

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34075
Name: One Source Financial Services Inc.
Address 1: 5800 Padre Blvd Ste 210
Address 2: PO Box 40181
City: South Padre Island State: TX Zip: 78597 +
Contact Person: Kevin Andrews
Phone: (785) 332-6174

API No. 15 - 023-21049-00-00
Spot Description: NWSE
c NWSE Sec. 30 Twp. 4 S. R. 39 East West
1980 Feet from North / South Line of Section
1980 Feet from East / West Line of Section

CONTRACTOR: License # 8273
Name: Excell Servives Inc.
Wellsite Geologist:

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Cheyenne

Purchaser:
Designate Type of Completion: KCC WICHITA

Lease Name: Neitzel Well #: 2-30
Field Name: Cherry Creek Niobrara Gas Area
Producing Formation: Niobrara

New Well Re-Entry Workover
Oil SWD SLOW
 Gas ENHR SIGW
CM (Coal Bed Methane) Temp. Abd.
Dry Other
(Core, WSW, Expl., Cathodic, etc.)

Elevation: Ground: 3538 Kelly Bushing: 3547
Total Depth: 1431 Plug Back Total Depth: 1389.2
Amount of Surface Pipe Set and Cemented at: 334.45' set @ 343.45' KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from:

If Workover/Re-entry: Old Well Info as follows:
Operator:

feet depth to: _____ w/ _____ sx.cmt
PH 1-DLG-6/14/10

Well Name:

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Original Comp. Date: _____ Original Total Depth: _____
Deepening Re-perf. Conv. to Enhr. Conv. to SWD
Plug Back: _____ Plug Back Total Depth _____
Commingled Docket No.: _____
Dual Completion Docket No.: _____
Other (SWD or Enhr.?) Docket No.: _____

Chloride content: 5,000 ppm Fluid volume: 50 bbls
Dewatering method used: Evaporation

87 10-08 064 11-08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter Sec. Twp. S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 01-04-10

Subscribed and sworn to before me this 4 day of January
10

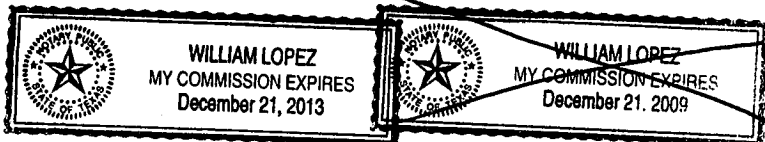
Notary Public: _____
Date Commission Expires: 12-21-2013

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: One Source Financial Services Inc. Lease Name: Neitzel Well #: 2-30
 Sec. 30 Twp. 4 S. R. 39 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed: Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No Name Top Datum
 Bentonite 1156
 Cores Taken Yes No Smokey Hills 1298
 Electric Log Run Yes No *Niobrara* *1298*
 (Submit Copy)

List All E. Logs Run:

Dual Induction SFL/GR & CNLD

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9-7/8"	7"	17	343.45'	50x50 POZ	116	3%CaCl ₂ , 25%Flo-cele
Production	6-1/4"	4-1/2"	17 9.5	1431.26'	Type III	28	12%Gel, 2%CaCl ₂ , 25%Polyflake
					Type III	56	2%Gel, 1%CFL-80

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1299 - 1328		

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TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

PRODUCTION INTERVAL:

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-298-8143
 E-mail: bisonoil1@qwest.net

INVOICE # 7749
 LOCATION NE
 FOREMAN STANLEY R STIMPSON
FRANCISCO
ZACHRA
JUSTON

TREATMENT REPORT

DATE <u>7-9-08</u>	WELL NAME <u>NCITZEL 2-30</u>	SECTION	TWP	RGE	COUNTY <u>CHRYSTIAN</u>	FORMATION
CHARGE TO <u>McPherson</u>		OWNER				
MAILING ADDRESS		OPERATOR <u>SCOTT</u>				
CITY		CONTRACTOR <u>McPherson Drilling</u>				
STATE ZIP CODE		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION <u>2:30</u>		TIME LEFT LOCATION				

