

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34075
Name: One Source Financial Services Inc.
Address 1: 5800 Padre Blvd Ste 210
Address 2: PO Box 40181
City: South Padre Island State: TX Zip: 78597
Contact Person: Kevin Andrews
Phone: (785) 332-6174
CONTRACTOR: License # 8273
Name: Excell Sercives Inc.
Wellsite Geologist:
Purchaser:

API No. 15 - 023-21040-00-00
Spot Description:
C S1N SE SE Sec. 27 Twp. 4 S. R. 39 East / West
330 Feet from North / South Line of Section
990 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Cheyenne
Lease Name: Andrist Well #: 2-27

Field Name: Cherry Creek Niobrara Gas Area

Producing Formation: Niobrara

Elevation: Ground: 3494 Kelly Bushing: 3503

Total Depth: 1492 Plug Back Total Depth: 1406.66

Amount of Surface Pipe Set and Cemented at: 333.40' set @ 342.40' KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from:

feet depth to: _____ w/ Alto - Dig - 6/14/10 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 5,000 ppm Fluid volume: 50 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: _____ License No.:

Quarter Sec. Twp. S. R. East West

County: _____ Docket No.:

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD S1OW

Gas ENHR S1GW

CM (Coal Bed Methane) Temp. Abd.

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth

Commingled Docket No.:

Dual Completion Docket No.:

Other (SWD or Enhr.?) Docket No.:

07-9-08 07-10-08

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: President Date: 01-04-10

Subscribed and sworn to before me this 4 day of January

20 10

Notary Public: _____

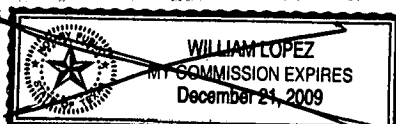
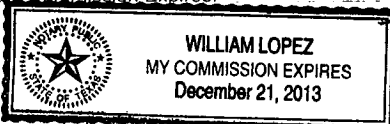
Date Commission Expires: 12-21-2013

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: One Source Financial Services Inc. Lease Name: Andrist Well #: 2-27
 Sec. 27 Twp. 4 S. R. 39 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Name	Top	Datum
Cores Taken	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Bentonite	1106'	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Smokey Hills	1257'	
		<u>Alibonra</u>	<u>1258'</u>	

List All E. Logs Run:

Dual Induction SFL/GR & CNLD

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9-7/8"	7"	17	342.40'	50x50 POZ	119	3%CaCl ₂ , 25%Flo-cele
Production	6-1/2"	4-1/2"	10.5	1449.26'	Type III	29	12%Gel, 2%CaCl ₂ , 25%Polyflake
					Type III	56	2%Gel, 1%CFL-80

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Depth
 Specify Footage of Each Interval Perforated (Amount and Kind of Material Used)

Shots Per Foot	1258 - 1287	
2		

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TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First. Resumed Production, SWD or Enhr. Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbbs.	Gas	Mcf	Water	Bbbs.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL:

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Submit ACO-18.) Other (Specify)

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-298-3010
 Fax: 303-298-8143
 E-mail: bisonoil1@qwest.net

REF. INVOICE # 7750
 LOCATION NE
 FOREMAN STANLEY R. STANLEY
FRANCISCO
ZEHREN

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
7-9-09	ANDRIAT 2-27				Cherokee	

CHARGE TO	JUSTON MCATEE	OWNER	
MAILING ADDRESS		OPERATOR	JUSTON
CITY		CONTRACTOR	EXCEL RIG 17
STATE ZIP CODE		DISTANCE TO LOCATION	
TIME ARRIVED ON LOCATION	8:30 Colled out	TIME LEFT LOCATION	1:40

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE	6 1/4	TUBING SIZE		THEORETICAL	INSTRUCTED
TOTAL DEPTH	1493	TUBING DEPTH		SURFACE PIPE ANNULUS LONG	
		TUBING WEIGHT		STRING	
CASING SIZE	4 1/2	TUBING CONDITION		TUBING	
CASING DEPTH	1440	TREATMENT VIA		TYPE OF TREATMENT	TREATMENT RATE

