

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34075
Name: One Source Financial Services Inc.
Address 1: 5800 Padre Blvd Ste 210
Address 2: PO Box 40181
City: South Padre Island State: TX Zip: 78597
Contact Person: Kevin Andrews
Phone: (785) 332-6174

API No. 15 - 023-21182-00-00
Spot Description:
c sè ^{NE} Sec. 35 Twp. 4 S. R. 40 East West
1980 Feet from North / South Line of Section
660 Feet from East / West Line of Section

CONTRACTOR: License # 8273
Name: Excell Servives Inc.

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Wellsite Geologist:
Purchaser: KCC WICHITA

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Cheyenne
Lease Name: Heaton Well #: 2-35
Field Name: Cherry Creek Niobrara Gas Area
Producing Formation: Niobrara

Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SLOW
 Gas ENHR SIGW
CM (Coal Bed Methane) Temp. Abd.
Dry Other
(Core, WSW, Expl., Cathodic, etc.)

Elevation: Ground: 3611 Kelly Bushing: 3620
Total Depth: 1565 Plug Back Total Depth: 1510.54
Amount of Surface Pipe Set and Cemented at: 381.70'set@387.70'KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr. Conv. to SWD
Plug Back: Plug Back Total Depth
Commingle Docket No.:
Dual Completion Docket No.:
Other (SWD or Enhr.?) Docket No.:
11-24-08 11-25-08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 5,000 ppm Fluid volume: 50 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

AH1-Dlg - 6/14/10 ^{sx cmt}

See Oper. Kit

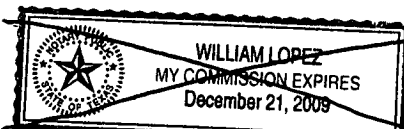
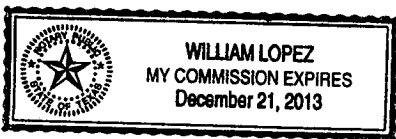
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge

Signature:
Title: President Date: 01-04-10
Subscribed and sworn to before me this 4 day of January
20 10
Notary Public:
Date Commission Expires: 12-21-2013

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: One Source Financial Services Inc. Lease Name: Heaton Well #: 2-35
 Sec. 35 Twp. 4 S. R. 40 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Name	Top	Datum
Cores Taken	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Bentonite	1232'	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Smokey Hills	1344'	
		<i>Nebraska</i>	<i>1306'</i>	

List All E. Logs Run:

Dual Induction SFL/GR & CNLD

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9-7/8"	7"	17	387.70"	50x50 POZ	140	3%CaCl ₂ , 25%Flo-cele
Production	6-1/2"	4-1/2"	9.5	1556.51	50x50 POZ	34	2%CaCl ₂ , 12%Gel, 25%Polyflake
					50x50 POZ	56	1%CFL-80, 2%Gel, 25%Polyflake

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
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TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL:

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Submit ACO-18.) *Other (Specify)*

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-298-8143
 E-mail: bisonoil1@qwestoffice.net

INVOICE # 8005
 LOCATION KS
 FOREMAN Alan L Bowen
Matt
Ben

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
11-23-08	Heaton 2-35	35	48	40W	chrymnc	

CHARGE TO <u>EXCEL</u>	OWNER
MAILING ADDRESS	OPERATOR <u>mark</u>
CITY	CONTRACTOR <u>EXCEL Rig 2</u>
STATE ZIP CODE	DISTANCE TO LOCATION
TIME ARRIVED ON LOCATION <u>6:02 R 6:00</u>	TIME LEFT LOCATION <u>7:10</u>

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE <u>9 7/8</u>	TUBING SIZE	PERFORATIONS		THEORETICAL	INSTRUCTED
TOTAL DEPTH <u>393</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG		
	TUBING WEIGHT	OPEN HOLE	STRING		
CASING SIZE <u>7</u>	TUBING CONDITION		TUBING		
CASING DEPTH <u>387</u>		TREATMENT VIA	TYPE OF TREATMENT		TREATMENT RATE
CASING WEIGHT <u>17</u>	PACKER DEPTH		<input type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM	
CASING CONDITION <u>Good</u>			<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM	
			<input type="checkbox"/> SOEEZE CEMENT	FINAL BPM	
			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM	
			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM	
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM	
			<input type="checkbox"/> MISC PUMP		
			<input type="checkbox"/> OTHER	HYD HHP = RATE X PRESSURE X 40.8	