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE <u>9 5/8</u>	TLBING SIZE	PERFORATIONS	THEORETICAL		INSTRUCTED
TOTAL DEPTH <u>378</u>	TLBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG		
	TUBING WEIGHT	OPEN HOLE	STRING		
CASING SIZE <u>7</u>	TUBING CONDITION	TUBING			
CASING DEPTH <u>334</u>		TREATMENT VIA	TYPE OF TREATMENT		TREATMENT RATE
CASING WEIGHT <u>20</u>	PACKER DEPTH		<input checked="" type="checkbox"/> SURFACE PIPE		BREAKDOWN BPM
CASING CONDITION <u>good</u>			<input type="checkbox"/> PRODUCTION CASING		INITIAL BPM
PRESSURE SUMMARY			<input type="checkbox"/> SQUEEZE CEMENT		FINAL BPM
BREAKDOWN or CIRCULATING psi	AVERAGE psi		<input type="checkbox"/> ACID BREAKDOWN		MINIMUM BPM
FINAL DISPLACEMENT psi	ISIP psi		<input type="checkbox"/> ACID STIMULATION		MAXIMUM BPM
ANNULUS psi	5 MIN SIP psi		<input type="checkbox"/> ACID SPOTTING		AVERAGE BPM
MAXIMUM psi	15 MIN SIP psi		<input type="checkbox"/> MISC PUMP		
MINIMUM psi			<input type="checkbox"/> OTHER		HYD. HHP = RATE X PRESSURE X 40.8

INSTRUCTIONS PRIOR TO JOB MTRW SAFE EST-CINE
m-p 116 SKS 30/30 POC 3 3/8 BCCA 125 3/8 BFLA 1
Displace 12.3 BBIS H₂O shut in well wash up to PIT
Rig down

JOB SUMMARY
 DESCRIPTION OF JOB EVENTS MTRW 2:30 SAFE 2:45
m-p 116 SKS cement 2:50 DISPLACE 3:04
BBIS TO PIT 5
shut in well 3:10

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Scott

driller

7-9-08

AUTHORIZATION TO PROCEED

TITLE

DATE

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-298-8143
 E-mail: bisonoil1@qwest.net

INVOICE # 7782

LOCATION CRI

FOREMAN PAT
CISCO
JUSTIN

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP.	RGE	COUNTY	FORMATION
7-10-08	NEITZEL 2-30				Cheyenne	

CHARGE TO <u>EXCEL SERVICES</u>	OWNER <u>ONE SOURCE</u>
MAILING ADDRESS	OPERATOR
CITY	CONTRACTOR <u>EXCEL 17</u>
STATE-ZIP CODE	DISTANCE TO LOCATION <u>85 miles</u>
TIME ARRIVED ON LOCATION <u>8:30</u>	TIME LEFT LOCATION <u>10:00</u>

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE <u>6.4</u>	TUBING SIZE	PERFORATIONS	THEORETICAL	INSTRUCTED	
TOTAL DEPTH <u>1436</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG		
	TUBING WEIGHT	OPEN HOLE	STRING		
CASING SIZE <u>4 1/2</u>	TUBING CONDITION		TUBING		
CASING DEPTH <u>1422</u>		TREATMENT VIA	TYPE OF TREATMENT		TREATMENT RATE
CASING WEIGHT <u>11.6</u>	PACKER DEPTH		<input type="checkbox"/> SURFACE PIPE	BREAKDOWN: BPM	
CASING CONDITION			<input checked="" type="checkbox"/> PRODUCTION CASING	INITIAL BPM	
PRESSURE SUMMARY			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM	
BREAKDOWN or CIRCULATING psi	AVERAGE psi		<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM	
FINAL DISPLACEMENT psi	15 MIN SIP psi		<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM	
ANNULUS psi	5 MIN SIP psi		<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM	
MAXIMUM psi	15 MIN SIP psi		<input type="checkbox"/> MISC PUMP		
MINIMUM psi			<input type="checkbox"/> OTHER	HYD HHP = RATE X PRESSURE X 40.8	

INSTRUCTIONS PRIOR TO JOB MIRU, SATURATING ESTER WPA 10 BBLS mud flush
m4p 2800LS lead cement 12.0 density 2.64 HYDRO m4p 56 TRAIL Cement
13.8 Density 1.83 VISCID DROP PLUG DISPLACE 21.5 BBLS 1120
Bump PLUG 1200 to 1500 PSI Release Pressure, Wash WPA RT
Rig Down

JOB SUMMARY
 DESCRIPTION OF JOB EVENTS MIRU 7:45 SATUR 8:15 MIF 8:20 CEM 8:25
DROP PLUG 8:37 DISPLACE 8:43 10900 848 PSI 400
20900 8:55 PSI 600 21500 9:00 RT 1500
BBLS WPT 8

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[Signature]

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TITLE

DATE