

CARD MUST BE TYPED

NOTICE OF INTENTION TO DRILL

State of Kansas
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 6-18-84
month day year

API Number 15- 199-20,052-00-00

OPERATOR: License # 5706

.SE. NW NW Sec 9 Twp 12S. S, Rge 38W. East West
(location)

Name First Energy Corporation

Address 16701 Greenspoint Park Dr. St. 200

City/State/Zip Houston, TX 77060

Contact Person Bill Dean

Phone 713-847-5755

4290 Ft North from Southeast Corner of Section

4290 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033

Name Murfin Drilling Company

City/State Wichita, KS 67202

Nearest lease or unit boundary line .990 feet.

County Wallace

Lease Name Carol G. Sweat, et al Well# 22-9

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

| | | |
|--|--|--|
| Well Drilled For: | Well Class: | Type Equipment: |
| <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Swd <input type="checkbox"/> Infield <input checked="" type="checkbox"/> Mud Rotary | <input type="checkbox"/> Gas <input type="checkbox"/> Inj <input type="checkbox"/> Pool Ext. <input type="checkbox"/> Air Rotary | <input type="checkbox"/> OWWO <input type="checkbox"/> Expl <input checked="" type="checkbox"/> Wildcat <input type="checkbox"/> Cable |

Depth to Bottom of fresh water 250 feet

Lowest usable water formation Dakota

Depth to Bottom of usable water 1650 / 1700 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 350 feet

Conductor pipe if any required N/A feet

Ground surface elevation N/A feet MSL

This Authorization Expires 12/15/84

Approved By 6/15/84 *[Signature]*

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 5200 feet

Projected Formation at TD Miss.

Expected Producing Formations LKC

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 6-14-84 Signature of Operator or Agent *[Signature]*

David L. Murfin, Agent for Operator

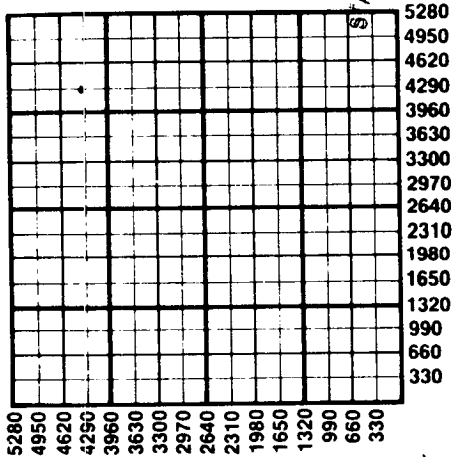
Drilling Manager

MHC/KOHE 6-15-84

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land
 1 Mile = 5,280 Ft.

RECEIVED
 STATE CORPORATION COMMISSION
 JUN 15 1984
 06-15-1984
 CONSERVATION DIVISION
 Wichita, Kansas



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238