be free from defects in material and workmanship, under normal use and service, when installed, used and serviced in the manner provided and intended, and that it can convey good title thereto. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BES's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale of use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on the return to BES or at BES's option, to the allowance to the customer of credit for the cost of such items. In no event shall BES be liable for special, incidental, indirect, punitive or consequential damages.

Service Conditions:

Because there are so many uncertain and unknown conditions not subject to our control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

BES shall not be liable or responsible for a Customer shall defend, indemnify, and save BES harmless, and its officers, agents or employees, from and against any and all claims or causes of action for damage to Customer's property and of the well owner, or any third person, and for bodily injury, sickness or disease, including death resulting thereof, brought by or on behalf of Customer, the well owner, or any third person, arising out of or in connection with BES's performance of services or the furnishing of materials, products and supplies, unless caused by the willful misconduct or gross negligence of BES.

Customer shall also be responsible for and shall defend, indemnify and save BES harmless, and its officers, agents or employees, from and against any and all claims, causes of action and liabilities for damages occur-

ring as a result of sub-surface trespass arising out of any oil well operations or services performed by BES, this provision applying to any claims or legal actions or royalty owners, working interest holders, overriding royalty interest holders, or any other person or concern.

Should any of our equipment, tools or instruments become lost in the well when performing or attempting to perform our services hereunder, it is understood that the Customer shall make reasonable effort to recover the lost equipment. The Customer shall assume the entire responsibility for such fishing operations in the recovery or attempted recovery of any such lost equipment, tools or instruments and if such equipment, tools or instruments are not recovered, Customer shall pay BES its replacement cost unless such loss is due to the sole negligence of BES. If BES's equipment, tools or instruments are damaged in the well, Customer shall pay BES the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of BES.

Work done by BES shall be under the direction, supervision and control of the owner, operator, or his agent and BES will perform the work as an independent contractor and not as an employee or agent of the owner or operator.

The Customer shall at all times have complete care, custody and control of the well, the drilling and production equipment at the well and the premises about the well.

Any delays or failure by BES in the performance of this contract shall be excused if and to the extent caused by war, fire, flood, strike, labor trouble, accident riot, acts of God, or any contingencies beyond the reasonable control of BES. Disposal of the chemicals used in the performance of this contract is the responsibility of Customer. Customer agrees the chemicals will be disposed of in accordance with all applicable Federal, State and local laws and regulations.

General Provisions:

Wherever the initials BES appear in this document, they are intended solely to be an abbreviation of Basic Energy Services LP, and are used in substitution of such full name as if the full name were set out in each instance.

Any modifications of this document by the Customer, and all additional or different terms included in the Customer's purchase order or any other document responding to this document, are hereby objected to BY REQUESTING ANY OF THE GOODS AND SERVICES SET FORTH HEREIN BUYER AGREES TO ALL THE TERMS AND CONDITIONS CONTAINED IN THIS DOCUMENT.

BES reserves the right to change or modify the design of any BES product without obligation to furnish or install such changes or modification on products previously or subsequently sold.

Information regarding our services rendered in Customer's well is held in strict confidence and will be released to others only upon written approval by owner, or when required by Federal, State or Local Laws, Regulations, Orders or Ordinances, or for use as evidence in court proceedings involving the subject matter of services rendered.

Failure to enforce any or all of the herein specified terms or conditions in any particular instance shall not constitute a continuing waiver, or preclude subsequent enforcement thereof.

No employee, representative or agent other than an officer of BES is empowered to alter any of the herein specified terms and conditions.

These terms and condition shall be governed by the laws of the State of Texas, and in case of any one or more of the provisions contained herein shall for any reason be held to be invalid, illegal or unenforceable in any respect, such shall not affect any other provision hereof and this Agreement shall be construed as if such invalid, illegal, or unenforceable provision had never been contained herein.

