

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 33074  
Name: Dart Cherokee Basin Operating Co LLC  
Address 1: 211 W Myrtle Str  
Address 2: \_\_\_\_\_  
City: Independence State: KS Zip: 67301 + \_\_\_\_\_  
Contact Person: Bill Barks  
Phone: (620) 331-7870  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
See Attached Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 125-30932-00-00  
Spot Description: \_\_\_\_\_  
NE NW SW Sec. 5 Twp. 34 S. R. 14  East  West  
2,240 Feet from  North /  South Line of Section  
4,490 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Montgomery  
Lease Name: Powell Trust et al Well #: C1-5  
Date Well Completed: 5-3-06  
The plugging proposal was approved on: 6-8-10 (Date)  
by: Ryan (KCC District Agent's Name)  
Plugging Commenced: 6-9-10  
Plugging Completed: 6-9-10

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records |         | Casing Record (Surface, Conductor & Production) |        |               |            |
|---------------------------|---------|-------------------------------------------------|--------|---------------|------------|
| Formation                 | Content | Casing                                          | Size   | Setting Depth | Pulled Out |
|                           |         | surf                                            | 8 5/8" | 43'           |            |
|                           |         | prod                                            | 4 1/2" | 1621'         |            |
|                           |         |                                                 |        |               |            |
|                           |         |                                                 |        |               |            |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

TIH w/ 2 3/8" tbg to 1610'. Set 144 sx Portland cmt plug fr 1610' to surf. Cut off csg. Restored loc.

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JUN 18 2010

CONSERVATION DIVISION  
WICHITA, KS

Plugging Contractor License #: 5491 Name: W&W Production  
Address 1: 1150 Hwy 39 Address 2: \_\_\_\_\_  
City: Chanute State: KS Zip: 66720 + \_\_\_\_\_  
Phone: (620) 431-4137  
Name of Party Responsible for Plugging Fees: Dart Cherokee Basin Operating Co LLC  
State of Kansas County, Montgomery, ss.  
Bill Barks  Employee of Operator or  Operator on above-described well,  
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: William Barks 5-17-10

*Handwritten signature*

**#33074 Dart Cherokee Basin Operating Co LLC**

Powell Trust et al C1-5

15-125-30932-00-00

NE NW SW Sec 5 T34S-R14E

Producing Formations

|       |                              |                        |                   |
|-------|------------------------------|------------------------|-------------------|
| _____ | Depth to Top: <u>1428.5'</u> | Bottom: <u>1430'</u>   | T.D. <u>1624'</u> |
| _____ | Depth to Top: <u>1116.5'</u> | Bottom: <u>1118.5'</u> | T.D. _____        |
| _____ | Depth to Top: <u>1092.5'</u> | Bottom: <u>1093.5'</u> | T.D. _____        |
| _____ | Depth to Top: <u>1071'</u>   | Bottom: <u>1074'</u>   | T.D. _____        |
| _____ | Depth to Top: _____          | Bottom: _____          | T.D. _____        |
| _____ | Depth to Top: _____          | Bottom: _____          | T.D. _____        |
| _____ | Depth to Top: _____          | Bottom: _____          | T.D. _____        |
| _____ | Depth to Top: _____          | Bottom: _____          | T.D. _____        |
| _____ | Depth to Top: _____          | Bottom: _____          | T.D. _____        |
| _____ | Depth to Top: _____          | Bottom: _____          | T.D. _____        |

*Willie Baly*

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JUN 18 2010

CONSERVATION DIVISION  
WICHITA, KS