

15-199-20192-00-00

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 5-19-90

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 5 19 1990
month day year

SE SE SE Sec 5 Twp 12 S, Rg 38 X East
X West

OPERATOR: License # 3578
Name: MEDALLION PETROLEUM, INC.
Address: 2000 Mid-Continent Tower
City/State/Zip: 401 S. Boston Tulsa, Okla., 74103
Contact Person: Lee Francis
Phone: (918) 582-4445

660 feet from South line of Section
660 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 6603
Name: Murfin Drilling

County: WALLACE
Lease Name: ARMSTROMG Well #: 5-1
Field Name: WC

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWMO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes X no
Target Formation(s): Morrow
Nearest lease or unit boundary: 660
Ground Surface Elevation: --- feet MSL
Domestic well within 330 feet: ... yes X no
Municipal well within one mile: ... yes X no
Depth to bottom of fresh water: 250
Depth to bottom of usable water: 2100 1950'
Surface Pipe by Alternate: ... 1 X 2
Length of Surface Pipe Planned to be set: 400
Length of Conductor pipe required: 0
Projected Total Depth: 4850
Formation at Total Depth: Morrow
Water Source for Drilling Operations:
... well ... farm pond X other

If OWMO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

DWR Permit #: _____
Will Cores Be Taken?: ... yes X no
If yes, proposed zone: _____

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, total depth location: _____

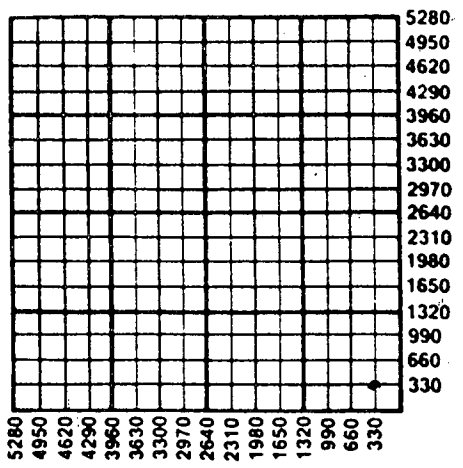
AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5-14-90 Signature of Operator or Agent: Frank Brummett Title: Agent



RECEIVED
MAY 14 1990
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:
API # 15- 199-20,192
Conductor pipe required ADNE feet
Minimum surface pipe required 380' feet per Alt. X
Approved by: DPW 5-14-90
EFFECTIVE DATE: 5-19-90
This authorization expires: 11-14-90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

5
12
38W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.