Customer L.O. Drilling	Lease No.	Date 1-5-10
Lease Frontier	Well # 1-15	
Field Order # 17181182A	Station Pratt KS	Casing 8 5/8"
Type Job 8 5/8" surface	Formation CNUW	Depth 350
		County Stafford
		State KANS.
		Legal Description 15-21-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8"	Tubing Size	Shots/Ft 400 SKS	Acid 60/40 Por	RATE 2% gel	PRESS 3% O.C.C.	ISIP 1/4" Cell Flake	
Depth 350	Depth	From To @ 14.7'	Pre Pad	Max		5 Min.	
Volume 21.0	Volume	From To	Pad	Min		10 Min.	
Max Press 250	Max Press	From To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From To		HHP Used		Annulus Pressure	
Plug Depth 330	Packer Depth	From To	Flush Fresh water	Gas Volume		Total Load	

Customer Representative	Station Manager scotty	Treater Allen F. Werth
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Service Units	28443	27463	19960	19860				
Driver Names	A. Werth	K. Dale	Dale	Phye				

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Petro mix II	Service Log
0000						ON Loc. Discuss Safety, Setup Plan Job
0100						Rig Drilling 12 1/4" Hole
0115						Hole cut
0140						Start out of Hole w/ Bit - Short Trip
0230						BACK on Bottom @ 355' + CIR Hole
0245						Start out of Hole w/ Bit
0310						out of Hole - Rig up to Run 8 5/8" csg.
0400						Start casing
0420				6		CASING @ 350' CIR w/ Rig (Good)
						Start mix 400 SKS 60/40 Por
						2% gel, 3% O.C.C., 1/4" Cell Flake 14.7'
			89			Finish mix
						Release wooden cut Plug
0440				6		Start DISP. CAP 21 BBLs
						Finish DISP
0445			21			Plug down
						Washup Equip & Rackup
0530						Job complete

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JUN 11 2010

CONSERVATION DIVISION
WICHITA, KS

cmt stringers To Sur face.
cmt. color in mud.
thanks Allen Kocuan, Dale



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 1230 A

DATE _____ TICKET NO. _____

DATE OF JOB: 1-13-10	DISTRICT: PRATT, KS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: LD DRILLING	LEASE: FRONTIER	WELL NO. 1-15							
ADDRESS:	COUNTY: STAFFORD	STATE: KS							
CITY:	STATE:	SERVICE CREW: KC, NITEL, DALE							
AUTHORIZED BY:	JOB TYPE: CONW - LONG DRILLING								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE: 1-13-10	AM	TIME: 0430
19701								PM	0800
27463	1/2							AM	0930
19960								AM	1030
19862								AM	1100
						RELEASED		PM	1100
						MILES FROM STATION TO WELL	55		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CF103	60/40 F02	150 SK			1800.00
CF103	60/40 F02	30 SK			360.00
CC111	SITOL	1329 lb.			664.50
CC112	CFR	65 lb.			390.00
CC201	GRSOWITE	750 lb.			502.50
CF704	115-16	1 gal.			35.00
CC151	MUDFLUSH	500 gal.			430.00
CF103	5/8 TOP RUBBER FLUC	1 EACH			105.00
CF251	5/8 BLUE DE SITOL	1 EACH			250.00
CF1451	5/8 API INSIDE FLOW	1 EACH			215.00
CF1651	5/8 TURBOLINEK	5 EACH			550.00
E101	TRUCK MILEAGE	100 mile			700.00
E113	BUCK DELIVERY	328 mi			620.80
E160	PERMUT MILEAGE	50 mile			212.50
CF240	BLEND OILS	180 SK.			252.00
5003	SHW DE SUPPULSOR	1 EACH			175.00
CF204	PUMP OILS	1 EACH			2160.00
CF504	PUB COUNTER	1 EACH			230.00

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SUB TOTAL 5319.77

CHEMICAL / ACID DATA:	

JUN 11 2010

SERVICE & EQUIPMENT *	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

CONSERVATION DIVISION
WICHITA, KS

SERVICE REPRESENTATIVE: K. GIRDNER	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: J. D. [Signature]
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Agreement of Terms and Conditions

All sales of services, products, or materials by Basic Energy Services LP, (hereinafter called BES) to any Customer, unless otherwise set out in writing, are subject to the terms and conditions set out herein.

