Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Feet from Feet from Nea NW Pry Irvine 12-1 I was app	11-06 proved on: <u>6-8-10</u> (KCC Di -10 -10 duction) Pulled Out	outh Line of Section lest Line of Section Corner:  C2-23  (Date)
Feet from Feet f	m North / Som North / Som North / Som North / Warest Outside Section (Control of Section Control of Section	outh Line of Section lest Line of Section Corner:  C2-23  (Date)
Feet from Nea from Nea NW ery Irvine 12-1 I was app 6-9- for & Prodepth	m	est Line of Section Corner:  C2-23  (Date)
Irvine 12-1 I was apple: 6-9- 6-9- for & Production	well #  11-06  proved on: 6-8-10  (KCC Discount)  Pulled Out	C2-23 (Date)
NW ery Irvine 12-1 I was app  1: 6-9- 6-9-  or & Production	Well # 11-06  oproved on: 6-8-10  (KCC Di -10  -10  duction)  Pulled Out	. C2-23 (Date)
Irvine 12-1 I was applications 6-9- 6-9- for & Production	Well # 11-06  pproved on: 6-8-10  (KCC Di -10  -10  duction)  Pulled Out	(Date)
Irvine 12-1 I was apple: 6-9-6-9- or & Production	11-06 pproved on: <u>6-8-10</u> (KCC Di -10 -10  duction)  Pulled Out	(Date)
12-1 I was apple: 6-9-6-9-	11-06 pproved on: <u>6-8-10</u> (KCC Di -10 -10  duction)  Pulled Out	(Date)
1: 6-9-6-9-or & Prod	proved on: 6-8-10  (KCC Di -10  -10  duction)  Pulled Out	,
6-9- 6-9- for & Prod	duction)	,
6-9- 6-9- for & Prod	duction)  Pulled Out	istrict Agent's Name)
6-9-	duction) Pulled Out	
or & Prod	duction) Pulled Out	
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epth	Pulled Out	
45		
	5'   NA	
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	ff csg. Restore	
	JUN	<b>1 8</b> 2010
W&W Production CONSERVATION DIVI		
	Zip: 66720	
	7:4. 00120	
	Zip:	
	Zip: CO. LO	
	Zip:	
	_	
erator or	zip: Zip: Operator on abo	ve-described well,
Ci	r meti	r methods used in introducin ut off csg. Restore  KANSAS CORF

phe n

## #33074 Dart Cherokee Basin Operating Co LLC

J&C Irvine C2-23 15-125-31246-00-00 C NE SW Sec 23 T33S-R14E

## **Producing Formations:**

Depth to Top:	1436'	Bottom:	1437.5'	T.D.	1605'
Depth to Top:	1212'	Bottom:	1213.5'	T.D.	
Depth to Top:	1150'	Bottom:	1152'	Ť.D.	
Depth to Top:	1106.5'	Bottom:	1109.5'	T.D	
Depth to Top:	1081.5'	Bottom:	1083'	T.D.	
Depth to Top:	1060'	Bottom:	1064.5'	T.D	
Depth to Top:		Bottom:		T.D	
Depth to Top:	-	Bottom:		T.D	
Depth to Top:		Bottom:		T.D.	
Depth to Top:		Bottom:		T.D	

will Borton

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2010

CONSERVATION DIVIDION WICHITA, KS