PRESSURE SUMMARY		TYPE OF TREATMENT		TREATMENT RATE	
BREAKDOWN or CIRCULATING	psi	AVERAGE	psi	[] SURFACE PIPE	BREAKDOWN BPM
FINAL DISPLACEMENT	psi	ISIP	psi	[] PRODUCTION CASING	INITIAL BPM
ANNULUS	psi	5 MIN SIP	psi	[] SQUEEZE CEMENT	FINAL BPM
MAXIMUM	psi	15 MIN SIP	psi	[] ACID BREAKDOWN	MINIMUM BPM
MINIMUM	psi			[] ACID STIMULATION	MAXIMUM BPM
				[] ACID SPOTTING	AVERAGE BPM
				[] MISC PUMP	
				[] OTHER	HYD HHP = RATE X PRESSURE X 40.8

INSTRUCTIONS PRIOR TO JOB					
MIRU SARTHEETING SET-CLT m-p 10 DDIS mud flush					
m-p 29 sks 50/50 P02 12% BBG-1 2% BICAT .25% BFLA-1					
m-p 56 sks 50/50 P02 2% BBG-1 1% BREFL-SB 12.5% BFLA-1 Drop Plug					
Displace 22.3 DDIS H2O SET Plug 1400 to 1500 PSI check float latch					
was up top it Rig down					

JOB SUMMARY					
DESCRIPTION OF JOB EVENTS					
MIRU 12:00 SARTHEETING 12:36 mud flush 12:40					
Lead cement 12:44 Tail cement 12:50					
Drop Plug 1:00 Displace 1:04					

TIME	ANAL	PSI
1:09	10	308
1:12	20	500
1:16	SET Plug	1500

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Stanley R. Stanley OPERATOR 7-9-09 DATE
 AUTHORIZATION TO PROCEED TITLE

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-298-8143
 E-mail: bisonoil1@qwest.net

INVOICE # 7799
 LOCATION C.R. 219 I
 FOREMAN Eric, Tony, Francisco, Jack

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
7-8-08	Andiist 2 20				Cherokee	

CHARGE TO <u>McPherson Drilling</u>	OWNER
MAILING ADDRESS	OPERATOR
CITY	CONTRACTOR <u>McPherson</u>
STATE ZIP CODE	DISTANCE TO LOCATION <u>85 miles</u>
TIME ARRIVED ON LOCATION <u>5:30</u>	TIME LEFT LOCATION

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE	TUBING SIZE	PERFORATIONS		THEORETICAL	INSTRUCTED
TOTAL DEPTH <u>338</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG		
	TUBING WEIGHT	OPEN HOLE	STRING		
CASING SIZE	TUBING CONDITION		TUBING		
CASING DEPTH <u>334</u>		TREATMENT VIA	TYPE OF TREATMENT		TREATMENT RATE
CASING WEIGHT	PACKER DEPTH		<input checked="" type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM	
CASING CONDITION <u>good</u>			<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM	
PRESSURE SUMMARY			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM	
BREAKDOWN or CIRCULATING psi	AVERAGE psi		<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM	
FINAL DISPLACEMENT psi	ISIP psi		<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM	
ANNULUS psi	5 MIN SIP psi		<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM	
MAXIMUM psi	15 MIN SIP psi		<input type="checkbox"/> MISC PUMP		
MINIMUM psi			<input type="checkbox"/> OTHER	HYD HHP = RATE X PRESSURE X 40.8	

INSTRUCTIONS PRIOR TO JOB MIRP, safety meeting, Est. circ. MIRP 119 sks cmt yield 1.13 Density 15.2, Displace 13 BBLs H₂O, shut in well wash up to pit

JOB SUMMARY
 DESCRIPTION OF JOB EVENTS MIRP (6:00) safety meeting (6:10) Est. circ (6:22) MIRP 119 sks cmt (6:24) Displace 13 BBLs H₂O (6:32) shut in well wash up to pit (6:38)

7 bbls. to pit

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[Signature] driller TITLE 7-8-08 DATE