Terms:

All Service Charges and materials included in service price list are NET. Unless satisfactory credit has been established, cash payment will be required in advance. Credit Customer agrees to pay BES in its office in Cisco, Texas, for all services and materials on or before the 20th of the following month after the date of the invoice. Customers invoice is considered in default if payment has not been received by the last day of the month following the month in which the invoice is dated and services delivered. Past due accounts will be subject to a charge for interest at the highest rate allowable by law, and if placed in the hands of an attorney for collection, Customer agrees to pay all collection costs, reasonable attorney fees and court costs.

Taxes:

All prices are exclusive of any Federal, State or Special Taxes imposed on the sale or use of the merchandise and services listed, which taxes will be added to quoted prices where applicable. If payment of any applicable royalty or license fee is required in connection with any service performed by BES for Customer, such royalty or license fee will be billed to the Customer in addition to the price of the services performed.

Special Pricing Provisions:

All materials listed in the price schedule are F.O.B. our field stock.

All prices are subject to change without notice.

The prices in this price list apply to normal operations. Special jobs under unusual circumstances on jobs requiring unusual mobilization of equipment and/or personnel, such as blowouts, experimental jobs, etc., are to be subject to special price quotations.

Orders for products of special design, size or materials are not subject to cancellation after processing of such order has begun by BES. Equipment altered, made to Customer's specifications, or requiring special handling, is subject to special prices.

If materials or services are ordered and the Customer cancels same after the materials have been prepared, a charge will be made to the Customer for expenses incurred.

Customer states that the well and all support personnel and services not being supplied by BES are ready and in condition to receive the materials and services being supplied by BES. Customer will be subject to a charge for "stand-by" time incurred by BES. For all BES services, stand-by time is all time our equipment is on location prior to commencement of operations or after completion of operations and is not operating for reasons not within the control of BES. Stand-by time is calculated from time of arrival on location or arrival time as scheduled by Customer, whichever is later, and until equipment is released by Customer.

Towing Charges:

We will make reasonable attempts to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer. In either event, Customer assumes liability for any damages arising from such pulling or arising from inadequate access to the well site.

Product Return:

Any BES Products that have been in the hands of the Customer, if not special or obsolete, will be accepted for credit, subject to our approval and inspection, if they are new unused and in salable condition. The Customer will pay the return freight, and will receive credit at the original purchase price less the original outbound freight. Any material classified or ordered as special is not subject to return or cancellation privileges.

Service Warranty:

There are obviously many conditions in and about the well which we can have no knowledge and over which we can have no control. Therefore, we do not guarantee any particular results from services to be performed hereunder. In interpreting information and making recommendations, either written or oral, as to type or amount of material or service to be furnished, or manner of performance, or in predicting results to be obtained therefrom, BES will give Customer the benefit of its best judgment based on its experience in the field. However, due to the Customer's control of the well the impracticality of providing BES with all the data concerning same, and the necessary reliance of BES upon supporting services, data and facts supplied by others, BES does not guarantee or warrant the accuracy or correctness of any facts, information or data furnished by BES or any interpretation of tests, meter readings, chart information, analysis of research or recommendations made by BES, unless caused by the willful misconduct or gross negligence of BES in the preparation of furnishing of such facts, information or data and NO WARRANTY IS GIVEN CONCERNING THE RECOMMENDATIONS MADE OR SERVICES RENDERED BY THE COMPANY AND NO WARRANTY IS MADE CONCERNING THE RESULTS SOUGHT TO BE OBTAINED THROUGH USE OF MATERIALS RECOMMENDED BY THE COMPANY. The Company's liability for injury to all persons or damage to any property or property rights, including but not limited to reservoir damage sub-surface trespass or drainage, etc., occasioned by reason of materials sold or rented or services performed hereunder shall be limited to those occurring due to the acts of willful misconduct or gross negligence of BES, and Customer agrees to be responsible for and indemnify BES against any loss or damage it may sustain by reason of materials sold or rented or services performed hereunder, unless such loss or damage is caused by the willful misconduct or gross negligence of BES.

