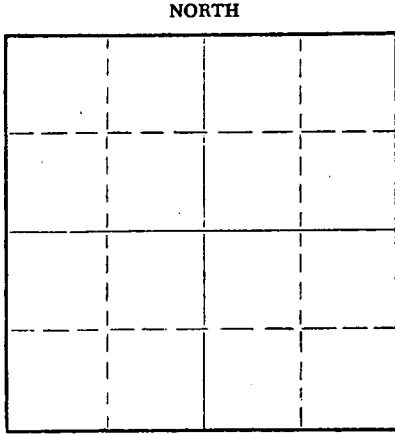


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Russell County. Sec. 9 Twp. 11 Rge. 15 (X) (W)
Location as "NE/CNW/SW" or footage from lines C SW NW
Lease Owner Sohio Petroleum Company
Lease Name Cook Well No. 1
Office Address Box 673, Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed 7-16 19 42
Application for plugging filed 9-29 19 63
Application for plugging approved 9-3 19 63
Plugging commenced 10-9 19 63
Plugging completed 10-11 19 63
Reason for abandonment of well or producing formation Uneconomical



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production August 19 59
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Donald E. Truan
Producing formation Arbuckle Depth to top Bottom Total Depth of Well 3437 Feet
Show depth and thickness of all water, oil and gas formations. PBDT 3379'

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				20"	72'	---
				10"	1046'	---
				7"	3422'	---

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Ran 2-1/2" tubing to 657'. Cemented well w/175 sks. posmix. Had circulation at the surface. Ran SLM to 442'. Recemented using 80 sks. Ran SLM. Found cement at 212'. Recemented using 75 sks. cement returns at surface.

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(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Sohio Petroleum Company
Address Box 673, Russell, Kansas

STATE OF KANSAS, COUNTY OF RUSSELL, ss.

J. H. Bond (employee of owner) or (owner/representative) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. H. Bond

(Address)

SUBSCRIBED AND SWORN TO before me this 4 day of November, 19 63

Juanita Valentine

Notary Public.

My commission expires September 27, 1967



15-167-06550-0000

8	45	Clay yellow	1840	1865	Shale red
45	62	Sand	1865	1890	Lime
62	130	Shale Blue	1890	1900	Shale blue
130	150	Shale dark	1900	1985	Lime
150	210	Shale brown	1985	2000	Shale red
210	260	Shale dark	2000	2020	Lime
260	280	Shale gray	2020	2030	Shale red
280	310	Shale dark	2030	2035	Lime
310	359	Shale blue	2035	2062	Lime sharp
359	372	Sand	2062	2065	Shale red
372	380	Shale	2065	2070	Lime
380	395	Shale blue	2070	2080	Shale red
395	408	Shale gray	2080	2130	Lime
408	455	Sand	2130	2145	Shale red
455	475	Shale gray	2145	2150	Lime
475	490	Red rock	2150	2160	Shale blue
490	495	Shale blue	2160	2165	Lime
495	510	Red rock	2165	2170	Shale light
510	530	Shale gray	2170	2180	Lime
530	543	Lime	2180	2195	Shale red
543	585	Shale light	2195	2210	Lime
585	588	Lime	2210	2220	Lime broken (2-1/2 BPH)
588	590	Lime & sand	2220	2262	Lime
590	600	Shale sandy	2262	2285	Shale red
600	615	Shale blue	2285	2310	Lime
615	620	Sand & iron	2310	2315	Shale
620	660	Shale blue	2315	2345	Lime broken
660	685	Sand light	2345	2383	Lime
685	690	Lime & iron	2383	2395	Shale blue
690	710	Shale gray	2395	2407	Lime
710	735	Sand	2407	2415	Shale blue
735	745	Shale light	2415	2425	Lime
745	1030	Shale red (1 BPH at 875')	2425	2431	Shale blue
1030	1077	Lime (Anhydrite)	2431	2457	Lime
1077	1130	Shale red	2457	2461	Shale blue
1130	1205	Shale light	2461	2462	Lime
1205	1270	Shale blue	2462	2475	Shale blue
1270	1305	Shale red	2475	2476	Lime shell
1305	1315	Shale blue	2476	2480	Shale blue
1315	1325	Shale red	2480	2490	Lime broken
1325	1402	Shale blue	2490	2519	Lime
1402	1610	Salt	2519	2528	Shale blue
1610	1635	Shale blue	2528	2531	Lime shell
1635	1642	Lime	2531	2548	Shale blue
1642	1665	Shale light	2548	2574	Lime
1665	1695	Lime shells & shale	2574	2590	Lime
1695	1715	Shale blue	2590	2615	Shale sandy
1715	1735	Lime	2615	2625	Shale blue
1735	1742	Shale red	2625	2635	Lime
1742	1747	Lime shell	2635	2654	Lime
1747	1762	Shale red	2654	2659	Shale blue
1762	1790	Lime	2659	2685	Lime
1790	1805	Shale blue	2685	2740	Shale blue
1805	1818	Lime shells & shale	2740	2752	Lime
1818	1840	Lime	2752	2757	Shale blue

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2757	2772	Lime
2772	2781	Shale blue
2781	2803	Lime broken
2803	2810	Shale black
2810	2812	Lime
2812	2814	Lime soft (Small sho oil)
2814	2829	Lime
2829	2840	Shale blue
2840	2914	Lime (Small sho 2880-85)
2914	2916	Lime soft (Small sho oil)
2916	2944	Lime
2944	2950	Shale blue
2950	2990	Lime
2990	3037	Lime soft
3037	3049	Shale blue & brown
3049	3055	Lime
3055	3058	Shale red
3058	3061	Lime
3061	3065	Shale
3065	3075	Shale red
3075	3078	Shale blue
3078	3090	Lime (L.C. Top @ 3078')
3090	3099	Lime
3099	3105	Shale blue
3105	3114	Lime soft (Small sho oil-05-9)
3114	3125	Lime hard (3110-14)
3125	3128	Lime soft
3128	3145	Lime
3145	3147	Shale black
3147	3153	Lime
3153	3157	Shale blue
3157	3167	Lime
3167	3170	Shale grey
3170	3177	Lime sharp
3177	3205	Lime
3205	3209	Lime light
3209	3226	Lime dark broken
3226	3231	Shale blue
3231	3233	Lime hard
3233	3235	Shale
3235	3241	Lime
3241	3244	Lime soft (2-1/2 BPH)
3244	3287	Lime
3287	3290	Shale dark
3290	3295	Shale black
3295	3300	Shale blue
3300	3322	Lime (Sho oil 3300)
3322	3328	Shale blue
3328	3340	Lime
3340	3353	Shale
3353	3355	Lime
3355	3360	Lime
3360	3364	Shale gray
3364	3369	Shale red
3369	3390	Lime shells & shale
3390	3405	Lime (Sho gas 3390-96)

3405	3409	Shale brown
3409	3410	Lime pink
3410	3418	Shale various colors
3418	3419	Lime
3419	3424	Shale
3424	3429	Lime cherty (Oil from 3428-2)
3429	3431	Lime cherty
3431	3437	Shale red
3437		TOTAL DEPTH

Cemented at 3422 w/200 sks.

Perforated 7" on 8-10-43 at 3305-3310'.
 Acidized on 8-11-43 w/1000 gals.
 Results about 5 bbls. oil daily, no water.
 Re-Acidized on 9-17-43 with 3000 gals.
 Results all water. Acid either channeled
 up pipe or ate into water in forma ion.
 Pumped for two weeks and didn't exhaust
 water so run packer on tubing at 3320'
 and are producing from Reagan Sand below 7"
 casing.

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