

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License #9684	API No. 15 - 037-21948-00-00				
ame: MS Drilling	Spot Description:				
Address 1: P.O. Box 87	SE SE SW Sec. 26 Twp.28 S. R. 21 XEast West				
Address 2:	330 Feet from North / X South Line of Section				
City: St. Paul State: KS Zip: 66771 + 0087	2310 Feet from East / K West Line of Section				
Contact Person: Mark Smith	Footages Calculated from Nearest Outside Section Corner:				
Phone: (_620) _449-2200	□NE □NW □SE KISW				
CONTRACTOR: License # 9684	County: Crawford				
Name: M.S Drilling	Lease Name: Eittle Well #: 26-49				
Wellsite Geologist: N/A	Field Name: Wildcat				
Purchaser:	Producing Formation: Mississippi				
Designate Type of Completion:	Elevation: Ground: 985 Kelly Bushing:				
X New Well Re-Entry Workover	Total Depth: 656 Plug Back Total Depth:				
OilSIOW	Amount of Surface Pipe Set and Cemented at: 20 Feet				
X Gas SIGW	Multiple Stage Cementing Collar Used? Yes X No				
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet				
Dry Other	If Alternate II completion, cement circulated from: 20				
(Core, WSW, Expl., Cathodic, etc.)					
If Workover/Re-entry: Old Well Info as follows:	Alf 2 - Dig - Col				
Operator: R/A	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)				
Well Name:	,				
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls				
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:				
Plug Back: —————Plug Back Total Depth	Location of fluid disposal if hauled offsite:				
Commingled Docket No.:	Operator Name:				
Dual Completion Docket No.: Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:				
4-2 7 -08 4-30-08 5-13-08	Quarter Sec TwpS. R				
Spud Date or Date Reached TD Completion Date or	County: Docket No.:				
Recompletion Date Recompletion Date					
Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if re tiality in excess of 12 months). One copy of all wireline logs and geologist w BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidenell report shall be attached with this form. ALL CEMENTING TICKETS MUST orm with all temporarily abandoned wells. the oil and gas industry have been fully complied with and the statements herein				
are complete and correct to the best of my knowledge.					
Signature:	KCC Office Use ONLY				
Title: Operator Date: 9-25-09	Letter of Confidentiality Received				
Subscribed and sworn to before me this 5 day of September	, If Denied, Yes Date:				
2009	Wireline Log Received				
(last to () D De la	Geologist Report Received				
Notary Public: Complete Comple	UIC Distribution RECEIVED				
Date Commission Expires: September 2, 2					
A. CRYSTAL D. KERLE					
Notary Public - State of Kans	sas KO MIO HEA				
My Appt. Expires 4-2-201					

Side Two

perator Name:	1	ing		Lease Na	ame:	Little	V	Vell #.	9
c. 26		X East □	West	County: _		Crawfor	rd		7 7
e tool open and closed, covery, and flow rates if giveyed. Attach final geol	flowing and shut-in gas to surface test,	pressures along with	whether sh	iut-in pressu	ire react	ned static level	I final copies of drill : I, hydrostatic pressul e is needed. Attach	res, bottom h	ole temperature, flu
ill Stem Tests Taken		Yes	X _{]No}		Lo	g Formation	on (Top), Depth and	Datum	X Sample
(Attach Additional Sheets)			77		Name			Тор	。 Datum
mples Sent to Geologica	al Survey	Yes	No			O/m	44-		
ores Taken ectric Log Run		Yes ☐ Yes	X No X No		,	Pawnee	LS	153'	+8 32¹
(Submit Copy)						Oawego	LS	221'	+ 764'
st All E. Logs Run:						Missis	sippi LS	6 55'	+330'
						RTD		6561	+329'
		Danasi a		RECORD	Ner	w Used rmediate, produc	ction. etc.		
Purpose of String	Size Hole	Size C	asing	Weigl	ht	Setting Depth	Type of Cement	# Sacks Used	Type and Percen
Surface	9 7/8"		Set (In O.D.) 6 5/8"			20	Portlan		I% ccl
Production	5 7/8"		7/8"	6.		6 5 5	Portlan		1% cc1
Produceros	2 776		7,0						
			ADDITIONAL	CEMENTIN	ic / sol	EEZE RECOR	 D	<u> </u>	<u> </u>
Purpose:	Depth		Cement	#Sacks				ercent Additives	
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom								
Shots Per Foot	PERFORATIO Specify Fo	N RECORD ootage of Ea					Fracture, Shot, Cement (Amount and Kind of Ma		rd Depti
TUBING RECORD:	Size:	Set At:		Packer A	At:	Liner Run:	Yes No		
Date of First, Resumed Pro	oduction, SWD or Enh	r.	Producing Me	ethod:	Flowin	ng Pur	mping 🔲 Gas Li	ft 🗌 O	her (Explain)
Estimated Production Per 24 Hours	Oil E	Bbls.	Gas	Mcf	Wa	ter	Bbls.	Gas-Oil Ratio	Gravit
DISPOSITION	OF GAS:			METHOD O	F COMPL	ETION:		PRODUCT	TION INTERVAL:
Vented Sold	Used on Lease		pen Hole	Perf.			Commingled		
(If vented, Submi	لسبا		ther (Specify) .						



CRAWFORD COUNTY LUMBER INC.

308 EAST FOREST **GIRARD, KS 66743** (620) 724-8714



INVOICE

HOME OWNED - HOME OPERATED

INVOICE # 05-01-2008 118502

3179

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CASH SALE

0.00 .

TO

WEIGH.		TEM/DESC	PURTION TO SHIP TO SHIP	-awaras		
PC	PORTLAND	CEMENT		600.00	10.15	6090.00

SUB TOTAL 6090.00 OTHER AMT SALES TAX 444.57 SHIPPING TOTAL AMT 6534.57 TENDERED 6534.57 CHANGE BALANCE 0.00

KCC WICHITA SEP 2 8 2009

RECEIVED

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11/2% PER MONTH (18% PER ANNUM) WILL BE ADDED TO PAST DUE INVOICES. SIGNATURE:

ACCT BALANCE:

THANK YOU!