Product Warranty:

BES warrants all materials, products and supplies manufactured or furnished by it to be free from defects in material and workmanship, under normal use and service, when installed, used and serviced in the manner provided and intended, and that it can convey good title thereto. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BES's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale of use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on the return to BES or at BES's option, to the allowance to the customer of credit for the cost of such items. In no event shall BES be liable for special, incidental, indirect, punitive or consequential damages.

Service Conditions:

Because there are so many uncertain and unknown conditions not subject to our control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

BES shall not be liable or responsible for a Customer shall defend, indemnify, and save BES harmless, and its officers, agents or employees, from and against any and all claims or causes of action for damage to Customer's property and of the well owner, or any third person, and for bodily injury, sickness or disease, including death resulting thereof, brought by or on behalf of Customer, the well owner, or any third person, arising out of or in connection with BES's performance of services or the furnishing of materials, products and supplies, unless caused by the willful misconduct or gross negligence of BES.

Customer shall also be responsible for and shall defend, indemnify and save BES harmless, and its officers, agents or employees, from and against any and all claims, causes of action and liabilities for damages occur-

ring as a result of sub-surface trespass arising out of any oil well operations or services performed by BES, this provision applying to any claims or legal actions or royalty owners, working interest holders, overriding royalty interest holders, or any other person or concern.

Should any of our equipment, tools or instruments become lost in the well when performing or attempting to perform our services hereunder, it is understood that the Customer shall make reasonable effort to recover the lost equipment. The Customer shall assume the entire responsibility for such fishing operations in the recovery or attempted recovery of any such lost equipment, tools or instruments and if such equipment, tools or instruments are not recovered, Customer shall pay BES its replacement cost unless such loss is due to the sole negligence of BES. If BES's equipment, tools or instruments are damaged in the well, Customer shall pay BES the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of BES.

Work done by BES shall be under the direction, supervision and control of the owner, operator, or his agent and BES will perform the work as an independent contractor and not as an employee or agent of the owner or operator.

The Customer shall at all times have complete care, custody and control of the well, the drilling and production equipment at the well and the premises about the well.

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BASIC

energy services, L.P.

TREATMENT REPORT

Customer LD DRILLING	Lease No.	Date 1-13-10
Lease FRONTIER	Well # 1-15	
Field Order # 1250A	Station PRATT, KS	Casing 5/2
Type Job CONV-LOWESTRONG	Depth 3694	County STAFFORD
	Formation TD-2695	State KS
		Legal Description 15-21-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth 3694	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 3669	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative LD	Station Manager SCOTT	Treater COOPER
Service Units 19903	27463	19960-19862
Driver Names KS	WALL	DINE

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0800					ON LOCATION
					RECEIVED KANSAS CORPORATION COMMISSION JUN 11 2010 CONSERVATION DIVISION WICHITA, KS
0630					RUN 3688' - 5 1/2 PSE. - 87 FIS. CHARGE SHOE, INSURE PUMP DISCHARGE GANT-1-3-5-7-9 THE BOTTOM - DROP PUMP - CIRC SET 5 1/2 AT 3694
0945	300		20	6	PUMP 20 bbl. 2% HCL H₂O
	300		12	6	PUMP 12 bbl. MUD FLUSH
	300		3	6	PUMP 3 bbl. H₂O
	200		31	6	PUMP 150 SK. 60/40 P02 18% SWP, 1/2% CO₂ 5" GASOLINE STOP - WASH LINE - DROP PUMP
	0		0	6	STOP DISP.
	200		72	6	LEFT CEMENT
	600		84	4	SLOW RATE
1030	1200		89.6	3	PLUG DOWN - HOLD
					RUN 24" HOLE - 30 SK. 60/40 P02
1100					JOB COMPLETE - KEVIN