

EFFECTIVE DATE: 6-26-90

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 6 22 90  
month day year

APD SE .NW. .SW. Sec 4 Twp 12S S, Rg 38 X East X West

OPERATOR: License # 3578  
Name: Medallion Petroleum, Inc.  
Address: 200 Mid-Continent Tower, 401 S. Boston  
City/State/Zip: Tulsa, OK 74103  
Contact Person: Lee Francis  
Phone: (918) 585-2558

1550 feet from South line of Section  
4290 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 6033  
Name: Murfin Drilling Company

County: Wallace  
Lease Name: Beachner Bros. Well #: 4-1  
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Inj ... Infield X Mud Rotary  
X Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal X Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes X no  
Target Formation(s): Morrow  
Nearest lease or unit boundary: 990'  
Ground Surface Elevation: NA feet MSL

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Domestic well within 330 feet: ... yes X no  
Municipal well within one mile: ... yes X no  
Depth to bottom of fresh water: 350  
Depth to bottom of usable water: 1900  
Surface Pipe by Alternate: ... 1 X 2  
Length of Surface Pipe Planned to be set: 400'  
Length of Conductor pipe required: NONE  
Projected Total Depth: 4850  
Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
... well ... farm pond X other

Directional, Deviated or Horizontal wellbore? ... yes X no  
If yes, total depth location: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: ... yes X no  
If yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6-22-90 Signature of Operator or Agent: Jack E. Goss Title: Jack E. Goss, Agent for Operator

AL  
6/21  
REC'D  
STATE CONSERVATION COMMISSION  
JUN 21 1990  
06-21-90  
CONSERVATION DIVISION  
Wichita, Kansas

FOR KCC USE:

API # 15- 199-20,194-00-00

Conductor pipe required NONE feet

Minimum surface pipe required 350 feet per Alt. (2)

Approved by: MLW 6-21-90

EFFECTIVE DATE: 6-26-90

This authorization expires: 12-21-90

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

CONTACT DISTRICT OFFICE PRIOR TO SPUDDING FOR APPROVAL  
KCC OFFICE USE ONLY  
W 6/21/90 D  
CT 3:40 MLW CT

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL**

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Medallion Petroleum, Inc.  
LEASE Beachner Brothers  
WELL NUMBER #4-1  
FIELD Wildcat

LOCATION OF WELL:  
1550 feet north of SE corner  
4290 feet west of SE corner  
SE NW SW Sec. 4 T 12S R 38W E/W  
COUNTY Wallace

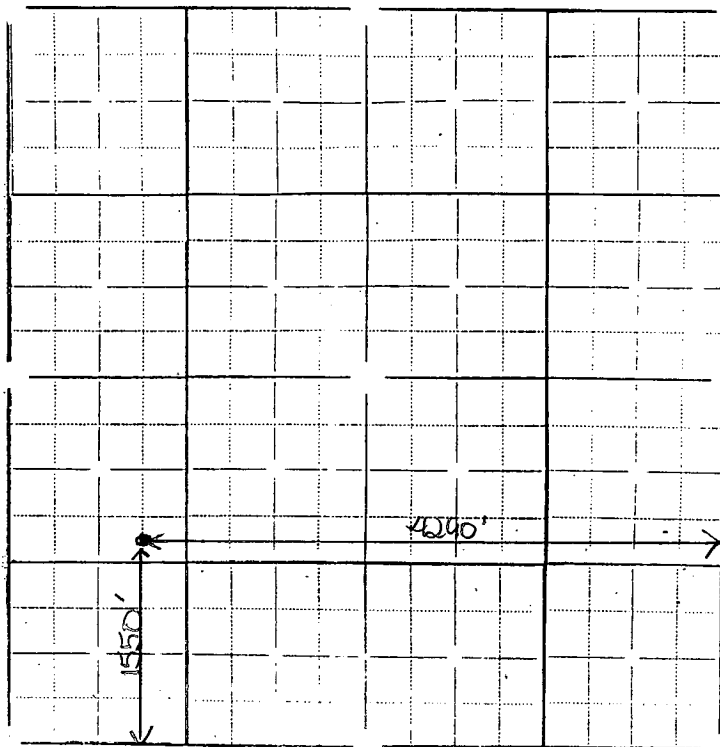
NO. OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_

IS SECTION x REGULAR \_\_\_\_\_ IRREGULAR?  
IF IRREGULAR, LOCATE WELL FROM NEAREST  
CORNER BOUNDARY.

DESCRIPTION OF ACREAGE 5 acres

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

**PLAT**



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) **TO** the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent Jack E. Goss

Date 6-21-90 Title Jack E. Goss, Agent for Operator