PRESSURE SUMMARY			
BREAKDOWN or CIRCULATING psi	AVERAGE psi		
FINAL DISPLACEMENT psi	ISIP psi		
ANNULUS psi	5 MIN SIP psi		
MAXIMUM psi	15 MIN SIP psi		
MINIMUM psi			

INSTRUCTIONS PRIOR TO JOB MIRW Safety meeting EST-CIRC
m-p 140 sls 50/50 Poz 3% BCCA .25% BLFA 16.0 mix H2O
Displace 15.0 BBLs H2O shut in well 15:00 wash up to Pit Rig Down

JOB SUMMARY
 DESCRIPTION OF JOB EVENTS MIRW 6:02 safety meeting 6:20
Cement 6:30 Displace 6:44
BBL to Pit 9
shut in well 6:53

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Ames AUTHORIZATION TO PROCEED
Push TITLE
11-23-08 DATE

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-298-8143
 E-mail: bisonoil1@qwestoffice.net

3617

TREATMENT REPORT

INVOICE # 8079
 LOCATION 4-08KS
 FOREMAN STANLEY R. STIMPSON
 SHAWN
 DAVE

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
11-24-08	HEATON 2-35	35	45	40W	Cheyenne	

CHARGE TO	NOBLE ENERGY	OWNER	
MAILING ADDRESS		OPERATOR	
CITY		CONTRACTOR	EXCELL Rigs 2
STATE ZIP CODE		DISTANCE TO LOCATION	
TIME ARRIVED ON LOCATION	8:00	2 500	TIME LEFT LOCATION 9:70

WELL DATA			PRESSURE LIMITATIONS	
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL	INSTRUCTED
6 1/4				
TOTAL DEPTH 1504	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG	
	TUBING WEIGHT	OPEN HOLE	STRING	
CASING SIZE 4 1/2	TUBING CONDITION		TUBING	
CASING DEPTH 1474		TREATMENT VIA	TYPE OF TREATMENT	
CASING WEIGHT 11.0	FACKER DEPTH		<input type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM
CASING CONDITION good	PBTD 1442		<input checked="" type="checkbox"/> PRODUCTION CASING	INITIAL BPM
			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM
			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM
			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM
			<input type="checkbox"/> MISC PUMP	
			<input type="checkbox"/> OTHER	HYD HHP = RATE X PRESSURE X 40.8

PRESSURE SUMMARY					
BREAKDOWN or CIRCULATING	psi	AVERAGE	psi		
FINAL DISPLACEMENT	psi	ISIP	psi		
ANNULUS	psi	5 MIN SIP	psi		
MAXIMUM	psi	15 MIN SIP	psi		
MINIMUM	psi				

INSTRUCTIONS PRIOR TO JOB MIRU SAFETY MEETING EST-CMC
 m-p 34 SKS 50/50 PDC 12% BBG-7 2% BBGCA-1 25% BLETA-1 - 12.6 BBG mix H2O
 m-p 56 SKS 50/50 PDC 2% BBG-7 1% BBGCL-80 25% BLETA-1 - 12.90 BBG mix H2O
 Drop Plug Displace 244 BBG H2O SET PLUG @ 1400 TO 1500 PSI
 Check Float & Latch wash up to pit Rig down

JOB SUMMARY
 DESCRIPTION OF JOB EVENTS MIRU = 7:10 SAFETY = 8:00
 LEAD CEMENT = 8:17 TAIL CEMENT = 8:27
 Drop Plug 8:37 Displace 8:40

Time Away	PSI
8:45 10	200
8:50 20	400
8:55 SET plug	1500

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FIELD REP

11-24-08